

DEPARTMENT OF THE INTERIOR BURGALLOG LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137

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	DOMEAO OF PRINT MAI	MAGEMENT		15/	pires sury sr	, 2010		
SEP 25 2012		[5. Lease Serial No SF-081239					
SUN	ļ	6. If Indian, Allottee or Tribe Name						
Farmingtcbo-not use	of this form for proposals to well. Use Form 3160-3 (A	to drill or to re-entei (PD) for such propo	an sals.					
	IBMIT IN TRIPLICATE - Other ins		7. If Unit of CA/Agreement, Name and/or No.					
1. Type of Well Oil Well		8. Well Name and No						
2. Name of Operator			1	L C KELLY COM 100				
Burling	ton Resources Oil & Gas				30-045-3			
3a Address PO Box 4289, Farmington	on, NM 87499	3b. Phone No (include area (505) 326-97		10 Field and Pool or Exploratory Area Basin Fruitland Coal				
4. Location of Well (Footage, Sec., T., F Surface UNIT A (NEN	R.,M., or Survey Description) E), 800' FNL & 1080' FEL,	Sec. 4, T30N, R12W	4, T30N, R12W 11. Country or Parish, State San Juan ,			New Mexico		
12. CHECK	THE APPROPRIATE BOX(ES)	TO INDICATE NATUR	RE OF NOT	ICE, REPORT OR	OTHER DA	ATA		
TYPE OF SUBMISSION		TYP	E OF ACT	ION				
X Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Re	oduction (Start/Resume) eclamation ecomplete		Water Shut-Off Well Integrity Other		
L Coursequent report	Change Plans	Plug and Abandon		mporarily Abandon	<u></u> —			
Final Abandonment Notice	Convert to Injection	Plug Back	w	ater Disposal	_	=		
determined that the site is ready for Burlington Resources	Abandonment Notices must be filed or final inspection) s requests permission to ter Please see the attached pro	mporary abandon the	subject w	ell with the intent				
	TA approved	unr:1 10/1/13						
			prior	IMOCD 24 hrs to beginning erations	RCVD SEP 28'12 OIL CONS. DIV. DIST. 3			
14. I hereby certify that the foregoing is	s true and correct Name (Printed/Typ	ned)				·		
	DENISE JOURNEY	Title		REGULATORY TE	CHNICIAN			
Signature Denive	Journey	Date		9/24/	2012			
	THIS SPACE FO	OR FEDERAL OR ST	ATE OFF	ICE USE				
Approved by Origin	nal Signed: Stephen Mason	1	Title			SEP 2 6 2017		
Conditions of approval if any are attac	hed Approval of this notice does not	warrant or certify						

Office that the applicant holds legal or equitable title to those rights in the subject lease which would

entitle the applicant to conduct operations thereon.

Title 18 U S C. Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



ConocoPhillips L C KELLY COM 100 Expense - TA

Lat 36° 50' 45.276" N

Long 108° 5' 52.98" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

- 1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
- 2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
- 3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation
- 4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.
- 5. ND wellhead and NU BOPE. Pressure and function test BOP. PU and remove tubing hanger.
- 6. TOOH with tubing (per pertinent data sheet).

Round trip casing scraper to top of perforations @ 2,190' or as deep as possible.

- 7. Use wireline to set CIBP for 4.5" 10.5 J-55 casing. Set CIBP at 2,140' (50' above top Fruitland perfations 2,190').
- 8. Perform MIT (Mechanical Integrity Test) above the CIBP to 600 psig for 30 minutes on a 2 hour chart. If pressure test fails, test CIBP and notify engineer.
- 9. If MIT is good, TIH with tubing and displace KCI with packer fluid. TOOH and lay down tubing.
- 10. ND BOP, NU wellhead, and notifiy engineer and lead that the operation is complete. RDMO.

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