

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-23574

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Atlantic LS

8. Well Number 17

9. OGRID Number

000778

10. Pool name or Wildcat

Blanco Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

BP America Production Company

3. Address of Operator

P.O. Box 3092 Houston, TX 77253

4. Well Location

Unit Letter L : 1680 feet from the South line and 965 feet from the West line
Section 24 Township 31N Range 10W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6449'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 19.15 7 14 NMAC. For Multiple Completions Attach wellbore diagram of proposed completion or recompletion

BP America has plugged and abandoned the subject well on 8/8/2012. Below are the details of the daily operations.

8/3/2012- Rig Move to Atlantic LS 17, Hand-over, LOTO, Blow well down, R/UP, R/UP slickline, test lub, RIH with 3/4 in tools to 3358 ft WLM, POH, crowned out, lost 3/4 in tools in the hole, kill well, install test sub, hammer off larkin head, N/UP well.

8/6/2012-Test well control equipment, POH laying down 1.66 in tbg, Nipple Up Frac Valve, Test E-line equipment, make gauge ring run, set CIBP @ 3176 ft, Load wellbore with fresh city water.

RCVD AUG 20 '12
OIL CONS. DIV.

DIST. 3

Continued on Page 2

Spud Date:

10/22/1979

Rig Release Date:

8/8/2012

Approved for plugging of wellbore only
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web page
under forms.
www.emnrd.state.us/oed

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ranad Abdallah

TITLE Regulatory Analyst

DATE 8/14/12

Type or print name
For State Use Only

Ranad Abdallah

E-mail address: Ranad.Abdallah@bp.com

PHONE: 281-366-4632

APPROVED BY:

Deputy Oil & Gas Inspector,

TITLE

District #3

DATE

8/28/12

Conditions of Approval (if any):

A

8/7/2012-Successfully Test casing to 265 low, 700 high psi, P/UP and RIH with tbg and tag CIBP @ 3176 ft

Plug #1: (3176 ft to 1761 ft) EOT @ 3174 ft, pump 5 bbls fresh water displacement, pumped 110 sk @ 15.8 ppg yield 1.15 gal per 4.99 equals 22.5 bbl mix H2O 13 bbl, displaced with 6 bbls to balance plug, making the top of cement plug @ 1760 ft.

Plug #2: (570 ft- surface) Perforation at 570 ft, bullhead cement from surface down 4.5 in casing up annulus to surface into steel open top pit, pumped 5 bbl spacer, pumped 42 bbls 15.8 ppg 1.15 yld equals 205 sks, shut down to hesitate to cement, pumped 1 bbl at 15.8 equals 5 sks, pumped 5 bbl at 15.8 ppg equals 25 sks, shut down wash up red tiger pump truck.

POH, E-line perf @ 570 ft, establish circulation, N/D well control, cement csg/ annulus, shut down.

8/8/2012-Air saw off wellhead, top off casing/annulus, weld on dry hole marker, R/D move off.