Form 3 160-5

UNITED STATES

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FORM APPROVED

الديكامه رتا	ARTMENT OF THE IN		SEP 1	l 2012 Exp	DMB No 1004-0135 res Jnovember 30, 2000		
			'orana'a art - m	5. Lease Ser			
Do not use this	NOTICES AND REPORT	13 UN WELLS F a drill ar reéitte	aimington F	1eld Office	Allottee or Trube Name		
abandoned well.	Use Form 3160-3 (APD) for such propo	sals.	war egernerie.	Another of Thor Name		
SUBMIT IN TRIPL	ICATE – Other instru	uctions on reve	erșe side	7. If Unit or	CA/Agreement, Name and/or N		
1. Type of Well				9. Well New	as and Ma		
Oil Well Gas Well Other 2. Name of Operator					8 Well Name and No. Elk Com 34 #1H		
•					9. API Well No.		
Hunt Oil Company 3a Address	3b. Phone No (w	nclude area code,					
7415 East Main, Farmington	505-327-4892	•		Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M, or Survey Description)					Gavilan Mancos		
Surface location: 681' fsl & 116' fel Section 33, T26N, R2W					11. County or Parish, State		
Est. Bottom Hole location: 1850' fsl & 790' fel Section 34, T26N, R2W							
Lot. Bottom Flore location.	1000 101 01 000 101 000	7.1.017 0 7, 7.2.074, 7	(277	Ri Arriba (County		
12. CHECK APPR	OPRIATE BOX(ES) TO IN	NDICATE NATUR	E OF NOTICE	REPORT, OR O	THER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize Alter Casing						
Subsequent Report	Casing Repair Change Plans	New Construct Plug and Aban	ion 🗖 Recor	nplete orarily Abandon	Other		
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water	Disposal			
13. Describe Proposed or Completed Oper If the proposal is to deepen direction Attach the Bond under which the wo Following completion of the involved Testing has been completed Final a determined that the site is ready for final	rations (clearly state all pertinent ally or recomplete horizontally, g ork will be performed or provide I operations. If the operation rest Abandonment Notices shall be fil al inspection)	details, including estim twe subsurface locations the Bond No. on file v ults in a multiple compl led only after all requir	ated starting date is and measured and interest and interest and interest at the BLM/BIA. Retion or recompleting including interests, including interests.	of any proposed work I true vertical depths of equired subsequent rep on in a new interval, a eclamation, have been	and approximate duration thereof f all pertinent markers and zones orts shall be filled within 30 days i Form 3160-4 shall be filled once in completed, and the operator has		
Hunt Oil is requesting a variance i	in regards to the BOP stack	once 7" casing is so	et & cemented.	Due to the distan	ce from the cellar to the rig floor		
the is not enough space to install a	ın annular preventer. Hunt	is seeking permissi	on to instead ut	ilize a double ram	3M BOP system as		
described in the attached diagram.					RCVD SEP 20'12 OIL CONS. DIV.		
	BLM'S APPROVAL OR A ACTION DOES NOT RE	CCEPTANCE OF 1	THIS		015T. 9		
	OPERATOR FROM OST	AINING ANY OTH	er.	C	ONDITIONS OF APPROVAL		
	AUTHORIZATION REQ ON FEDERAL AND IND	UIRED FOR OPER	ATIONS		nere to previously issued stipulations.		
Spud Date: 07:30 hrs 7/22/201	2 * Test to	meet mi	nimum	3M stand			
14. I hereby certify that the foregoing				-			
Name (Printed/Typed) John C. 7	Title	٨	gent / Enginee	r			
JOINI C.	Horripson			gent / Enginee			

Date September 11, 2012 THIS SPACE FOR FEDERAL OR STATE USE Approved by Title Date Petroleum Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Engineer Office FFO which would entitle the applicant to conduct operations thereon