

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-26236
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-9229
7. Lease Name or Unit Agreement Name: New Mexico A Com
8. Well Number 1E
9. OGRID Number 162928
10. Pool name or Wildcat Basin Dakota
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5784' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator Energen Resources Corporation
3. Address of Operator 2010 Afton Pl
4. Well Location Unit Letter <u>D</u> : <u>790</u> feet from the <u>North</u> line and <u>790</u> feet from the <u>West</u> line Section <u>16</u> Township <u>29N</u> Range <u>12W</u> NMPM County <u>San Juan</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5784' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Energen Resources plugged and abandoned the New Mexico A Com 1E as per the attached procedure.

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web page
under forms.
www.emnrd.state.us/oed

RCVD AUG 16 '12
OIL CONS. DIV.
DIST. 3

Spud Date:

PNR Only
9/29/85

Rig Release Date:

8/2/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Collin Placke TITLE District Engineer DATE 8/8/2012

Type or print name Collin Placke E-mail address: cplacke@energen.com PHONE 505-325-6800

For State Use Only

APPROVED BY Brand Bell TITLE Deputy Oil & Gas Inspector, District #3 DATE 8/28/12

Conditions of Approval (if any):

Av

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Energen Resources
New Mexico A Com #1E

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790' FNL and 790' FWL, Section 16, T-29-N, R-12-W
San Juan County, NM
Lease Number: E-9229
API #30-045-26236

Plug and Abandonment Report Notified NMOCD and BLM on 7/27/12

Plug and Abandonment Summary:

Plug #1 pump 16 sxs (18.88 cf) Class B cement inside casing from 6216' to 6006' to cover the Dakota perforations.

Plug #2 pump 16 sxs (18.88 cf) Class B cement inside casing from 5284' to 5064' to cover the Gallup top.

Plug #3 pump 16 sxs (18.88 cf) Class B cement inside casing from 4571' to 4361' to cover the Mesaverde top.

Plug #4 pump 16 sxs (18.88 cf) Class B cement inside casing from 3425' to 3215' to cover the Pictured Cliffs and Fruitland tops.

Plug #5 pump 36 sxs (42.48 cf) Class B cement inside casing from 1869' to 1395' to cover the Kirtland and Ojo Alamo top.

Plug #6 pump 153 sxs (180.54 cf) Class B cement 56.5 sxs inside casing from 592' to surface, 2) TOH and LD all tubing then open bradenhead; 3) continue to mix and pump 96.5 sxs down 4.5" casing and out perforations at 278' into the annulus to surface with good cement to pit.

Plug #7 pump 20 sxs Class B cement to install P&A marker.

Plugging Work Details:

7/30/12 MOL and perform LO/TO. Check well pressures: tubing 180 PSI, casing 280 PSI and bradenhead 0 PSI. RU. SDFD.

7/31/12 Check well pressures: tubing 280 PSI, casing 280 PSI and bradenhead 0 PSI. Blow well down. Pump 35 bbls down the casing and 30 bbls down the tubing. ND the wellhead. NU BOP and function test. TOH and tally 202 joints 2-3/8" tubing with SN and turned down collars. Total tally 6280'. Round trip 3.75" gauge ring to 6235'. RIH with 4.5" CIBP and set at 6216'. TIH with tubing and tag CIBP at 6216'. SI Well. SDFD.

8/1/12 Check well pressures: tubing 17 PSI, casing 10 PSI and bradenhead 0 PSI. Pressure test casing to 750 PSI. Spot plugs #1 and #2. Attempt to pressure test bradenhead; bled to 100 PSI in a minute. Repeated three more times. Procedure change approved K. Schneider, BLM and B. Powell, NMOCD. Spot plug #3, #4 and #5. TOH. Perforate 3 HSC holes at 278'. Establish circulation 2 bpm at 700 PSI. TIH to 592'. Spot plug #6. SDFD.

A-PLUS WELL SERVICE, INC.

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8/2/12 Open up well; no pressures. ND BOP. Dig out wellhead. Write and Perform Hot Work Permit. Cut off wellhead. Found cement down 12' in 4.5" casing and 4' in annulus. Spot plug #7. Install P&A marker. RD & MOL.

Paul Weebie, NMOCD, representative was on location.