Office Office To Appropriate Distr	State of New M	Mexico	Form C-103
District I	Energy, Minerals and Na	atural Resources	Jun 19, 2008
1625 N. French Dr., Hobbs, NM 8824	0		WELL API NO.
District II 1301 W Grand Ave., Artesia, NM 883	OIL CONSERVATIO	ON DIVISION	30-045-35326 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.		STATE FEE S
1000 Rio Brazos Rd., Aztec, NM 874. District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	NOTICES AND REPORTS ON WEL	LS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			Heaton Com B
1. Type of Well: Oil Well Gas Well Other			8. Well Number 2N
2. Name of Operator ConocoPhillips Company			9. OGRID Number 217817
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289			Blanco MV/Basin Mancos/Basin DK
4. Well Location			
Unit Letter J: 2049 feet from the South line and 1592 feet from the East line			
Section 30 Township 31N Range 11W NMPM San Juan County			
	11. Elevation (Show whether L	<i>DR, RKB, RT, GR, etc.,</i> 61' GR	
12 Che	ck Appropriate Box to Indicate		Report or Other Data
			Report of Other Data
	INTENTION TO:	I	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	
PULL OR ALTER CASING DOWNHOLE COMMINGLE	☐ MULTIPLE COMPL ☐	CASING/CEMEN	T JOB RCVD SEP 13'12 OIL CONS. DIV.
DOWN TOLL COMMINGEL			DIST. 3
OTHER:		OTHER: 🛛 CAS	
			d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion. AMENDED form type: casing report was filed on BLM form 3160-5 on 06/22/12 to the BLM.			
06/07/12 MIRU AWS 730. NU BOPE. PT csg to 600#/30min @ 07:30hrs on 06/08/12. Test-ok. PU & TIH w/8 3/4" bit. Tagged @			
198'& DO cmt to 238'. Drilled ahead to 4583' - Inter TD reached 06/11/12. Circ hole & RIH w/7", 23#, J-55, 108jts, LT&C csg & set @ 4563'. Pre-flushed w/10bbls FW, 10bbls GW & 10bbls FW. Pumped Scavenger w/ 19sx(57cf-10bbls=3.02yld) Premium lite w/3%			
CaCl, 0.25pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% Bentonite and 0.4% SMS. Pumped Lead w/460sx(980cf-174bbls =2.13yld) Premium lite w/3% CaCl, 0.25pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% Bentonite and 0.4% SMS. Pumped Tail w/106sx(146cf-			
26bbls=1.38yld) Type III w/1% CaC2, 0.25pps celloflake, 0.2% FL-52. Shut down. Dropped plug & displaced w/178bbls FW. Bumped			
plug @ 05:00hrs on 06/13/12. Circ 48bbls cmt to surface. WOC. TIH, PT 7"csg to 1500#/30min @ 14:30hrs on 06/13/12. Test-ok. TIH			
w/6 1/4" bit, tagged @ 4616' & drilled ahead, TD reached @ 7205' on 06/14/12. Circ hole & RIH w/4 1/2", 11.6#, L-80, 167jts (2jts			
BTC, 165jts LTC) csg & set @ 7196'. RU to cmt. Pre-flushed w/10bbls CW & 2bbls FW. Pumped Scavenger w/9sx(28cf-5bbls=3.10yld) Premium lite HS FM w/, 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, 0.1% FL-52. Tail w/198sx(392cf-			
			, 0.1% FL-52. Tail w/198sx(392cf- 1, 0.1% FL-52. Dropped plug & displaced
	Plug down @ 04:33hrs on 06/16/12. F		
06/16/12.			12 TO WITTE LEELEN TO TO HE ON
nm ::::: 0 1	Di D. L. a mag. III		•
P1 will be conducted by Compl	etion Rig. Results & TOC will appear	r on next report	
Spud Date: 5/14/	12 Rig R	eleased Date: 06/1	16/12
			
I hereby certify that the informa	tion above is true and complete to the	e best of my knowledg	e and belief.
tamase	men o		
SIGNATURE of files	- Remyword TITLE	Staff Regulatory	Technician DATE 9/13/12
Type or print name Arleen K	Lellywood E-mail address: ar	leen.r.kellvwood@cor	ocophillips.com PHONE: 505-326-9517
For State Use Only			
		Deputy Oil & Ga	as inspector,
APPROVED BY: Suarch		District	DATE 9/13/12
Conditions of Approval (if any)	·		