Form 3160-5 (August 2007)

1 Type of Well

3a Address

382 ROAD 3100

AZTEC, NM 87410

2 Name of Operator XTO ENERGY INC

Notice of Intent

Subsequent Report

Final Abandonment Notice

Oil Well

TYPE OF SUBMISSION

Gas Well

4 Location of Well (Footage, Sec., T.R.M., or Survey Description) SENE, SEC. 14 (H), T29N, R14W, NMPM 1948 FNL & 1037 FEL

UNITED STATES DEPARTMENT OF THE INTERIOR

505-333-3100

Deepen

Plug Back

Fracture Treat

New Construction

Plug and Abandon

BUREAU OF LAND MANAGEMENT

Other

___ Acıdıze

Alter Casing

Change Plans

Casing Repair

Convert to Injection

SUBMIT IN TRIPLICATE - Other instructions on page 2.

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FORM APPROVED OMB No 1004-0137 SEP 06 2017 Expires July 31, 2010 5 Lease Serial No. 14206032198 SUNDRY NOTICES AND REPORTS ON WEEESnington Field Do not use this form for proposals to drill or to re-enter and Management, Allottee or Tribe Name Navaio abandoned well. Use Form 3160-3 (APD) for such proposals. 7 If Unit of CA/Agreement, Name and/or No NMNM-122033 8 Well Name and No Navajo 14 #2 9 API Well No 30-045-30654 3b Phone No (include area code) 10 Field and Pool or Exploratory Area West Kutz Pictured Cliffs 11 Country or Parish, State San Juan, NM 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF ACTION Water Shut-Off Production (Start/Resume) Reclamation Well Integrity Other METER Recomplete CALIBRATION Temporarily Abandon VARIANCE Water Disposal 13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once

testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd). XTO Energy Inc proposes to calibrate the meter for this well semi-annually.

RCVD OCT 11'12

OIL CONS. DIV.

		ulol.d
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)		
Malia Villers	Title Permitting Tech.	
Signature malia villero	Date q. Lq. La	
THIS SPACE FOR FEDE	ENTERED AFMS3	
Approved by	Title	Date UCT 0 9 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or contact that the applicant holds legal or equitable title to those rights in the subject lease which we entitle the applicant to conduct operations thereon.	· 1	by by K.J. Schneiger
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe	rson knowingly and willfully to make to any depart	artment or agency of the United States any false,

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Well and Notice Remarks

Doc Number 13KJS0176S	Doc. Type VARI	Case Number NMNM122033		Type 318320	Name 2 NAVAJO 14 - NE/4 PC	
API 300453065400S1 FACILITY	NAVAJO 14	Well Name NAVAJO 14 NAVAJO 14		r	Operator XTO ENERGY INC XTO ENERGY INC	
Doc Number	Date 10/09/2012	Author KEVIN SCHNEID	ER	V	Subject 'ARI	Category APPROVAL
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Category GEN	ERAL .	Date 10/09/2012	٠.			
Category GEN	Variance 92-5. '	Date 10/09/2012 to Onshore Order #5 Wells produce Less to duction no longer me	nan 100 MCFD. App	roval is indefin	nite and will remai	in in effect