UNITED STATES (ALES CALES DEPARTMENT OF THE INTERIOR FORM APPROVED OMB No 1004-0137 Expires' July 31, 2010 **BUREAU OF LAND MANAGEMENT** 5 Lease Serial No AUG 22 2017 NOTICES AND REPORTS ON WELLS NMSF047039A 6 If Indian, Allottee or Tribe Name Farmington Field well. Use Form 3160-3 (APD) for such proposals. 7 If Unit of CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2 1 Type of Well 8 Well Name and No JF Day D #1F Oil Well Gas Well Other 9 API Well No 30-045-34381 3a Address 382 ROAD 3100 AZTEC, NM 87410 3b Phone No (include area code) 10 Field and Pool or Exploratory Area BASIN DAKOTA/BASIN MANCOS 505-333-3100 4 Location of Well (Footage, Sec., T, R, M, or Survey Description) SWSE, SEC 20 (0), T28N, R10W, N M P M 1130' FSL & 1975' FEL 11 Country or Parish, State San Juan, NM 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off ✓ Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other METER New Construction Casing Repair Recomplete Subsequent Report CALIBRATION Change Plans Plug and Abandon Temporarily Abandon VARIANCE Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd). XTO Energy Inc. proposes to calibrate the meter for this well semi-annual

ACCEPTED FOR RECORD

Conditions of approval, if any, are attached. Approval of this notice does not warrant or contact that the applicant holds legal or equitable title to those rights in the subject lease which we entitle the applicant to conduct operations thereon		BY BY K.J. Schnek			
Approved by	Title	SEP 0 6 2012			
THIS SPACE FOR FEDE	ENTERED AFMSS				
Signature Malia Villers	Date 8-20-12				
Malia Villers	Title Permitting Tech	Permitting Tech			
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)					

WALL OF THE PARTY Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Well and Notice Remarks

Doc Number 12KJS1340S	Doc. Type VARI	Case Num NMSF047039		Type 310771	Name JF DAY	
API 300453438100C1 300453438100C2 FACILITY	W J F DAY D J F DAY D J F DAY D		Numb	oer .	Operator XTO ENERGY XTO ENERGY XTO ENERGY	NC
Doc. Number 12KJS1340S	Date 09/06/2012	Author KEVIN SCHNEIDER		V	Subject ARI	Category APPROVAL

Category GENERAL

Date 09/06/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.