Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No 1004-0137

SEP 07 2012

SUNDRY NOTICES AND REPORTS ON WELLS
Fair in atom Field Office of Tribe Name

Do not use this form for proposals to drill of to re-enter an Management

Expires July 31, 2010 5 Lease Serial No SF-078860

abandoned well.	Use Form 3160-3 (A	PD) for ຣີບັ	ich proposal	s.	inen.	
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7 If Unit of CA/Agreement, Name and/or No	
1. Type of Well						
✓ Oil Well Gas Well Other				8. Well Name and No. Escrito I24-2409 01H		
2 Name of Operator Encana Oil & Gas (USA) Inc.					9 API Well No. 30-045-35322	
3a. Address 3b. Phone N 370 17th Street, Suite 1700 720-876-34 Denver, CO 80202 720-876-34			o. (ınclude area co	(include area code) 10 Field and Pool or Exploratory Area		
			Bisti - I		Bisti - Lower Gallu	0
4. Location of Well (Footage, Sec., T., SHL. 1935' FSL, 205' FEL Section 24, T24N, RS BHL: 1935' FSL, 330' FWL Section 24, T24N, RS			11. Country or Parish, State San Juan County, NM			
12 CHEC	K THE APPROPRIATE BO	X(ES) TO INI	DICATE NATURI	OF NOTI	CE, REPORT OR OTH	HER DATA
TYPE OF SUBMISSION	TYPE OF AC				TION	
Notice of Intent	Acidize Deepen		Proc	Production (Start/Resume) Water Shut-Off		
	Alter Casing	Frac	cture Treat	Reclamation		Well Integrity
Subsequent Report	Casing Repair	☐ Nev	v Construction	Rec	omplete	Other Casing/Cement Job
B/	Change Plans	Plug	g and Abandon	Ten	porarily Abandon	
Final Abandonment Notice	Convert to Injection	Convert to Injection Plug Back Water Disposal		er Disposal		
testing has been completed. Final determined that the site is ready for Well spud 8/29/12. Set surface casing string on 8/29/12. Hole diameter: 12.25" casing diame 522'. On 8/30/12 pumped 257 sacks Type to surface. WOC 7 hours for surface. Float collar at 482'. TOC at surface. Casing tested 8/31/12. Pressure heldrop. Started drilling out cement at 480' of the surface of the surface.	e-8/30/12. Gelled freshwater: 9.625". Casing weight e III cement + 1% CaCl2 + e casing.	er system. t and grade: <u>.3</u> - 0.25#/sack (16# J55 LTC. Dep Cello Flake + 0.2'	oth of 12.2 % FL-52A,	5" from 0 to 5 <u>28'</u> TVE mixed at 14.6 ppg, y	RCVD SEP 21 '12 OIL CONS. DIV. DIST. 3 O/MD. Casing set from surface to rield 1.38 cuft/sk. Circulated 17 bbls
14. I hereby certify that the foregoing is t	rue and correct		1			
Name (Printed/Typed) Amanda Cavoto			Title Enginee	ring Techr	nologist	SEP 2 Û 2012
Signature Manda	Cardo		Date Oq O	0/12		FARMINGTON FIELD OFFICE BY TL SALVES
	THIS SPACE	FOR FED	ERAL OR ST	ATE OF	FICE USE	
Approved by						
			Title			Date
Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations	itle to those rights in the subje		certify			
Title 19 II C C Section 1001 and Title 42	II C C Section 1212 make at	a amma famamı		- J 116 - 11	to make to one denorma	and an annual after Hauted States and folco

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.