

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 01 2012

FORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS Land Management**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

Farmington Field Office

NM-02294

5 Lease Serial No.

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No

Whitley 10

2 Name of Operator

Burlington Resources Oil & Gas Company LP

9 API Well No

30-045-20720

3a Address

PO Box 4289, Farmington, NM 87499

3b Phone No. (include area code)

(505) 326-9700

10 Field and Pool or Exploratory Area

Basin Fruitland Coal

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit E (SWNW), 1850' FNL & 850' FWL, Sec. 17, T27N, R9W

11 Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 9/11/12 per the attached report.

RCVD OCT 4 '12  
OIL CONS. DIV.  
DIST. 3

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

*Dollie L. Busse*

Date

10/11/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDAV

OCT 02 2012

FARMINGTON FIELD OFFICE

## **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Burlington Resources  
**Whitley #10**

September 11, 2012  
Page 1 of 1

1850' FNL and 850' FWL, Section 17, T-27-N, R-9-W  
San Juan County, NM  
Lease Number: NM-02294  
API #30-045-20720

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 9/5/12

### **Plug and Abandonment Summary:**

- Plug #1** with 24 sxs (28.32 cf) Class B cement inside casing from 2192' to 2016' to cover the Fruitland perforations.
- Plug #2** with 120 sxs (141.6 cf) Class B cement inside casing from 1616' to 1267' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** with 121 sxs (142.78 cf) Class B cement from 359' to surface to cover the surface casing shoe.
- Plug #4** with 32 sxs to fill the 4.5" casing and install P&A marker.

### **Plugging Work Details:**

- 9/6/12 MOL and RU. Monitor wellhead while waiting on Downhole Expert. ND part of wellhead. SI well. SDFD.
- 9/7/12 Check well pressures: tubing 90 PSI, casing 90 PSI and bradenhead 0 PSI. Pump 20 bbls down tubing to kill well. ND wellhead and NU BOP. LD tubing hanger 1 joint, 1-6' 1-8' 2- 3/8 sub. POH and tally 36 stands, 74 joints to 2311'. TIH with 4.5" A-Plus watermelon mill and 36 stands, EOT 2254'. LD 35 stands and mill. TIH with 4.5, CR tubing jumped and CR set at 442'. PU 1-4.5" watermelon mill with 3-7/8" twister bit. TIH with 7 stands and tag CR. Unable to beat CR down. POH and LD mill. SI well. SDFD.
- 9/10/12 Check well pressures: casing 10 PSI and bradenhead 0 PSI. TIH with 3 stands and tag CR at 442'. RU swivel and tag at 442. Establish circulation. Drill out CR. TIH with tubing to 2250'. POH and LD BHA. TIH with CR and set at 2192'. Circulate well clean. Pressure test casing to 800 PSI, OK. Spot plug #1. LD 20 joints, SB 25 stands. SI well. SDFD.
- 9/11/12 Open up well; no pressures. Tag cement at 1956'. Perforate 3 HSC holes at 1616'. TIH with CR and set at 1570'. Spot plug #2. LD all tubing and setting tool. TIH with drill collars and LD 6 3-1/8" drill collars. Perforate 3 HSC holes at 359'. Establish circulation out bradenhead. Spot plug #3. ND BOP. Dig out wellhead. Monitor well. Issue Hot Work Permit. Cut wellhead. Cement and fill 4' in 4.5" annulus and install P&A marker. RD & MOL.

Val Jamerson, BLM representative, was on location.  
Jim Yates, COPC representative, was on location.