RECEIVED

Form 3160-5

FORM APPROVED

(August 2007) DEF	ONITED STATE PARTMENT OF THE		AUG 24	2012		B No 1004-0137 res July 31, 2010
BUR	EAU OF LAND MAN	AGEMENT			5. Lease Serial No NMSF077383A	
. Do not use this i	NOTICES AND REPO Form for proposals to Use Form 3160-3 (A	บ นาก บาวเขา	e-enter an		ne Indian, Allottee or T N/A	ribe Name
SUBMIT IN TRIPLICATE – Other instructions on page 2					7 If Unit of CA/Agreem	ent, Name and/or No
1 Type of Well					NMNM-73958	
Oil Well Gas Well Other					8 Well Name and No Kutz Federal #14Y	
2 Name of Operator XTO ENERGY INC					9 API Well No 30-045-32227	
3a Address 382 ROAD 3100		3b Phone No (in	iclude area code	?)	10 Field and Pool or Exp	oloratory Area
AZTEC, NM 87410		505-333-3100			BASIN DAKOTA	
4 Location of Well (Footage, Sec., T. SWNW, SEC 21 (E), T28N, R10W, N M P M 1765' FNL & 945' FWL	R , M , or Survey Description,) ·			11 Country or Parish, St San Juan, NM	ate
· 12 CHEC	CK THE APPROPRIATE BO	X(ES) TO INDICA	ATE NATURE	OF NOTIC	E, REPOR (OR OTHER	DATA
TYPE OF SUBMISSION TYPE OF ACT					ION	
✓ Notice of Intent Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed O	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Plug and	nstruction I Abandon ck	Recta Reco Temp Wate	iction (Start/Resume) mation mplete orarily Abandon r Disposal e of any proposed work a	Water Shut-Off Well Integrity ✓ Other CALIBRATION VARIANCE nd approximate durátion thereof If
the proposal is to deepen direction. Attach the Bond under which the vifollowing completion of the involvesting has been completed. Final determined that the site is ready for	ally or recomplete horizontal work will be performed or pro- red operations. If the operation Abandonment Notices must	ly, give subsurface ovide the Bond No on results in a mult	locations and m on file with BL iple completion	neasured an M/BIA R or recomp	d true vertical depths of a equired subsequent repor- etion in a new interval, a	Il pertinent markers and zones ts must be filed within 30 days Form 3160-4 must be filed once
XTO Energy Inc. would like to reque mcfd). XTO Energy Inc. proposes to				arterly me	ter calibration Due to l	low volume (less than 100
ACCEPTED FOR R	ECORD					

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certificat the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		by <u>falle I campator</u>
	Title	Date SEP 0 / 2012
THIS SPACE FOR FEDERAL Approved by	ENTERED AFMSS	
Signature Malia Villes D	ate 8.32-12	
Malia Villers Ti	tle Permitting Tech	
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)		

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)



Well and Notice Remarks

Doc. Number 12KJS1374S

Doc. Type

Case Number NMNM73958

Type 318310

Name

KUTZ FEDERAL

API 300453222700S1 FACILITY

Well Name KUTZ FEDERAL KUTZ FEDERAL

Number 14Y

14Y

Operator XTO ENERGY INC XTO ENERGY INC

Doc. Number

Date

Author

Subject

Category

12KJS1374S

09/07/2012

KEVIN SCHNEIDER

VARI

APPROVAL

Category

GENERAL

Date 09/07/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.