Forr 160-5 (August 2007)

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

SEP 06 2012 | 5 Le

	OMB No 1004-0137
	Expires July 31, 2010
ase Serial No	
IM03153	

Do not use this f	form for proposals t	ORTS ON WEL±เSingtor to drill orttorre±enter-ใจใ APD) for such proposal	i Field Official Ind Manageine	M03153 Indian, Allottee or Ti	ribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2				7 If Unit of CA/Agreement, Name and/or No N/A		
l Typ¢ of Well □ Oil Well	Vell Other		8 W	ell Name and No Randel 6E		
2 Name of Operator KTO ENERGY INC				1 Well No 45-24751		
3a Address 382 ROAD 3100 AZTEC, NM 87410		3h Phone No (include area code) 505-333-3100		10 Field and Pool or Exploratory Area Gallegos Callup		
Location of Well (Footage, Sec., T., R., M., or Survey Description) SESE, SEC. 15 (P), T26N, R11W, N. M. P. M. 40' FSL & 790' FEL				11 Country or Parish, State San Juan, NM		
12 CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	E OF NOTICE, RE	PORT OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamation	(Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily		Other METER CALIBRATION	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dien	ocal	VARIANCE	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd) XTO Energy Inc proposes to calibrate the meter for this well semi-annually.

> RCVD OCT 11'12 TIL CONS. DIV.

> > DIST. 3

Approved by Conditions of approval, if any, are attached Approval of this notice does not warrant or ceithat the applicant holds legal or equitable title to those rights in the subject lease which would be applicant holds.		Date OCT 0 9 2012
THIS SPACE FOR FEDER	ENTERED AFMSS	
Signature malia Villero	Date 9.4.12	
Malia Villers	Title Permitting Tech	
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)		

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



Well and Notice Remarks

Doc. Number 13KJS1848S

Doc. Type VARI

Case Number NMNM03153

Type 311111

Name

300452475100S2 FACILITY

Well Name O H RANDALL O H RANDALL

Number 6E 6E

Operator XTO ENERGY INC XTO ENERGY INC

Doc. Number

Date

Author

Subject

Category

13KJS1848S

10/09/2012

KEVIN SCHNEIDER

VARI

APPROVAL

Category

GENERAL

10/09/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.