

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S St. Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office to  
accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

### OPERATOR

☐ Initial Report ☒ Final Report


Name of Company <b>Burlington Resources Oil &amp; Gas Company</b>	Contact <b>Crystal Tafoya</b>
Address <b>3401 East 30<sup>th</sup> St, Farmington, NM</b>	Telephone No. <b>(505) 326-9837</b>
Facility Name: <b>Scott 1R</b>	Facility Type: <b>Gas Well</b>
Surface Owner <b>BLM</b>	Mineral Owner <b>BLM (SF-078604)</b>
API No. <b>30-045-28514</b>	

### LOCATION OF RELEASE

Unit Letter <b>B</b>	Section <b>29</b>	Township <b>32N</b>	Range <b>10W</b>	Feet from the <b>790</b>	North/South Line <b>North</b>	Feet from the <b>1535</b>	East/West Line <b>East</b>	County <b>San Juan</b>
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Latitude 36.9612 Longitude 107.90114

### NATURE OF RELEASE

Type of Release <b>Produced Fluids</b>	Volume of Release <b>630 yds</b>	Volume Recovered
Source of Release <b>Below Grade Tank</b>	Date and Hour of Occurrence <b>2/8/2012</b>	Date and Hour of Discovery
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.* <b>N/A</b>	<b>RCVD AUG 29 '12</b> <b>OIL CONS. DIV.</b>	
Describe Cause of Problem and Remedial Action Taken.* <b>Below Grade Tank Closure Activities</b>	<b>DIST. 3</b>	
Describe Area Affected and Cleanup Action Taken.* <b>Historical hydrocarbon impacted soil was found during the BGT closure for the subject well. The excavation was 40'X35'X12' and 630 yds of soil was transported to IEI landfarm and 594 yds of clean soil was transported from Aztec Machine and placed in the excavation site. The soil sampling report is attached for review.</b>		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: 	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: <b>Crystal Tafoya</b>	Approved by Environmental Specialist: 	
Title: <b>Field Environmental Specialist</b>	Approval Date: <b>9/06/2012</b>	Expiration Date:
E-mail Address: <b>crystal.tafoya@conocophillips.com</b>	Conditions of Approval:	Attached <input type="checkbox"/>
Date: <b>8/28/12</b> Phone: <b>(505) 326-9837</b>		

\* Attach Additional Sheets If Necessary

nJK1225052407



February 23, 2012

Project Number 92115-2085

Ms. Shelly Cowden  
ConocoPhillips  
3401 East 30<sup>th</sup> Street  
Farmington, New Mexico 87401

Phone: (505) 599-3403  
Cell: (505) 320-0699

**RE: CONFIRMATION SAMPLING DOCUMENTATION FOR THE SCOTT #1R (hBr), SAN JUAN COUNTY, NEW MEXICO**

Dear Ms. Cowden,

Enclosed please find the field notes and analytical results for confirmation sampling activities performed at the Scott #1R (hBr) well site located in Section 29, Township 32 North, Range 10 West, San Juan County, New Mexico. Upon Envirotech personnel's arrival, a brief site assessment was conducted, and the regulatory standards for the site were determined to be 1000 parts per million (ppm) total petroleum hydrocarbons (TPH) and 100 ppm organic vapors due to a distance to groundwater between 50 feet and 100 feet, pursuant to New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills, and Releases.

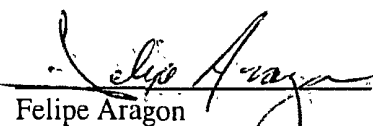
Prior to Envirotech personnel's arrival on February 9, 2012, the area of the release had been excavated to extents of approximately 22 feet by 22 feet by 24 to 42 inches deep. Three (3) composite samples were collected from the excavation. One (1) sample was collected from the north and west walls, one (1) sample was collected from the south and east walls, and one (1) sample was collected from the bottom of the excavation. The samples were analyzed in the field for TPH using USEPA Method 418.1 and for organic vapors using a photoionization detector (PID). All three (3) samples returned results above the regulatory standard for TPH. The sample collected from the north and west walls returned results below regulatory standards for organic vapors. The samples collected from the south and east walls, and from the bottom returned results above regulatory standards for organic vapors; see enclosed **Field Notes**. Based on the analytical results, Envirotech recommends further excavation of the area of release.

Upon Envirotech personnel's return to the location on February 10, 2012, the area of release had been excavated into three (3) sections designated as the north section, benched section and south section. The north section was excavated to the extents of 25 feet by 12 feet by 8 feet below ground surface (BGS), the benched section along the west wall was excavated to the extents of 12 feet by 12 feet by 2 feet BGS, and a south section was excavated to the extents of 25 feet by 23 feet by 15 feet BGS. The total area of the excavation is approximately 47 feet by 25 feet; see enclosed **Field Notes**. Five (5) composite samples were collected from the excavation. One (1) sample from the north and east walls, one (1) sample from the south and west walls, one (1)

sample from the bench, one (1) sample from the bottom north section at 8 feet BGS, and one (1) sample from the bottom south section at 15 feet BGS. The samples were analyzed in the field for TPH using USEPA Method 418.1 and for organic vapors using a PID. The sample collected from the north and east walls returned results above the regulatory standard for TPH, but below the regulatory standard for organic vapors. The samples collected from the bench, south and west walls, and bottom north section at 8 feet BGS returned results below the regulatory standards for TPH and organic vapors. The sample collected from the bottom south section at 15 feet BGS returned results below the regulatory standards for TPH, but above the regulatory standards for organic vapors; see enclosed **Field Notes**. The sample collected from the north and east walls and the sample collected from the bottom south section at 15 feet BGS, were then collected into four (4)-ounce glass jars, capped headspace free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory. The sample from the north and east walls was analyzed for TPH using USEPA Method 8015. The sample from the bottom south section at 15 feet BGS was analyzed for benzene and BTEX using USEPA Method 8021. Both samples returned results below the regulatory standards for all constituents analyzed; see enclosed **Analytical Results**. Therefore, Envirotech, Inc. recommends no further action in regards to this incident.

We appreciate the opportunity to be of service. Should you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully submitted,  
**ENVIROTECH, INC.**

  
Felipe Aragon  
Environmental Field Technician  
[faragon@envirotech-inc.com](mailto:faragon@envirotech-inc.com)

Enclosure(s): Field Notes  
Analytical Results

Cc: Client File 92115

Client: <u>ConocoPhillips</u>	 (505) 632-0815 (800) 362-1879 5796 U.S. Hwy 64, Farmington, NM 87401	Project No: <u>72115-2085</u> COC No: <u>nu Labs</u>
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<b>FIELD REPORT: SPILL CLOSURE VERIFICATION</b>		PAGE NO: <u>1</u> OF <u>  </u>
LOCATION: NAME: <u>Scott</u> WELL #: <u>1R</u>		DATE STARTED: <u>2-7-12</u>
QUAD/UNIT: <u>2</u> SEC: <u>29</u> TWP: <u>32N</u> RNG: <u>40W</u> PM: CNTY: <u>SST</u> ST: <u>NM</u>		DATE FINISHED: <u>  </u>
QTR/FOOTAGE: <u>790 N 1 S 35 E</u> CONTRACTOR: <u>Montoya</u>		ENVIRONMENTAL SPECIALIST: <u>F. Hagen</u>

EXCAVATION APPROX: <u>22</u> FT. X <u>22</u> FT. X <u>24"-42"</u> DEEP CUBIC YARDAGE:	REMEDIATION METHOD:
DISPOSAL FACILITY: <u>LEI</u>	LAND USE: <u>RANGE</u> LEASE: LAND OWNER:
CAUSE OF RELEASE: <u>Tank overflow</u>	MATERIAL RELEASED: <u>Petroleum water/oil</u>

SPILL LOCATED APPROXIMATELY: <u>100 FT. NE</u> FROM <u>W. 14 / P. 5</u>	DEPTH TO GROUNDWATER: <u>152</u> NEAREST WATER SOURCE: <u>121269 W</u> NEAREST SURFACE WATER: <u>1282</u>
NMOC D RANKING SCORE: <u>20</u> NMOC D TPH CLOSURE STD: <u>4000</u> PPM	

**SOIL AND EXCAVATION DESCRIPTION:**  
 3 samples Analyzed - Results above reg std. - Relaxed to Shelly @ 13:50  
 Continued EXCU.

SAMPLE DESCRIPTION	TIME	SAMPLE ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. ppm
200 STD	13:04	200 STD	-	-	-	-	182	-
North 3 West well	13:15	1	-	5	20	4	341	1364
South 3 East well	13:18	2	-	5	20	4	1317	5268
Bottom	13:24	3	-	5	20	4	749	2996

**SPILL PERIMETER**

**OVM RESULTS**

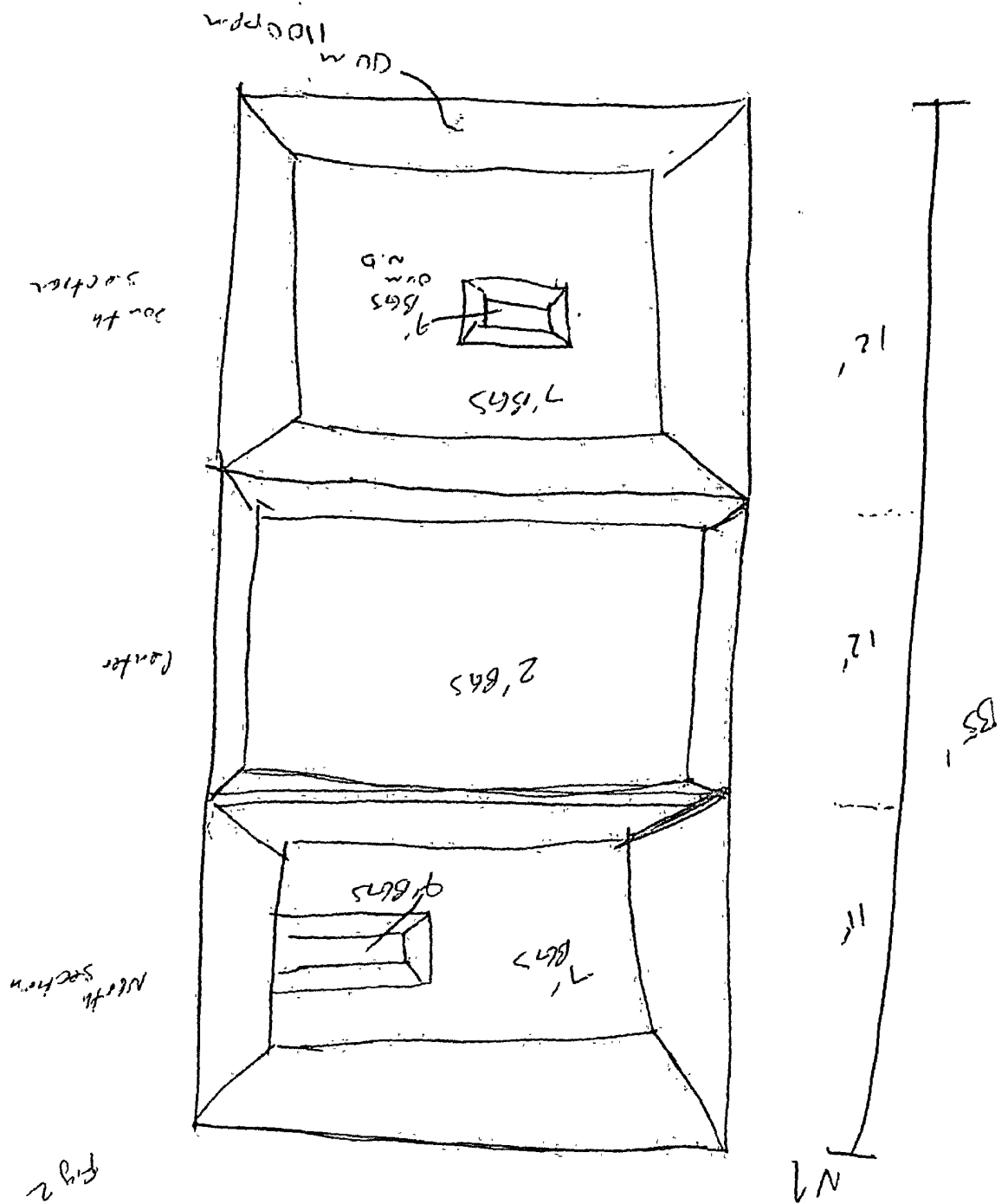
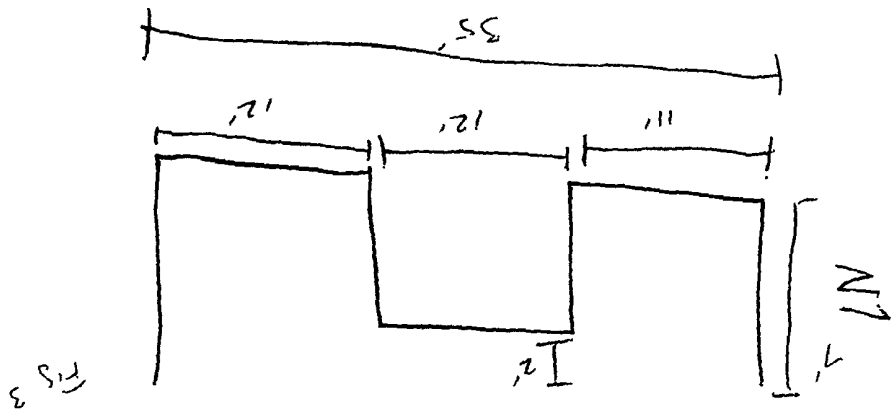
SAMPLE ID	FIELD HEADSPACE PID (ppm)
100 STD	100 ppm
1	6.9
2	107
3	237
4	107

**SPILL PROFILE**

**LAB SAMPLES**

SAMPLE ID	ANALYSIS	TIME

TRAVEL NOTES: _____	CALLED OUT: _____	ONSITE: _____
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EPA METHOD 418.1  
TOTAL PETROLEUM  
HYDROCARBONS

Client:	ConocoPhillips	Project #:	92115-2085
Sample No.:	1	Date Reported:	2/14/2012
Sample ID:	North & West Walls	Date Sampled:	2/9/2012
Sample Matrix:	Soil	Date Analyzed:	2/9/2012
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

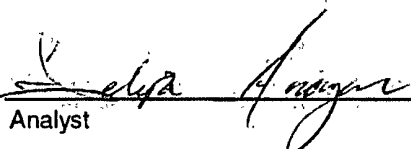
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	1,360	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Scott #1R (hBr)**

Instrument calibrated to 200 ppm standard. Zeroed before each sample

  
Analyst

Felipe Aragon  
Printed

  
Review

Toni McKnight, EIT  
Printed



EPA METHOD 418.1  
TOTAL PETROLEUM  
HYDROCARBONS

Client: ConocoPhillips  
Sample No.: 2  
Sample ID: South & East Walls  
Sample Matrix: Soil  
Preservative: Cool  
Condition: Cool and Intact

Project #: 92115-2085  
Date Reported: 2/14/2012  
Date Sampled: 2/9/2012  
Date Analyzed: 2/9/2012  
Analysis Needed: TPH-418.1


Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	5,270	5.0

ND = Parameter not detected at the stated detection limit.

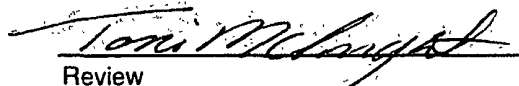
References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No: 4551, 1978.

Comments: **Scott #1R (hBr)**

Instrument calibrated to 200 ppm standard. Zeroed before each sample

  
Analyst

Felipe Aragon  
Printed

  
Review

Toni McKnight, EIT  
Printed



EPA METHOD 418.1  
TOTAL PETROLEUM  
HYDROCARBONS

Client: ConocoPhillips  
Sample No.: 3  
Sample ID: Bottom  
Sample Matrix: Soil  
Preservative: Cool  
Condition: Cool and Intact

Project #: 92115-2085  
Date Reported: 2/14/2012  
Date Sampled: 2/9/2012  
Date Analyzed: 2/9/2012  
Analysis Needed: TPH-418.1

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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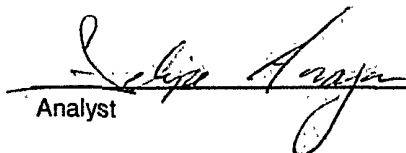
Total Petroleum Hydrocarbons	3,000	5.0
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ND = Parameter not detected at the stated detection limit.

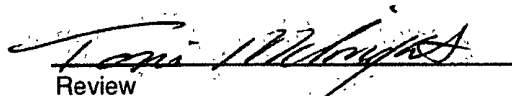
References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Scott #1R (hBr)**

Instrument calibrated to 200 ppm standard. Zeroed before each sample

  
Analyst

Felipe Aragon  
Printed

  
Review

Toni McKnight, EIT  
Printed



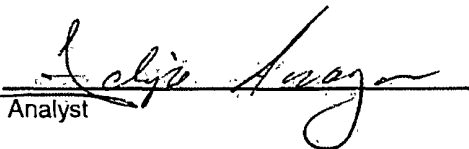


CONTINUOUS CALIBRATION  
EPA METHOD 418.1  
TOTAL PETROLEUM  
HYDROCARBONS

Cal. Date: 9-Feb-12

Parameter	Standard Concentration mg/L	Concentration Reading mg/L
TPH	100	182
	200	
	500	
	1000	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

  
Analyst

2/14/2012  
Date

Felipe Aragon  
Print Name

  
Review

2/14/2012  
Date

Toni McKnight, EIT  
Print Name

Client:
  
*Concepts NIPs*


**envirotech**  
(505) 632-0815 (800) 382-1879  
5798 U.S. Hwy 64, Farmington, NM 87401

Project No:  
92115-1055  
COC No:  
13391

FIELD REPORT: SPILL CLOSURE VERIFICATION

PAGE NO: 1 OF

LOCATION: NAME: *Scott* WELL #: *1R*

QUAD/UNIT: SEC: *29* TWP: *32N* RNG: *1W* PM: CNTY: *SD* ST: *NM*

QTR/FOOTAGE: *790N/1535 E* CONTRACTOR: *Montoya*

DATE STARTED: *2-10-12*

DATE FINISHED:

ENVIRONMENTAL SPECIALIST: *F. Aragon*

EXCAVATION APPROX: *47* FT. X *25* FT. *2'8" - 15'* FT. DEEP CUBIC YARDAGE:

DISPOSAL FACILITY: *IFT* REMEDIATION METHOD:

LAND USE: *Ramp* LEASE: *NMSE-078604* LAND OWNER: *Fed*

CAUSE OF RELEASE: *Tank over flow / structural* MATERIAL RELEASED: *Produced oil / water / condensate*

SPILL LOCATED APPROXIMATELY: *100* FT. *55'* FROM *WH/PS*

DEPTH TO GROUNDWATER: *50-60* NEAREST WATER SOURCE: NEAREST SURFACE WATER:

NMOCD RANKING SCORE: *10* NMOCD TPH CLOSURE STD: *1000* PPM

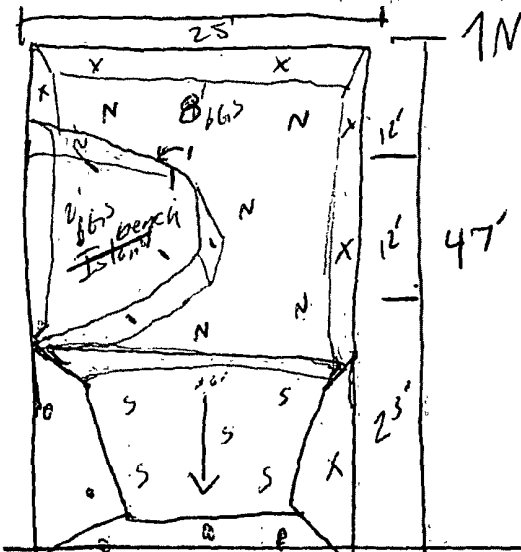
SOIL AND EXCAVATION DESCRIPTION:

*Called Shella on 13'*

SAMPLE DESCRIPTION	TIME	SAMPLE I.D.	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. ppm
<i>200 STD</i>	<i>10:40</i>	<i>200 STD</i>	-	-	-	-	<i>200</i>	-
<i>North East walls</i>	<i>10:55</i>	<i>1</i>	-	<i>5</i>	<i>20</i>	<i>1</i>	<i>641</i>	<i>2564</i>
<i>East Bench</i>	<i>10:58</i>	<i>2</i>	-	<i>5</i>	<i>20</i>	<i>4</i>	<i>198</i>	<i>792</i>
<i>South West walls</i>	<i>11:41</i>	<i>3</i>	-	<i>5</i>	<i>20</i>	<i>4</i>	<i>189</i>	<i>756</i>
<i>Bottom North Sec.</i>	<i>11:45</i>	<i>4</i>	-	<i>5</i>	<i>20</i>	<i>4</i>	<i>119</i>	<i>476</i>
<i>Bottom South Sec.</i>	<i>12:43</i>	<i>5</i>	-	<i>5</i>	<i>20</i>	<i>4</i>	<i>160</i>	<i>640</i>

N = North bottom  
X = North East walls  
S = South bottom  
I = Island  
O = South West walls

SPILL PERIMETER



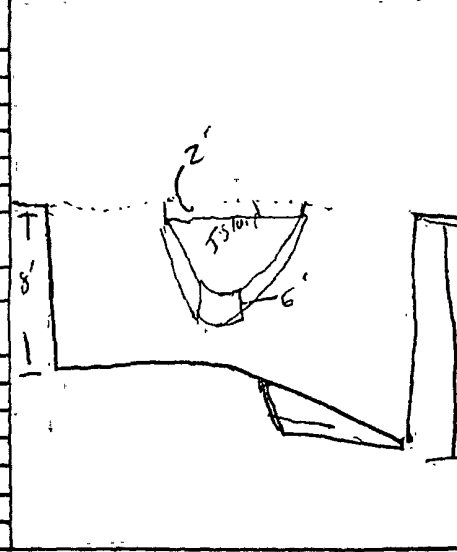
OVM RESULTS

SAMPLE ID	FIELD HEADSPACE PID (ppm)
<i>16054</i>	<i>100 ppm</i>
<i>1</i>	<i>ND</i>
<i>2</i>	<i>2.6</i>
<i>3</i>	<i>ND</i>
<i>4</i>	<i>ND</i>
<i>5</i>	<i>167</i>

LAB SAMPLES

SAMPLE ID	ANALYSIS	TIME
<i>1</i>	<i>8015-8021</i>	
<i>2</i>	<i>8021</i>	
<i>3</i>	<i>8021</i>	
<i>4</i>	<i>8021</i>	
<i>5</i>	<i>8021</i>	

SPILL PROFILE



TRAVEL NOTES:

CALLED OUT:

SITE: *9.45*



EPA METHOD 418.1  
TOTAL PETROLEUM  
HYDROCARBONS

Client:	ConocoPhillips	Project #:	92115-2085
Sample No.:	1	Date Reported:	2/14/2012
Sample ID:	North & East Walls	Date Sampled:	2/10/2012
Sample Matrix:	Soil	Date Analyzed:	2/10/2012
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		


Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	2,560	5.0

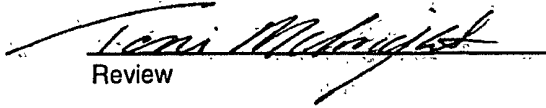
ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Scott #1R (hBr)**

Instrument calibrated to 200 ppm standard; Zeroed before each sample

  
Analyst  
  
Felipe Aragon  
Printed

  
Review  
  
Toni McKnight, EIT  
Printed



EPA METHOD 418.1  
TOTAL PETROLEUM  
HYDROCARBONS

Client:	ConocoPhillips	Project #:	92115-2085
Sample No.:	2	Date Reported:	2/23/2012
Sample ID:	Bench	Date Sampled:	2/10/2012
Sample Matrix:	Soil	Date Analyzed:	2/10/2012
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

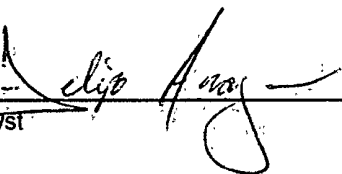
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	792	5.0

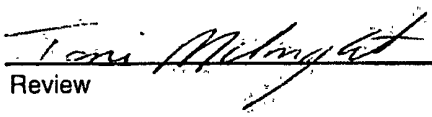
ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Scott #1R (hBr)**

Instrument calibrated to 200 ppm standard. Zeroed before each sample

  
\_\_\_\_\_  
Analyst  
  
Felipe Aragon  
\_\_\_\_\_  
Printed

  
\_\_\_\_\_  
Review  
  
Toni McKnight, EIT  
\_\_\_\_\_  
Printed



EPA METHOD 418.1  
TOTAL PETROLEUM  
HYDROCARBONS

Client:	ConocoPhillips	Project #:	92115-2085
Sample No.:	3	Date Reported:	2/14/2012
Sample ID:	South & West Walls	Date Sampled:	2/10/2012
Sample Matrix:	Soil	Date Analyzed:	2/10/2012
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		


Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	756	5.0

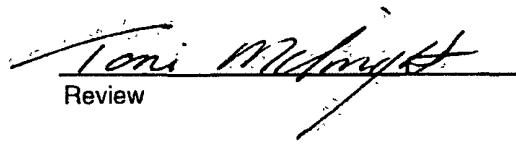
ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Scott #1R (hBr)**

Instrument calibrated to 200 ppm standard. Zeroed before each sample

  
Analyst  
  
Felipe Aragon  
Printed

  
Review  
  
Toni McKnight, EIT  
Printed



EPA METHOD 418.1  
TOTAL PETROLEUM  
HYDROCARBONS

Client:	ConocoPhillips	Project #:	92115-2085
Sample No.:	4	Date Reported:	2/14/2012
Sample ID:	Bottom North Sec.	Date Sampled:	2/10/2012
Sample Matrix:	Soil	Date Analyzed:	2/10/2012
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

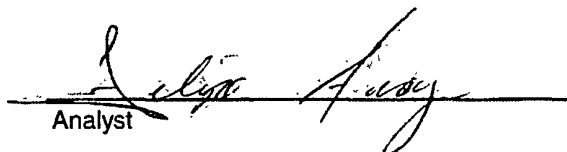
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	476	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Scott #1R (hBr)**

Instrument calibrated to 200 ppm standard. Zeroed before each sample

  
Analyst

Felipe Aragon  
Printed

  
Review

Toni McKnight, EIT  
Printed



**EPA METHOD 418.1  
TOTAL PETROLEUM  
HYDROCARBONS**

Client:	ConocoPhillips	Project #:	92115-2085
Sample No.:	5	Date Reported:	2/23/2012
Sample ID:	Bottom South Sec.	Date Sampled:	2/10/2012
Sample Matrix:	Soil	Date Analyzed:	2/10/2012
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

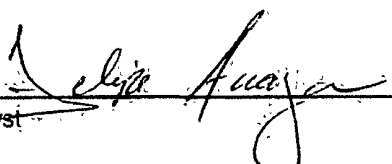
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	640	5.0

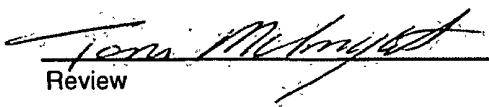
ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Scott #1R (hBr)**

Instrument calibrated to 200 ppm standard. Zeroed before each sample

  
\_\_\_\_\_  
Analyst  
  
Felipe Aragon  
\_\_\_\_\_  
Printed

  
\_\_\_\_\_  
Review  
  
Toni McKnight, EIT  
\_\_\_\_\_  
Printed



CONTINUOUS CALIBRATION  
EPA METHOD 418.1  
TOTAL PETROLEUM  
HYDROCARBONS

Cal. Date: 10-Feb-12

Parameter	Standard Concentration mg/L	Concentration Reading mg/L
TPH	100	
	200	200
	500	
	1000	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

  
Analyst

Felipe Aragon

Print Name

  
Review

Toni McKnight, EIT

Print Name

2/14/2012  
Date

2/14/2012  
Date





**EPA METHOD 8015 Modified  
Nonhalogenated Volatile  
Total Petroleum Hydrocarbons**

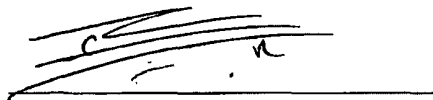
Client:	ConocoPhillips	Project #:	92115-2085
Sample ID:	North & East Walls	Date Reported:	02-13-12
Laboratory Number:	61122	Date Sampled:	02-10-12
Chain of Custody No:	13391	Date Received:	02-10-12
Sample Matrix:	Soil	Date Extracted:	02-10-12
Preservative:	Cool	Date Analyzed:	02-13-12
Condition:	Intact	Analysis Requested:	8015 TPH

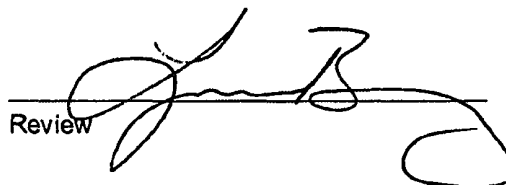
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	13.4	0.1
Total Petroleum Hydrocarbons	13.4	

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Confirmation Sampling/ Scott #1R**

  
Analyst

  
Review



# envirotech

Analytical Laboratory

EPA Method 8015 Modified  
Nonhalogenated Volatile Organics  
Total Petroleum Hydrocarbons

## Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	02-10-12 QA/QC	Date Reported:	02-13-12
Laboratory Number:	61112	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	02-10-12
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF	C-Cal RF	% Difference	Accept. Range
Gasoline Range C5 - C10	40949	9.996E+02	1.000E+03	0.04%	0 - 15%
Diesel Range C10 - C28	40949	9.996E+02	1.000E+03	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	5.1	0.2
Diesel Range C10 - C28	5.8	0.1

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Range
Gasoline Range C5 - C10	ND	ND	0.00%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.00%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	248	99.4%	75 - 125%
Diesel Range C10 - C28	ND	250	254	101%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,  
SW-846, USEPA, December 1996.

Comments: QA/QC for Samples 61112-61117, 61121-61122 and 61126

Analyst

Review



EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	92115-2085
Sample ID:	Bottom South Sec.	Date Reported:	02-13-12
Laboratory Number:	61123	Date Sampled:	02-10-12
Chain of Custody:	13391	Date Received:	02-10-12
Sample Matrix:	Soil	Date Analyzed:	02-13-12
Preservative:	Cool	Date Extracted:	02-10-12
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	10.0
Toluene	ND	10.0
Ethylbenzene	ND	10.0
p,m-Xylene	ND	10.0
o-Xylene	ND	10.0
Total BTEX	ND	


ND - Parameter not detected at the stated detection limit.

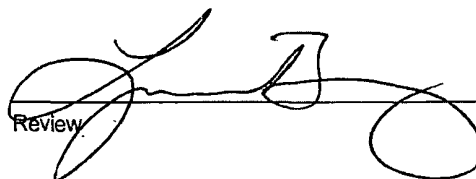
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	90.5 %
	1,4-difluorobenzene	112 %
	Bromochlorobenzene	101 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Confirmation Sampling/ Scott #1R

  
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Analyst

  
\_\_\_\_\_  
Review



EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS

Client:	N/A	Project #:	N/A
Sample ID:	0213BBLK QA/QC	Date Reported:	02-13-12
Laboratory Number:	61123	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	02-13-12
Condition:	N/A	Analysis:	BTEX
		Dilution:	10

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF:	%Diff:	Blank Conc	Detect Limit
		Accept: Range 0 - 15%			
Benzene	1.8173E+007	1.8210E+007	0.2%	ND	1.0
Toluene	1.9011E+007	1.9049E+007	0.2%	ND	1.0
Ethylbenzene	1.6934E+007	1.6987E+007	0.2%	ND	1.0
p,m-Xylene	4.3869E+007	4.3957E+007	0.2%	ND	1.0
o-Xylene	1.5758E+007	1.5789E+007	0.2%	ND	1.0

Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff:	Accept Range	Detect Limit
Benzene	ND	ND	0.0%	0 - 30%	10.0
Toluene	ND	ND	0.0%	0 - 30%	10.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	10.0
p,m-Xylene	ND	ND	0.0%	0 - 30%	10.0
o-Xylene	ND	ND	0.0%	0 - 30%	10.0

Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	ND	500	501	100%	39 - 150
Toluene	ND	500	507	101%	46 - 148
Ethylbenzene	ND	500	498	99.6%	32 - 160
p,m-Xylene	ND	1000	1,010	101%	46 - 148
o-Xylene	ND	500	504	101%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.  
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for Samples 61123

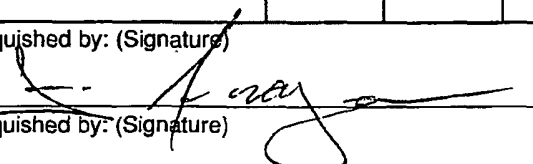
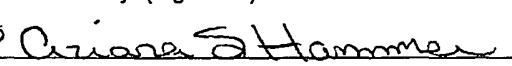
Analyst

Review

13391

# CHAIN OF CUSTODY RECORD

\*Rush

Client: Conacophillips			Project Name / Location: Confirmation Sampling / Scott #1R			ANALYSIS / PARAMETERS																																													
Email results to: F. Aragon			Sampler Name: F. Aragon			<table border="1"> <tr> <th>TPH (Method 8015)</th> <th>BTEX (Method 8021)</th> <th>VOC (Method 8260)</th> <th>RCRA 8 Metals</th> <th>Cation / Anion</th> <th>PCI</th> <th>TCLP with H/P</th> <th>CO Table 910-1</th> <th>TPH (418.1)</th> <th>CHLORIDE</th> <th></th> <th></th> <th></th> <th></th> <th>Sample Cool</th> <th>Sample Intact</th> </tr> <tr> <td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td> </tr> </table>														TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	PCI	TCLP with H/P	CO Table 910-1	TPH (418.1)	CHLORIDE					Sample Cool	Sample Intact																
TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	PCI															TCLP with H/P	CO Table 910-1	TPH (418.1)	CHLORIDE					Sample Cool	Sample Intact																						
Client Phone No.:			Client No.: 92115-2085																																																
Sample No./ Identification	Sample Date	Sample Time	Lab No.	No./Volume of Containers	Preservative			TPH	BTEX	VOC	RCRA 8 Metals	Cation / Anion	PCI	TCLP with H/P	CO Table 910-1	TPH (418.1)	CHLORIDE			Sample Cool	Sample Intact																														
					H <sub>2</sub> O <sub>2</sub>	HCl	C91																																												
North 3 East Walls	2-10-12	12:55	61122	1-402			X	X													X	X																													
Bottom South Sph.	2-10-12	12:45	61123	1-402			X	X													X	X																													
Relinquished by: (Signature)				Date	Time	Received by: (Signature)				Date	Time																																								
				2-10-12	14:20					2-10-12	14:20																																								
Relinquished by: (Signature)						Received by: (Signature)																																													
Sample Matrix																																																			
Soil <input checked="" type="checkbox"/> Solid <input type="checkbox"/> Sludge <input type="checkbox"/> Aqueous <input type="checkbox"/> Other <input type="checkbox"/>																																																			
<input type="checkbox"/> Sample(s) dropped off after hours to secure drop off area.																																																			

Rush



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