

# RECEIVED

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No 1004-0137  
Expires: July 31, 2010

Farmington Field Office  
Bureau of Land Management

Lease Serial No. **I-149-IND-8473**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

6 If Indian, Allottee or Tribe Name

Navajo Allotted

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

7 If Unit of CA/Agreement, Name and/or No  
Huerfanito Unit

8 Well Name and No

Huerfanito Unit 82P

2 Name of Operator

Burlington Resources Oil & Gas Company LP

9 API Well No.

30-045-35329

3a Address

PO Box 4289, Farmington, NM 87499

3b Phone No (include area code)

(505) 326-9700

10 Field and Pool or Exploratory Area

Blanco MV/Basin Mancos/Basin DK

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT E (SWNW), 2600' FNL & 270' FWL, Sec. 25, T27N, R9W

11 Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Casing Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED.

RCVD AUG 17 '12  
OIL CONS. DIV.  
DIST. 3

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

ACCEPTED FOR RECORD

AUG 15 2012

File an amended Sundry with the Pressure test results for the 7" csg

FARMINGTON FIELD OFFICE  
BY TL Solvers

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DENISE JOURNEY

Title

REGULATORY TECHNICIAN

Signature

*Denise Journey*

Date

7/30/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

RC

HUERFANITO UNIT 82P  
30-045-35329  
Burlington Resources  
Blanco MV/Basin Mancos/Basin DK

**7/15/12** MIRU AWS 920. ND WH. NU BOPE. PT 9 5/8" casing to 600#/30 min. Test OK. ✓

**7/17/12** TIH w/ 8 3/4" bit, tag cmt @ 197' & DO. Drilled ahead w/ 8 3/4" bit to 3,901' – Inter TD reached 7/18/12. Circ. hole. TIH w/ 92 jts. (82 jts., 20#, ST&C & 5 jts., 23#, LT&C) 7", J-55 casing set @ 3,889'.

**7/19/12** RU to cmt. Pre-flush w/ 10 bbls FW, 10 bbls GW, & 10 bbls FW. Pumped scavenger, **19 sx (57cf-10bbls=3.02 yld)** Prem Lite cement w/ 3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 402 sx (856cf-152 bbls=2.13 yld) Prem Lite cement w/ 3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 92 sx (127cf-23bbls=1.38 yld) Type III cement w/ 1% CACL, .25 pps cello-flake, & 0.2% FL-52. Drop plug & displaced w/ 156 bbls FW. Bump plug w/ 2005#. Plug down @ 08:52 hrs on 7/19/12. Circ. 55 bbls cmt to surface. ✓  
RD cmt. WOC. PT 7" casing to 1500#/30 min. @ 19:00 hrs on 7/19/12. ✓ TIH w/ 6 1/4" bit, tag cmt @ 3,848' & DO. Drilled ahead w/ 6 1/4" bit to 6,754' (TD), TD reached 7/22/12. Test ok? ✓

**7/23/12** Circ. hole. TIH w/ 162 jts., 4 1/2", 11.6#, L-80, LT&C casing, set @ 6,743'. RU to cmt. Pre-flush w/ 10 bbls CW & 2 bbls FW. Pumped scavenger **9 sx (27cf-5bbls=3.02 yld)** Prem Lite cement w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Tail w/ 213 sx (422cf-75bbls=1.98 yld) Prem. Lite cement w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Drop plug & displaced w/ 105 bbls FW (1<sup>st</sup> 10 bbls w/ sugar water). Bump plug w/ 1934#. Plug down @ 16:17 hrs on 7/23/12. WOC. RD cmt. ND BOPE. NU WH. RD RR @ 06:00 hrs on 7/24/12. ✓ AV

PC