

RECEIVED

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

AUG 27 2012

AMENDED - PG 2

Farmington Field Office
Bureau of Land Management

Lease Serial No
SF-079363

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

7 If Unit of CA/Agreement, Name and/or No

San Juan 28-6 Unit

8 Well Name and No.

San Juan 28-6 Unit 161P

2 Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No

30-039-31027

3a. Address

PO Box 4289, Farmington, NM 87499

3b Phone No (include area code)

(505) 326-9700

10 Field and Pool or Exploratory Area

Blanco MV / Basin DK

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

Surface UNIT C (NENW), 95' FNL & 2335' FWL, Sec. 13, T27N, R6W

Bottomhole UNIT O (SWSE), 780' FSL & 2350' FEL, Sec. 12, T27N, R6W

11 Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<div style="text-align: center; font-size: 2em;">BP</div>	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Casing Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof
If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones
Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

RCVD SEP 25 '12
OIL CONS. DIV.
DIST. 3

PLEASE SEE ATTACHED.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

ACCEPTED FOR RECORD

SEP 21 2012

FARMINGTON FIELD OFFICE
BY T. Salazar

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)	
DENISE JOURNEY	Title
	REGULATORY TECHNICIAN
Signature <u>Denise Journey</u>	Date
	8/27/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	

Title 18 U S C. Section 1001 and Title 43 U S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

NMUCD *AV*

SAN JUAN 28-6 UNIT 161P
30-039-31027
Burlington Resources
Blanco Mesa Verde / Basin Dakota

5/22/12 MIRU AWS 711. NU BOPE.

5/23/12 PT 9 5/8" casing to 600#/30 min. Test OK. TIH w/ 8 3/4" bit, tag cement @ 228' & DO. Drilled ahead w/ 8 3/4" bit to 3,781' – Interm. TD reached 5/26/12.

5/28/12 Circ. hole. TIH w/ 89 jts., 7", 23#, J-55, LT&C casing, set @ 3761' w/ Stage Tool @ 3,244'. RU to cement. **1st Stage:** Pre-flush w/ 10 bbls GM & 2 bbls FW. Pumped scavenger **19 sx (57cf-10bbls=3.02 yld)** Prem Lite cement w/ 0.3% CACL2, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. **Lead w/ 25 sx (53cf-9bbls=2.13 yld)** Prem Lite cement w/ 0.3% CACL2, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. **Tail w/ 44 sx (61cf-11bbls=1.38 yld)** Type III cement w/ 1% CACL2, .25 pps cello-flake, & 0.2% FL-52. Drop plug & displaced w/ 30 bbls FW & 116 bbls mud = 146 bbls. Bump plug w/ 982#. Plug down @ 19:15 hrs on 5/28/12. Open Stage Tool @ 3,244' & circulated **8 bbls** cement to surface. **2nd Stage:** Pre-flush w/ 10 bbls FW, 10 bbls GW, & 10 bbls FW. Pumped scavenger **19 sx (57cf-10bbls=3.02 yld)** Prem Lite cement w/ 0.3% CACL2, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4 % SMS. **Lead w/ 415 sx (884cf-157bbls=2.13 yld)** Prem Lite cement w/ 0.3% CACL2, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Drop plug & displaced w/ 127 bbls FW. Bump plug & close stage tool. Circ. **27 bbls** cement to surface. Plug down @ 00:36 hrs on 5/28/12. RD cmt. WOC.

5/29/12 TIH w/ 6 1/4" bit, tag cement @ 3240' & DO cmt & Stage Tool. PT 7" casing to 1500#/30 min. Test OK. Drilled ahead w/ 6 1/4" bit to 7,910' (TD) – TD reached 6/1/12. Circ. hole. TIH w/ 185 jts., (22 jts. BT&C & 163 jts. LT&C), 4 1/2", 11.6#, L-80 casing, set @ 7,909'. RU to cement. Pre-flush w/ 10 bbls GW & 2 bbls FW. Pumped scavenger **9 sx (27cf-5bbls=3.02 yld)** Prem Lite cement w/ 0.3% CD-32, .25 pps cello-flake, 6.25 pps LCM-1, & 1% FL-52. **Tail w/ 282 sx (558cf-99bbls=1.98 yld)** Prem Lite cement w/ 0.3% CD-32, .25 pps cello-flake, 6.25 pps LCM-1, & 1 % FL-52. Drop plug & displaced w/ 123 bbls FW (1st 10 bbls with sugar water). Bump Plug. Plug down @ 06:00 hrs on 6/1/12. WOC. ND BOPE. NU WH. RD RR @ 12:30 hrs on 6/2/12.