<u>Jicarilla</u>	Contract	102
Indian, Allottee, o	or Tribe Name	

Form 3160- 5	UNITED STATES	RECEIV	FIN	FORM APPROVED	
(April 2004)	DEPARTMENT OF THE IN	ITERIOR	'	OMB No 1004-0137	
	BUREAU OF LAND MANA	GEMENT AUG 17 20	5. Lease Serial N	xpires March 31, 2007	
SU	NDRY NOTICES AND REPOR	RTS ON WELLS	Jicar	illa Contract 102	
Do not use this form for proposals to drill or to re enterain Field (abandoned well. Use Form 3160-3 (APD) for such proposals d Mana			(ffiltIndian, Allo	ttee, or Tribe Name illa Apache Tribe	
SUBMIT IN TRIPLICATE - Other Instructions on reverse side. 7. If Unit or CA. Agreement Name and/or No.					
1. Type of Well			8. Well Name an	8. Well Name and No.	
2. Name of Operator			Jicarilla Apache 102 # 13M		
EnerVest Operating, LLC		9. API Well No.	9. API Well No.		
	ddress 1001 Fannin St, Suite 800 3b. Phone No. (include area code)		<u></u>	30-039-30036	
	Houston, TX 77002-6707 713-659-3500 Location of Well (Footage, Sec., T., R., M., or Survey Description)			Blanco Mesa Verde / Basin Dakota	
1970' FSL & 2100' FEL, Unit J, Sec 10, T26N, R04W			11. County or Pa	*	
Rio Arriba, NM					
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent	AcidizeDeep	en Production	Start/Resume)	Water Shut-off	
	Altering Casing X Fract	ure Treat Reclamation	1	Well Integrity	
X Subsequent Report	Casing Repair New	Construction Recomplete		Other	
_ BF	Change Plans Plug	and abandonTemporarily	Abandon	Well completion	
Final Abandonment Notice	Convert to Injection Plug	back Water Disp	osal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)					
6-29 to 7-9-2012; MIRU PPP Rig # 6, Tag and drill out cement to PBTD of 7881. Run cased hole logs; GR/RMT and GR/CBL. Pressure test 4 1/2" casing to 6000 psi for 30 min. Test OK. 8-1-2012; Perforate Dakota with 26 0.40" hole from 7674 to 7828. 8-2-2012; MIRU stimulation equipment, acidize Dakota with 750 gal 15% HCl and 52 ballsealers, frac with 81000# 20/40 sand and N2 foam using 580 bbls KCl water and 1519000 scf N2 at 50 bpm foam rate. 8-3-2012; perforate Mesa Verde with 27 0.40" holes from 5672 to 5727. Acidize with 750 gal 15% HCl. Frac with 105721# 20/40 mesh sand and N2 foam using 625 bbl KCl water and 795000 scf N2 at 50 bpm foam rate. 8-6 to 8-13-2012; test Mesa Verde zones. 8-13-2012; drill out plug, clean out Dakota perfs. Test Dakota/Mesa Verde intervals. 8-16-2012. TIH with 2 3/8" 4.7# J-55 tubing, land @ 7804 KB. Release PPP rig #6. Well ready for Production OIL CONS. DIV. CUD AUG 21 '12 OIL CONS. DIV. DIST. 3					
14. I hereby certify that the foregoing Name (Printed/ Typed)	is true and correct.				
Loren Diede Title		Contract A	Agent		
Signature		Date	August 17-2012		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by		Title	n	ate	
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office					
	Title 43 U.S.C. Section 1212, make it a crim	e for any person knowingly and w	illfully to make any	department or agency of the United	
States any false, fictitiousor fraudulent (Instructions on page 2)	statements or representations as to any matter v	rithin its jurisdiction.			

ACCEPTED FOR RECORD

AUG 2 0 2012

FARMINGTON FIELD OFFICE BY_TL_Salvers

