Form 3160- 5 (April 2004)

RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR, BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No 1004-0137 Expires. March 31, 2007

CHINDRY NOTICES A NEW DESIGNATION OF THE CONTROL OF

2014 MRI 140 II ICES WIAE AFERSAND CHA A ERFE					HIM CORTINGE FOR	
Do not use this form for probbsals ณี นสเทติกใชวคลอดิเลา abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee, or Tribe Name Jicarilla Apache Tribe	
SUBMIT IN TRIPLICATE - Other Instructions on reverse side.					Agreement Name and/or No.	
I. Type of Well						
Oil Well X Gas Well Other					l No.	
2. Name of Operator					Apache 102 # 13M	
EnerVest Operating, LLC						
3a. Address 1001 Fannin St, Suite 800 3b. Phone No. (include area code)			30-039-30036			
Houston, TX 77002-6707 713-659-3500			9-3500	10. Field and Poo	l, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					a Verde / Basin Dakota	
1970' FSL & 2100' FEL, Unit J. Sec 10, T26N, R04W					ish, State	
1770 I DE de 2100 I ELL ORIE OL DE 104 I 2014 I IV					o Arriba, NM	
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER					DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	X Production (S	tart/ Resume)	Water Shut-off	
	Altering Casing	Fracture Treat	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		Other	
	Change Plans	Plug and abandon	Temporarily A	bandon	First Delivery / Test	
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposa	Water Disposal		
Attach the Bond under which the w following completion of the involve	onally or recomplete horizontally, give su york will performed or provide the Bond and operations. If the operation results in a bandonment Notice shall be filed only a	ubsurface locations and n No. on file with the BLM a multiple completion or	neasured and true verti M/ BIA. Required subs recompletion in a new	ical depths or pertin sequent reports shall interval, a Form 31	ent markers and sands l be filed within 30 days 60-4 shall be filed once	

RCVD AUG 21'12 OIL CONS. DIV.

DIST. 3

1st Delivery Notice August 7, 2012: 1st production utilizing "green completion" and "Test Allowable" C-104

August 9, 2012: 24 hr Mesa Verde test; Gas = 686 mcf Water = 16 bbl Oil = 0 bbl

August 15, 2012: 24 hr Dakota/Mesa Verde test; Gas = 1140 mcf Water = 34 bbl Oil = 0 bbl

Well producing as a Dakota/Mesa Verde dual as authorized by DHC # 2403 AZ. Production allocation determined by subtraction method:

> Basin Dakota: Gas 454 mcfd (39.8%), Water 18 bwpd (52.9%), Oil 0 bopd Blanco Mesa Verde: Gas 686 mcfd (60.2%), Water 16 bwpd (47.1%), Oil 0 bopd

14. I hereby certify that the foregoing is true and correct.			
Name (Printed/ Typed)	Y-4		
Loren Diede	itle Cont	Contract Agent	
Signature	Date Augus	st 17, 2012	
THIS SPACE FOR FEDER	ACCEPTED FOR RECORD		
Approved by	Title	Date AUG 20 2012	
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	FARMINGTON FIZED OFFICE	
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for States any false, fictitious or fraudulent statements or representations as to any matter within		ake any-department or agency of the United	

(Instructions on page 2)