

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

FORM APPROVED
OMB NO 1004-0137
Expires: February 28, 1995

(See other instructions on
reverse side)

Farmington Field Office
Bureau of Land Management

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL DRY OTHER		7 UNIT AGREEMENT NAME Rosa Unit	
b TYPE OF COMPLETION NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RESVR X OTHER - horizontal entry		8 FARM OR LEASE NAME, WELL NO Rosa Unit 380	
2 NAME OF OPERATOR WPX ENERGY PRODUCTION, LLC.		9 API WELL NO 30-039-27491	
3 ADDRESS AND TELEPHONE NO P.O. Box 640, Aztec, NM 87410 (505) 333-1808		10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* SHL: 2607' FSL & 758' FWL BHL: 717' FNL & 2192' FWL Sec. 29		11 SEC. T.R.M. OR BLOCK AND SURVEY OR AREA SEC 20, 31N, 4W	
14 PERMIT NO		DATE ISSUED	
12 COUNTY OR Rio Arriba		13 STATE New Mexico	
15 DATE SPUDED 9/18/08	16 DATE T D REACHED existing	17 DATE COMPLETED (READY TO PRODUCE) 8/7/12	18 ELEVATIONS (DK, RKB, RT.GR.ETC)* 6706' GR
20 TOTAL DEPTH, MD & TVD 6941' MD / 3548' TVD		21 PLUG, BACK T D, MD & TVD 6938' MD 3548' TVD	22 IF MULTICOMP. HOW MANY
23 INTERVALS DRILLED BY		ROTARY TOOLS x	
24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* * BASIN FRUITLAND COAL. 3461'-6934' MD		25 WAS DIRECTIONAL SURVEY MADE YES	
26 TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED No	
28 CASING REPORT (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE
9-5/8", K-55	36#	341'	12-1/4"
7", K-55	23#	3479'	8-3/4"
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
150 SX - SURFACE			
410 SX - SURFACE			
29 LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
5-1/2"	3376'	3665'	0 SX
4-1/2"	3096'	6938'	0 SX
30 TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8", 6.5#, J-55	3645'		
31 PERFORATION RECORD (Interval, size, and number)			
Basin Fruitland Coal: 3461'-6934' (Pre-Perforated Liner, 28, 0.50" dia holes p/ft)			
32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3461'-6934'		Well was not stimulated	
		RCVD AUG 16 '12	
		OIL CONS. DIV.	
		DIST. 3	
33 PRODUCTION			
DATE OF FIRST PRODUCTION 5/11/09		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)	
PRODUCING			
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL
GAS - MCF		WATER - BBL	GAS-OIL RATIO
OIL GRAVITY-API (CORR)			
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) non flaring			
TEST WITNESSED BY			
35 LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report			
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED

Larry Higgins

TITLE Larry Higgins

DATE 8/13/12

ACCEPTED FOR RECORD

AUG 14 2012

FARMINGTON FIELD OFFICE

NMOCD A

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38 GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC		NAME
KIRTLAND	3084'						
FRUITLAND	3402'						
OJO ALAMO	2960'						