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Form 3160-5 (August 2007)

# UNITED STATES DEPARTMENT OF THE INTERIOR 10 2012

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

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Expires July 31, 2010 BUREAU OF LAND MANAGEMEN Farmington Field Offic 5 Lease Serial No Bureau of Land Managemen.
SUNDRY NOTICES AND REPORTS ON WELLS SF-080376-A 6 If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2 7 If Unit of CA/Agreement, Name and/or No. 1 Type of Well Oil Well X Gas Well Other 8 Well Name and No Sheets 3 9. API Well No. 2 Name of Operator **Burlington Resources Oil & Gas Company LP** 30-045-22991 10 Field and Pool or Exploratory Area 3a Address 3b Phone No (include area code) PO Box 4289, Farmington, NM 87499 (505) 326-9700 **Blanco Pictured Cliffs** 4. Location of Well (Footage, Sec., T, R, M, or Survey Description) 11 Country or Parish, State Unit N (SESW), 805' FSL & 1810' FWL, Sec. 28, T31N, R9W Surface San Juan **New Mexico** 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Water Shut-Off Notice of Intent Acidize Deepen Production (Start/Resume) Fracture Treat Reclamation Well Integrity Alter Casing X Subsequent Report Casing Repair **New Construction** Recomplete Change Plans X Plug and Abandon Temporarily Abandon Plug Back Water Disposal Final Abandonment Notice Convert to Injection 13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) RCVD AUG 14'12 The subject well was P&A'd on 7/13/12 per the attached report. OIL CONS. DIV. DIST. 3 14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Staff Regulatory Technician Dollie L. Busse Title Signature Date MAREPIED FOR RECORL THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by AUS 13 2012 Title Conditions of approval, if any, are attached Approval of this notice does not warrant or certify

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

that the applicant holds legal or equitable title to those rights in the subject lease which would

entitle the applicant to conduct operations thereon



Office

## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 Farmington, New Mexico 87499 505-325-2627 \*fax: 505-325-1211

Burlington Resources **Sheets #3** 

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805' FSL and 1810' FWL, Section 28, T-31-N, R-9-W San Juan County, NM Lease Number: SF-080376-A API #30-045-22991

Plug and Abandonment Report Notified NMOCD and BLM on 7/10/12

### **Plug and Abandonment Summary:**

- Plug #1 pump 33 sxs (38.94 cf) Class B cement inside casing from 2942' to 2507' to cover the Pictured Cliffs and Fruitland tops.
- **Plug #2** pump 21 sxs (24.78 cf) Class B cement inside casing from 1832' to 1556' to cover the Ojo Alamo, Kirtland tops.
- Plug #3 pump 40 sxs (47.2 cf) Class B cement inside casing from 410' to surface.
- Plug #4 with 40 sxs (47.2 cf) Class B cement and install P&A marker.

#### **Plugging Work Details:**

- 7/11/12 MOL and RU. Check well pressures: tubing 80 PSI, casing 125 PSI and bradenhead 0 PSI. Pump 10 bbls of water down tubing to kill well. Function test BOP. NU 8 5/8" companion flange. Pressure test BOP to 500 PSI and 1500 PSI. TOH and LD 1-1/4" EUE tubing. SI well. SDFD.
- 7/12/12 Check well pressures: casing 125 PSI, tubing and bradenhead 0 PSI. PU 1 4 -1/2" Conoco workstring with string mill to 2945'. TOH and LD string mill. PU 1 Alpha hydra set CIBP andTIH to 2942'. Pressure test tubing to 1200 PSI. Set CIBP at 2942'. Circulate well clean. Pressure test casing to 800 PSI for 15 minutes. Spot plug #1. PUH Spot plug #2. PUH. Spot plug #3. TOH and LD tubing. SI well. SDFD.
- 7/13/12 Open up well; no pressures. ND BOP and 8-5/8" companion flange. Dig out wellhead. Fill out Hot work permit. Cut off wellhead. Found cement down 20' in 4.5" casing and at surface in annulus. Spot plug #4. Install P&A marker. RD & MOL.

R. Bixler, Conoco representative, was on location. Kelly Nix, BLM representative, was on location.