

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

AUG 21 2012

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.  
Farmington Field Office  
Bureau of Land Management

\*Amended

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EnerVest Operating, LLC

3a. Address

1001 Fannin St. Ste 800 Houston, Tx 77002

3b. Phone No. (include area code)

713-495-6537

4. Location of Well (Footage, Sec, T, R., M., or Survey Description)

150' FSL & 275' FWL

UL M, Sec 14, 26N, 05W

5. Lease Serial No.

Jicarilla Contract 108

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Jicarilla C #2M

9. API Well No.

30-039-29927

10. Field and Pool, or Exploratory Area

Blanco MV/Basin DK

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

BP

TYPE OF ACTION

- |   |   |  |  |
|---|---|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                      |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                      |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Surf Csg to</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>TD (revised)</u>  |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Spud thru Surface Csg reported by Ronnie Young

RCVD AUG 27 '12  
OIL CONS. DIV.

DIST. 3

- 07-13-12 Surf Csg tested to 1000 psi for 30 min; test ok; Rod Velarde on loc for test. Drill 8 3/4" hole to 850'; WLS @ 518' 1.5 degrees
- 07-14-12 Notified NMOCD, BLM, and Jicarilla BLM of impending casing and cement job; Drill 8 3/4" hole to 3380'; WLS @ 1664' .6 degrees; WLS @ 2594' .43 degrees; WLS @ 3381' .07 degrees.
- 07-15-12 Drill 8 3/4" hole to 3875'; Circ and WLS @ 3876' .52 degrees.
- 07-16-12 Run 7" 23# J-55/N-80 LT&C csg; set @ 3865'; Cmt stage 1 w/lead 106 cu.ft. (50sxs Premium Lite, 2.13 yield); tail 53 cu.ft. (38 sxs Type III cmt, 1.39 yield); Circulated 7 bbls good cement to surface; Circ between stages; Cmt stage 2 w/lead 575.1 cu.ft. (270 sxs Premium Lite, 2.13 yield); tail 69 cu.ft. (50 sxs Type III cmt, 1.38 yield); Circulated 25 bbls good cement to surface.
- 07-17-12 RU Testers; Test int. csg to 1500 psi for 30 min. Test ok; Rod Velarde on loc.; Drill 6 1/4" hole to 4075'; WLS @ 4000' .42 degrees.

Cont'd on page 2

Rig Release Date?

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Bart Trevino

Signature

Title Associate Regulatory Analyst

Date 08/17/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

AUG 23 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE  
BY TL Solvers

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD A

Jicarilla C # 2M  
API 30-039-29927

Continuation of Sundry page 2 of 2

7-18-12 Drill 6 1/4" hole to 5685'; WLS @ 4592' .74 degrees; WLS @ 5123' @ .47 degrees.

7-19-12 Drill 6 1/4" hole to 5769'.

7-20-12 Drill 6 1/4" hole to 6275'; WLS @ 6059' .56 degrees.

7-21-12 Notified BLM, Jicarilla BLM, and NMOCD of upcoming casing and cementing job;  
Drill 6 1/4" hole to 7356'; WLS @ 6981' 1.1 degrees.

7-22-12 Notified BLM, Jicarilla BLM, and NMOCD of upcoming casing and cementing job;  
Drill 6 1/4" hole to 7916'; TD; WLS @ 7569' 1.08 degrees; Circ @ TD.

7-23-12 Run 4 1/2" P-110 11.6#/ft LT&C csg; set @ 7916'; Cmt lead w/ 189.57 cu.ft. (89 sxs Premium Lite, 2.13 yield); tail w/473.62 cu.ft. (238 sxs Class H, 1.99 yield). No agency reps on location.

TOC & csg pressure to be reported on first day of completion work;