

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF078502

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION CO.

Contact: KRIS LEE

E-Mail: leeka@bp.com

8. Well Name and No.
VANDEWART 1

9. API Well No

30-045-23823-00-S1

3a. Address

200 ENERGY COURT
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 303-659-9581

10. Field and Pool, or Exploratory
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T29N R8W NENE 1075FNL 0810FEL
36.743683 N Lat, 107.638672 W Lon

11. County or Parish, and State-

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon.	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America plug and abandoned the subject well on 9/13/2012. The P&A marker has been set.

Please see the attached operation summary covering the P&A procedure.

RCVD SEP 24 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #151205 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO., sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 09/21/2012 (12SXM0183SE)**

Name (Printed/Typed) KRIS LEE

Title SUBMITTING CONTACT

Signature

(Electronic Submission)

Date 09/20/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDSTEPHEN MASON
Title PETROLEUM ENGINEER

Date 09/21/2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA

Operation Summary Report

Common Well Name: VANDEWART 1			AFE No	
Event Type: WORKOVER (WO)	Start Date: 8/29/2012	End Date: 9/14/2012	X7-005CT (184,931.00)	
Project: NEW MEXICO WEST NAD27	Site: VANDEWART 1			
Rig Name/No.: RIGLESS	Spud Date/Time: 1/18/1980 12:00:00AM.		Rig Release: 8/29/2012	
Rig Contractor: RIGLESS			UWI: 1075' FNL, 810' FEL NE NE SEC 11-T29N-R8W	
Active Datum: ROTARY KELLY BUSHING @6,335.00ft (above Mean Sea Level)				

Date	From - To	Hrs (hr)	Task	Code	NPT	NPT Depth (ft)	Phase	Description of Operations
8/29/2012	06:30 - 08:00	1.50	MOB	P			INTERV	WEEKLY WSL TEAM MEETING.
	08:30 - 10:00	1.50	MOB	P			INTERV	TRAVELED FROM FARMINGTON OC TO LOCATION. WSL TOOK HANDOVER OF WELL FROM PRODUCTION ON 8/28/2012.
	10:00 - 11:30	1.50	PULL	P			INTERV	JHA WITH WSL, HIGH TECH BOP TESTER, AND B & R SLICKLINE OPERATOR. DISCUSSED JOB PROCEDURES. CONTRACTORS PERFORMED LOTO SICP 510 PSI, SIBHP 0 PSI, SITP 510 PSI. MASTER VALVE, WING VALVES, AND CASING VALVES ALL APPEAR TO BE HOLDING GOOD. SPOTTED IN AND RIGGED UP SLICKLINE AND TEST UNITS. TESTER PREVIOUSLY TESTED HIS UNIT LOW SIDE TO 260 PSI FOR 5 MINUTES AND HIGH SIDE TO 930 PSI, ALSO FOR 5 MINUTES. GOOD TESTS. TESTER ALSO SUCCESSFULLY FUNCTION-TESTED HIS POP-OFF VALVE TO 920 PSI. RIGGED DOWN PLUNGER LUBRICATOR AND INSTALLED QUICK-TEST SUB. MADE UP TOOLS, THEN PICKED UP LUBRICATOR, TOOLS, AND BOPS AND MADE UP ON TOP OF TEST SUB. HOOKED TESTER UP TO LUBRICATOR, THEN FILLED LUBRICATOR WITH FRESH WATER. PRESSURE TESTED LUBRICATOR LOW SIDE TO 250 PSI FOR 5 MINUTES, THEN TESTED HIGH SIDE TO 750 PSI, ALSO FOR 5 MINUTES. GOOD TESTS. RELEASED PRESSURE AND RIGGED DOWN TEST EQUIPMENT. TRIPPED IN THE HOLE WITH RB PULLING TOOL.
	11:30 - 12:30	1.00	PULL	P			INTERV	TRIPPED IN THE HOLE WITH PULLING TOOL. LATCHED ONTO PLUNGER AT 7463 FEET GROUND LEVEL, THEN TRIPPED OUT OF THE HOLE. DID NOT FIND ANY FLUID IN THE HOLE. CHANGED OUT TOOLS, THEN RE-TESTED AT TEST SUB TO 750 PSI. GOOD TEST. TRIPPED IN THE HOLE WITH PULLING TOOL AGAIN. LATCHED ONTO 2-SLIP STOP AT 7464 FEET GL, THEN TRIPPED OUT OF THE HOLE. CHANGED OUT TOOLS, THEN RE-TESTED AT TEST SUB TO 750 PSI. GOOD TEST.

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Date	From - To	Hrs (hr)	Task	Code	NPT	NPT Depth (ft)	Phase	Description of Operations
	12:30 - 14:30	2.00	DHB	P			INTERV	TRIPPED IN THE HOLE WITH 1.906" OD GUAGE RING. TAGGED "X" PROFILE NIPPLE AT 7466 FEET GL. TRIPPED OUT OF THE HOLE AND CHANGED OUT TOOLS. RE-TESTED AT TEST SUB TO 750 PSI. GOOD TEST. TRIPPED IN THE HOLE WITH A 1.50" OD IMPRESSION BLOCK. TAGGED FILL AT 7579 FEET GL. CHANGED OUT TOOLS, THEN RE-TESTED AGAIN AT TEST SUB TO 750 PSI. GOOD TEST. TRIPPED IN THE HOLE WITH A 1.875" OD "X" PUMP-THROUGH PLUG SET PLUG IN PROFILE NIPPLE AT 7466 FEET, THEN TRIPPED OUT OF THE HOLE WITH TOOLS. CASING PRESSURE 510 PSI, TUBING PRESSURE 510 PSI. BLEW TUBING PRESSURE DOWN TO 250 PSI AND OBSERVED FOR 15 MINUTES. NO CHANGE IN CASING OR TUBING PRESSURE. SECURED WELL.
	14:30 - 15:00	0.50	DHB	P			INTERV	JHA. RIGGED DOWN AND RELEASED SLICKLINE AND TESTER. WSL TRAVELED TO FLORANCE 24A FOR HANDBACK TO OPERATIONS.
	15:00 - 16:30	1.50	MOB	P			INTERV	CREW TRAVELED BACK TO FARMINGTON.
9/7/2012	06:00 - 07:00	1.00	PXA	P			ABAN	RIG CREW TRAVEL TIME TO LOCATION.
	07:00 - 08:00	1.00	PXA	P			ABAN	HELD OUR MORNING JSEA WITH WEATHERFORD, TRIPLE S TRUCKING, AND THE RIG CREW. INSPECTED THE TRUCKS LIFTING EQUIPMENT.
	08:00 - 10:00	2.00	PXA	P			ABAN	DROVE THE RIG THE RIG TO THE NEW LOCATION.
	10:00 - 12:00	2.00	PXA	P			ABAN	TRIPLE S TRUCKING HAULED THE RIGS EQUIPMENT TO LOCATION. HAD A VERY SMALL LOCATION. THE LEASE ROAD RUNS THROUGH THE MIDDLE OF THE LOCATION. TRIPLE S TRUCKING HAD TO BOB-TAIL ALL THE EQUIPMENT INTO LOCATION.
	12:00 - 14:00	2.00	PXA	P			ABAN	SPOT IN THE RIG. THEN HAD TO SET THE RIGS EQUIPMENT IN AND AROUND THE OBSTRUCTIONS.
	14:00 - 16:00	2.00	PXA	P			ABAN	STOOD UP, AND SCOPED OUT THE DERRECK. SPOOLED OUT AND GUY LINES, AND TORQUE THE CABLE CLAMPS. LAID ALL THE GROUNDING CABLES. LAID THE 3" FLOW LINES TO THE FLOW BACK TANK. RIGGED UP THE RIGS PUMP AND PIT. UNLOADED TWO LOADS OF FRESH WATER INTO THE RIG PIT.
	16:00 - 17:00	1.00	PXA	P			ABAN	SPOT IN THE FRAC. TANK. RIGGED DOWN THE WELL HEAD FLOW LINES. THE PLUNGER LUBRICATOR, AND THE LUBRICATOR MANIFOLD. SECURED THE WELL. PICKED UP THE TOOLS, AND THE LOCATION. SHUT DOWN FOR THE WEEKEND.
	17:00 - 18:00	1.00	PXA	P			ABAN	THE RIG CREWS TRAVEL TIME BACK TO AZTECS YARD.
9/10/2012	06:00 - 07:00	1.00	PXA	P			ABAN	THE RIG CREWS TRAVEL TIME TO LOCATION.

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Rig Contractor: RIGLESS							UWI: 1075' FNL, 810' FEL NE NE SEC 11-T29N-R8W	
Active Datum: ROTARY KELLY BUSHING @6,335.00ft (above Mean Sea Level)								
Date	From - To	Hrs (hr)	Task	Code	NPT	NPT Depth (ft)	Phase	Description of Operations
	07:00 - 08:00	1.00	PXA	P			ABAN	HELD OUR MORNING JSEA WITH THE RIG CREW. WE TALKED ABOUT THE PROPER WAY TO HANDLE THE BOP'S WHEN WE NIPPLE UP. FILLED OUT THE HOT WORK AND LIFTING PERMITS. INSPECTED THE LIFTING SLING . CHECK THE BRAKE LINKAGE AND THE BRAKES. SERVICED THE RIG. CHECK AND RECORDED THE WELL HEAD PRESSURES.
	08:00 - 10:00	2.00	PXA	P			ABAN	BLEW DOWN THE CASING AND TUBING PRESSURE TO THE FLOW BACK TANK. THE TUBING BLEW DOWN IN ABOUT ONE MINUTE. TRYED TO RIG UP THE H-PREP SUB; BUT THE INTERNAL 2 3/8 " THREADS WERE WORN AND WOULD NOT MAKE UP ALL THE WAY. HELD A JSEA WITH CAMERON . RAN A 2 3/8 " THREAD CHASE , AND CLEANED UP THE THREADS .INSTALLED THE H-PREP SUB.
	10:00 - 12:00	2.00	PXA	P			ABAN	PICKED UP THE SINGLE BOP WITH 2 3/8 " PIPE RAMS, ALONG WITH THE SPACER SPOOL. NEXT WE PICKED UP THE DOUBLE BOP'S, WITH 2 3/8 " PIPE RAMS ON THE BOTTOM AND BLIND RAMS IN THE TOP
	12:00 - 14:00	2.00	PXA	P			ABAN	RIG UP HIGH TECH AND TESTED THE TEST TRUCK. NEXT TEST WAS THE SURFACE LINES ALL THE WAY TO THE TOP OF THE TIW VALVE. NEXT TEST WAS THE BOTTOM PIPE RAMS AND THE BOTTOM OF THE TIW VALVE. NEXT THE UPPER PIPE RAMS, AND THE OUTSIDE MUD CROSS VALVES. FOLLOWED BY THE INSIDE MUD CROSS VALVES.
	14:00 - 15:00	1.00	PXA	P			ABAN	AFTER THE MUD CROSS VALVE TEST. WE PRESSURE TESTED THE TOP BLIND RAMS. ALL THE TEST WERE 250 PSI LOW TEST. AND THE HIGH TEST WAS 1,500 PSI. ALL THE TEST WERE FOR 5 MINUTES EACH. AND ALL THE TEST PASSED. RIG DOWN HIGH TECH.
	15:00 - 17:00	2.00	PXA	P			ABAN	BACKED OUT THE TUBING HANGER'S LOCK DOWN PINS. UNSEATED THE TUBING HANGER AND STRIPPED IT UP THROUGHT THE BOP'S. RIG UP HIGH TECH. AND LUBRICATED THE TWO WAY CHECK VALVE FROM THE TUBING HANGER. RIG DOWN HIGH TECH. STARTED TO TALLY OUT OF THE HOLE WITH 235- JOINTS OF 2 3/8 " TUBING.
	17:00 - 18:00	1.00	PXA	P			ABAN	GOT OUT OF THE HOLE WITH THE TUBING. FOUND MOST OF THE TUBING HAD A GRAY FILM ON THE OUT SIDE OF THE TUBING. HOWEVER THE TUBING APPEARS TO BE IN GOOD SHAPE. SECURED THE WELL. PICKED UP OUR TOOLS. SHUT DOWN FOR THE NIGHT.
	18:00 - 19:00	1.00	PXA	P			ABAN	THE RIG CREWS TRAVEL TIME BACK TO AZTECS YARD.
9/11/2012	06:00 - 07:00	1.00	PXA	P			ABAN	THE RIG CREWS TRAVEL TIME TO LOCATION.

Operation Summary Report

Common Well Name: VANDEWART 1

AFE No

Event Type: WORKOVER (WO)

Start Date: 8/29/2012

End Date: 9/14/2012

X7-005CT (184,931.00)

Project: NEW MEXICO WEST NAD27

Site: VANDEWART 1

Rig Name/No.: RIGLESS

Spud Date/Time: 1/18/1980 12:00:00AM

Rig Release: 8/29/2012

Rig Contractor: RIGLESS

UWI: 1075' FNL, 810' FEL NE NE SEC
11-T29N-R8W

Active Datum: ROTARY KELLY BUSHING @6,335.00ft (above Mean Sea Level)

Date	From - To	Hrs (hr)	Task	Code	NPT	NPT Depth (ft)	Phase	Description of Operations
	07:00 - 08:00	1.00	PXA	P			ABAN	HELD OUR MORNING JSEA WITH THE RIG CREW. FILLED OUT OUR PERMITS. TALKED ABOUT RUNNING SCRAPER AND A TUBING SET CAST IRON BRIDGE PLUG. INSPECTED THE RIGS BRAKES, AND THE BRAKE LINKAGE. INSPECTED THE DRILL LINE. WELL SITE LEADER MADE THE MORNING PHONE CALL TO HOUSTON.
	08:00 - 09:00	1.00	PXA	P			ABAN	BLEW DOWN THE CASING PRESSURE TO THE FLOW BACK TANK. GOT READY TO TIH WITH THE TUBING.
	09:00 - 11:00	2.00	PXA	P			ABAN	PICKED UP A HIGH TECH. 4 1/2" CASING SCRAPER, AND STARTED TO TIH WITH THE TUBING.
	11:00 - 12:00	1.00	PXA	P			ABAN	FINISHED TIH WITH THE CASING SCRAPER. WORK THE SCRAPER UP AND DOWN THROUGH THE SPOTS WHERE THE CAST IRON BRIDGE PLUG ARE TO BE SET.
	12:00 - 15:00	3.00	PXA	P			ABAN	TRIP OUT AND LAID DOWN THE 4 1/2" SCRAPER. A TOTAL OF 7,400'.
	15:00 - 17:00	2.00	PXA	P			ABAN	PICKED UP AND TIH WITH A BAKER MODEL N-1 CAST IRON BRIDGE PLUG. THE BRIDGE PLUG WAS SET AT 7,300'. GOT OFF THE PLUG AND RIGGED UP TO LOAD AND TEST THE CASING.
	17:00 - 19:00	2.00	PXA	P			ABAN	PUMPED DOWN THE TUBING AND LOADED THE CASING WITH 203 BBLs. OF FRESH WATER. RIG UP HIGH TECH. AND PRESSURE TESTED THE CASING, 250 PSI. LOW AND 600 PSI. HIGH. HELD EACH PRESSURE FOR 15 MINUTES. RECORDED THE PRESSURES ON HIGH TECH. TEST CHARTS. SECURED THE WELL. SHUT DOWN FOR THE NIGHT.
	19:00 - 20:00	1.00	PXA	P			ABAN	THE RIG CREWS TRAVEL TIME BACK TO AZTEC YARD.
9/12/2012	06:00 - 07:00	1.00	PXA	P			ABAN	RIG CREWS TRAVEL TIME TO LOCATION.
	07:00 - 08:00	1.00	PXA	P			ABAN	HELD OUR MORNING JSEA WITH THE RIG CREW. FILLED OUT OUR PERMITS. INSPECTED THE RIG'S BRAKES, AND THE BRAKE LINKAGE. INSPECTED THE DRILL LINE. SERVICED THE RIG. SET THE DAPTECH.
	08:00 - 09:00	1.00	PXA	P			ABAN	HELD A JSEA WITH TRIPLE S WATER TRUCK DRIVERS, AND HALLIBURTON'S CEMENT CREW. UNLOADED ONE LOAD OF FRESH WATER INTO THE RIG PIT. AND ONE LOAD INTO OUR FRAC. TANK. TRIPLE S TRUCKING. SPOT IN THE TUBING TRAILER. LAID DOWN THE TUBING ONTO IT AFTER THE P&A IS FINISHED.
	09:00 - 10:00	1.00	PXA	P			ABAN	SPOT IN HALLIBURTON'S EQUIPMENT. RIG UP THE WATER LINES TO THE FRAC. TANK. RIG UP THE HARD LINES.

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Active Datum: ROTARY KELLY BUSHING @6,335.00ft (above Mean Sea Level)			

Date	From - To	Hrs (hr)	Task	Code	NPT	NPT Depth (ft)	Phase	Description of Operations
	10:00 - 12:00	2.00	PXA	P			ABAN	PRESSURE TESTED THE HARD LINES. PUMPED 5 BBLs. OF FRESH WATER AHEAD OF THE CEMENT. MIXED 88 SKs. OF CLASS G- CEMENT OR 18 BBLs. OF SLURRY, @ 15.8 # / GAL. WITH A YIELD OF 1.15 / SKs. WITH 4.98 GAL. / SK. RIGGED DOWN HALLIBURTON FROM OFF OF THE TUBING. <u>7300 - 6170</u>
	12:00 - 14:00	2.00	PXA	P			ABAN	TRIP OUT AND LAID DOWN 88 JOINTS OF TUBING ONTO THE TUBING TRAILER. TOH AND STOOD BACK THE REST INTO THE DERRICK. LAID DOWN THE BRIDGE SETTING TOOL. PICKED UP THE 2ND. BAKER MODEL N-1 CAST IRON BRIDGE PLUG, AND TH. SET THE BRIDGE PLUG @ 4,744'. GOT OFF THE PLUG. LOADED THE HOLE WITH 6 BBLs. OF FRESH WATER. PRESSURE TESTED THE CASING TO 600 PSI. HELD GOOD FOR 15 MINUTES.
	14:00 - 16:00	2.00	PXA	P			ABAN	RIGGED UP HALLIBURTON, PRESSURE TESTED THE LINES 250 PSI LOW AND 1,500 PSI FOR THE HIGH. PUMPED 5 BBLs. OF FRESH WATER AHEAD OF THE CEMENT SLURRY MIXED AND PUMPED 96 - SKs OF CLASS G - CEMENT (19.7 BBLs) OF 15.8 #/ GAL. THIS COVERED FROM 4,744' TO 2,567' OF CEMENT.
	16:00 - 18:00	2.00	PXA	P			ABAN	RIGGED DOWN HALLIBURTON FROM OFF THE TUBING. TOH AND LAID DOWN 50- JOINTS OF TUBING. SECURED THE WELL, PICKED UP THE TOOLS. SHUT DOWN FOR THE NIGHT.
	18:00 - 19:00	1.00	PXA	P			ABAN	THE RIG CREWS TRAVEL TIME BACK TO AZTECS YARD.
9/13/2012	06:00 - 07:00	1.00	PXA	P			ABAN	THE RIG CREWS TRAVEL TIME TO LOCATION.
	07:00 - 08:00	1.00	PXA	P			ABAN	HELD OUR MORNING JSEA WITH THE RIG CREW, HALLIBURTON. TALKED ABOUT HOW TO LAY DOWN TUBING. INSPECTED THE RIGS BRAKES, AND THE LINKAGE. WELL SITE LEADER MADE PHONE CALL TO HOUSTON.
	08:00 - 10:00	2.00	PXA	P			ABAN	TOH AND LAID DOWN 20 MORE JOINTS OF 2 3/8 " TUBING. THEN TOH WITH THE REST OF THE TUBING, LAID DOWN BAKERS CIBP SETTING TOOL.
	10:00 - 12:00	2.00	PXA	P			ABAN	HELD JSEA WITH HALLIBURTON, AND THE RIG CREW. SPOT IN CEMENT BULK TRUCK. RIGGED UP HALLIBURTON ONTO THE TOP OF THE TUBING. PRESSURE TESTED THE HARD LINES. 250 PSI. LOW AND 1,500 HIGH. HAD A GOOD TEST. MIXED THE 3rd PLUG WITH 64 SKs. OF CLASS G CEMENT. 15.8 #/GAL. 1.15 YIELD / SK. 4.98 GAL. / SK. DISPLACED WITH 7.4 BBLs. <u>2259 - 1927</u>
	12:00 - 14:00	2.00	PXA	P			ABAN	RIGGED UP AND LAID DOWN 57 - JOINTS OF TUBING. RIGGED HALLIBURTON BACK UP ONTO THE TUBING. PRESSURE TESTED THE LINES ONCE AGAN. 250 PSI. LOW AND 1,500 FOR THE HIGH TEST. PRESSURE HELD.

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AFE No

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Start Date: 8/29/2012

End Date: 9/14/2012

X7-005CT (184,931.00)

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Site: VANDEWART 1

Rig Name/No.: RIGLESS

Spud Date/Time: 1/18/1980 12:00:00AM

Rig Release: 8/29/2012

Rig Contractor: RIGLESS

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	14.00 - 15:00	1.00	PXA	P			ABAN	RIGGED UP TO PUMP CEMENT PLUG # - 4. MIXED 151 SKS. OF CLASS G - CEMENT. OR 30-BBLS. @ 15.8 LBS./GAL. WITH A YIELD OF 1.15 / SK. AND 4.98 GAL. / SK. CIRCULATED 5 BBLS. OF GOOD CEMENT TO SURFACE. SHUT DOWN PUMPING OPERATIONS. RIG DOWN HALLIBURTON FROM THE TUBING. LAID DOWN THE REST OF THE TUBING.
	15:00 - 17:00	2.00	PXA	P			ABAN	RIG DOWN THE POWER TONGS, AIR SLIPS, HAND RAILS, AND STEPS. NIPPLE DOWN THE DOUBLE BOP'S AND THE 3" MUD CROSS NIPPLE DOWN THE SINGLE BOP AND THE SPACER. SPOOL DUG OUT WITH SHOVELS THE CELLAR. RIG UP HIGH DESERT WELDING AND CUT OFF THE WELL HEAD USING AN AIR SAW. REMOVED THE WELL HEAD. WITH THE WELL HEAD REMOVED WE FOUND THAT THE 7" CASING REMAINED FULL, HOWEVER THE 9 5/8" WAS DRY. RIGGED HALLIBURTON BACK UP. MIXED 10 BBLS. OF 15.8 CEMENT AND PUMPED IT DOWN THE 9 5/8" SURFACE PIPE. STILL DID NOT GET THE CASING FULL. MIXED THE LAST 5 BBLS. OF CEMENT, GOT GOOD CEMENT TO SURFACE, JUST AS WE RAN OUT OF CEMENT. WE MONITORED THE TOP OF THE CEMENT TO SEE IF IT WOULD FALL. BOTH THE 9 5/8" AND 7" CASING STAYED FULL.
	17.00 - 19:00	2.00	PXA	P			ABAN	BLM REPRESENTATIVE DARRELL PRIDDY WAS HAPPY WITH THE RESULTS. WELDED ON THE TOP PLATE, AND THE P&A MARKER SECURED THE WELL. PICKED UP THE TOOLS AND EQUIPMENT. SHUT DOWN FOR THE NIGHT.
	19:00 - 20:00	1.00	PXA	P			ABAN	THE RIG CREWS TRAVEL BACK TO AZTECS YARD
9/14/2012	06:00 - 07:00	1.00	PXA	P			ABAN	THE RIG CREWS TRAVEL TIME TO LOCATION.
	07:00 - 08:00	1.00	PXA	P			ABAN	HELD OUR MORNING JSEA WITH THE RIG CREW. TALKED ABOUT EXTRA TRUCK TRAFFIC ON LOCATION (WATER TRUCKS, RIG UP TRUCK, CAMERON, ETC.) ALSO TALKED ABOUT RIGGING DOWN THE RIG AND EQUIPMENT. WELL SITE LEADER MADE MORNING PHONE CALL TO HOUSTON.
	08:00 - 10:00	2.00	PXA	P			ABAN	HELD JSEA WITH TRIPLE S TRUCKING DRIVERS. TALKED ABOUT THE TRUCKS MOVING AROUND THE SMALL LOCATION, AND THE FOOT TRAFFIC. TRIPLE S TRUCKING STARTED TO PULL WASTE WATER FROM THE WASH UP PIT, AND FROM THE FLOW BACK TANK. ALSO STARTED TO PULL FRESH WATER FROM THE RIG PIT, AND THE FRAC. TANK. RIG CREW PICKED UP AND MOVED THE CUT OFF WELL HEAD, TO WHERE IT COULD BE PICKED UP.

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Rig Contractor: RIGLESS			UWI: 1075' FNL, 810' FEL NE NE SEC 11-T29N-R8W

Active Datum: ROTARY KELLY BUSHING @6,335.00ft (above Mean Sea Level)

Date	From - To	Hrs (hr)	Task	Code	NPT	NPT Depth (ft)	Phase	Description of Operations
	10:00 - 12:00	2.00	PXA	P			ABAN	CHECKED THE P&A MARKER, AND STARTED TO FILL IN THE BELL HOLE. RIGGED DOWN THE PUMP AND PIT. RIGGED DOWN THE 3" FLOW LINES. SPOOLED UP THE GROUNDING CABLES. REMOVED THE GUY WIRE CLAMPS, AND UN-HOOKED THE GUY WIRES. PLACED THE SINGLE BOP ONTO THE TUBING TRAILER.
	12:00 - 14:00	2.00	PXA	P			ABAN	THE POWER SWIVEL THAT WAS SENT INTO AZTEC WELL SERVICES FOR REPAIR ARRIVED. PICKED IT OFF THE TRAILER, AND SET IN ONTO THE SWIVEL STAND. HELP LOAD THE OLD- CUT OFF WELL HEAD ONTO CAMERONS TRUCK. CAMERON HAUL IT TO THEIR YARD AND PLACED IT INTO BP PROPERTY INVENTORY. SCOPED DOWN THE DERRICK AND LAID THE DERRICK DOWN ONTO ITS CARRIER. SPOOLED IN THE DERRICK GUY LINES. LOWER THE RIG DOWN OFF ITS JACKS. PULLED THE RIG FOREWARD AWAY FROM THE P&A MARKER. PICKED UP THE RIGS TOOLS AND EQUIPMENT.
	14:00 - 16:00	2.00	PXA	P			ABAN	PULLED OUT ALL THE RIGS 2" HIGH PRESSURE IRON. INSPECTED AND CLEANED ALL THE UNION HALVES. PULLED OFF ALL THE OLD METAL INSPECTION BANDS. PRIMER INSPECTION SERVICES STARTED TO DO THE RIGS ANNUAL INSPECTION. WE SECURED THE LOCATION. SHUT DOWN FOR THE WEEKEND.
	16:00 - 17:00	1.00	PXA	P			ABAN	THE RIG CREWS TRAVEL TIME BACK TO AZTEC'S YARD