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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land Management

JUL 26 2012

FORM APPROVED
OMB No. 1004-0137
Expires. March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

5. Lease Serial No.
SF-078767

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No
Rosa Unit

8. Well Name and No.
Rosa Unit #209A

9. API Well No.
30-039-27699

10. Field and Pool or Exploratory Area
Basin Fruitland Coal

11. Country or Parish, State
Rio Arriba

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No (include area code)
505-333-1806

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1087' FSL & 976' FEL
BHL: 144' FSL & 1' FWL, sec 24, T31N, R6W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Replace Vertical Liner
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/30/12- MIRU HWS #15 for pump repair and clean out. TOOH with production tubing and chemical cap string. Found TOL on bottom of jt #90. 5-1/2" liner came up with tubing.

7/2/12- TOOH and land 6 jts of 5-1/2" liner. RDMO HWS #12.

7/9/12- MIRU HWS #12 to set 6 jts of liner back on hole. TIH with original liner, unable to set back.

7/10 thru 7/11/12- Cleanout vertical section and try to set back original liner.

7/12/12- Get verbal approval from Troy Salyers (BLM) to TIH with new non-perforated liner. Land 5-1/2" liner as follows: 7jts total set @ 3182', TOL @ 2903', 4 jts 17# N-80 AND 3 jts 15.5# J55.

RCVD AUG 1 '12
OIL CONS. DIV.
DIST. 3

* Amend C-104 to show new liner & tubing

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Ben Mitchell

Title Regulatory Specialist

Signature

Date 7/20/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

JUL 30 2012

ARMCO

FARMINGTON FIELD OFFICE

7/15/12- TIH with 2 7/8" J-55 6.5# EUE 8RD production tbg as follows top down; 2 7/8" hanger, 96 JTS, SN, mud anchor cut off above upset to make ½ muleshoe on bottom with no collar, EOT @ 3124' S/N @ 3091, chemical cap string banded to outside of tubing from surface to 2700'.

7/16/12- TIH with pump and rods as follows: 2 1/2" x2"x24' rwac hvr sand pro insert pump, 3- 1 1/4" sinker bars, 119 rods, 1-8', 1-6' pony rods, 1 1/4" polished rod with 1 1/2"X 10' liner. RDMO HWS #15.

ROSA UNIT #209A- ReEntry BASIN FRUITLAND COAL

Location:

SHL: 1087' FSL & 976' FEL
SW/4 SE/4 Sec 24(O), T31N, R06W
BHL: 144' FSL & 1' FWL
SW/4 SW/4 Sec 24 (M), T31N, R-06W
Rio Arriba, New Mexico

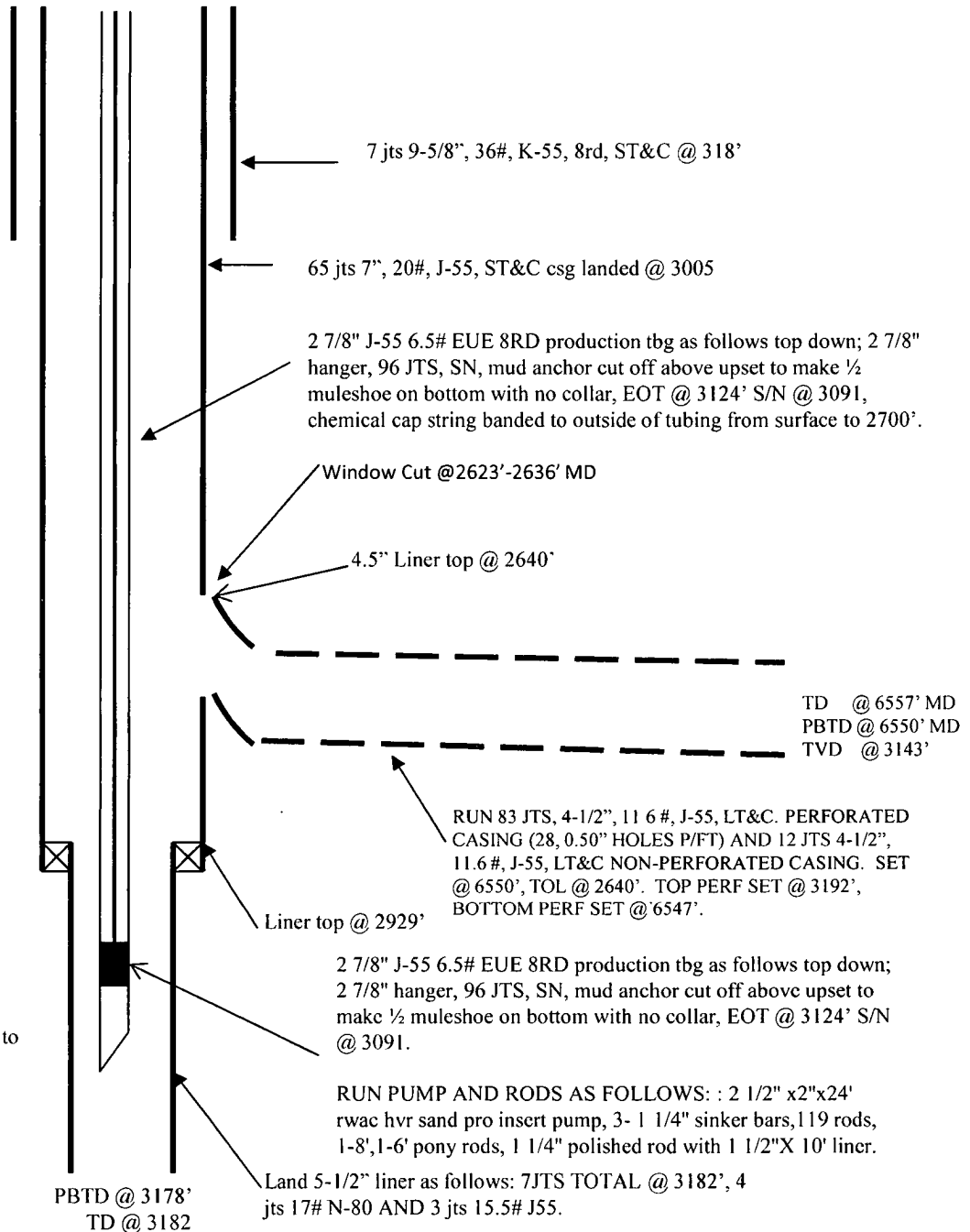
PUMPING UNIT
AMERICAN C-114D-133-
54

Spud: 6/23/04
Completed: 8/11/04
1st Delivery: 9/4/04
Pump Install: 4/15/06
Horiz re entry: 6/7/12

Elevation: 6310' GR
API # 30-039-27699

Top	Depth
Ojo Alamo	2430'
Kirtland	2540'
Fruitland	2925'
Pictured Cliffs	3165'

Open hole from 6-1/4" to
9-1/2" from 3007' to
3179'



Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	155 sx	219 cu. ft.	Surface
8-3/4"	7", 20#	440 sx	881 cu. ft.	115'
6-1/4"	5-1/2", 17# & 15.5#	Did Not Cmt		
	4-1/2", 11.6#, J-55			