Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103
District I	Energy, Minerals and Natural Reso	ources		June 16, 2008
1625 N. French Dr., Hobbs, NM 88240 District II		1	ELL API NO.	
1301 W Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVIS		-045-35326 Indicate Type of Le	2256
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	<i>J</i> .	STATE	FEE 🛛
District IV	Santa Fe, NM 87505	6.	State Oil & Gas Le	
1220 S. St. Francis Dr., Santa Fe, NM 87505		FE	EE	
	ICES AND REPORTS ON WELLS	7.	Lease Name or Uni	t Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			HEATON COM B	
PROPOSALS.)		8.	Well Number 2N	
1. Type of Well: Oil Well Gas Well Other				
2. Name of Operator		9.	9. OGRID Number 217817	
3. Address of Operator	ANY	10	. Pool name or Wile	Hoot
P.O. BOX 4289, FARMINGTON NM 87499			BASIN DAKOTA/BASIN MANCOS / BLANCO	
		MI	MESAVERDE	
4. Well Location	e e e e mor e e	5003 6 .	C d maria	4.
Unit Letter_J_:_2049				
Section 30 Towns	hip 031N Range 011W 11. Elevation (Show whether DR, RKB, R	NMPM SAN	JUAN County N	M
(A) 等。 (B)	5861' GR	1, GK, etc.)	105.	Mar Afur
12. Check A	Appropriate Box to Indicate Nature o	f Notice, Rep	ort or Other Dat	a
NOTICE OF IN	ITENTION TO:	SUBSE	QUENT REPO	RT OF:
PERFORM REMEDIAL WORK		DIAL WORK		ERING CASING
TEMPORARILY ABANDON		ENCE DRILLIN		ND A
PULL OR ALTER CASING	MULTIPLE COMPL CASIN	G/CEMENT JO	в 🗆	
TOLL ON METER CASINO				
OTHER:	— □ OTHEI	R: FIR		09/14/12
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