

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMSF077967
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
Contact: RANAD ABDALLAH E-Mail: ranad.abdallah@bp.com		7. If Unit or CA/Agreement, Name and/or No 892000844F
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No (include area code) Ph: 281-366-4632	8. Well Name and No GALLEGOS CANYON UNIT 157E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T28N R13W SWNW 1850FNL 0810FWL 36.620926 N Lat, 108.194229 W Lon		9. API Well No 30-045-26398-00-S1
		10. Field and Pool, or Exploratory UNNAMED
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America respectfully requests permission to recompleate the subject well into the Basin Mancos after we have completed the temporary abandonment job of the Basin Dakota.

Please see the recompleation procedure, wellbore diagrams and C-102 plat.

- Note: If facing down the 7" csg, contact this office if the stimulation pressure exceeds 70% of the internal yield strength or 3052 psig.

RCVD OCT 12 '12  
OIL CONS. DIV.  
DIST. 3

14 I hereby certify that the foregoing is true and correct	
Electronic Submission #154089 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by JIM LOVATO on 10/10/2012 (13JXL0149SE)	
Name (Printed/Typed) RANAD ABDALLAH	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 10/09/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By JIM LOVATO	Title PETROLEUM ENGINEER	Date 10/10/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCD A

**District I**

1625 N. French Dr., Hobbs, NM 88240

**District II**

1301 W. Grand Avenue, Artesia, NM 88210

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410

**District IV**

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102

Revised July 16, 2010

Submit one copy to appropriate

District Office

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number <b>30-045-26398</b>		<sup>2</sup> Pool Code <b>97232</b>	<sup>3</sup> Pool Name <b>Basin Mancos</b>
<sup>4</sup> Property Code <b>000570</b>	<sup>5</sup> Property Name <b>Gallegos Canyon Unit</b>		<sup>6</sup> Well Number <b>157E</b>
<sup>7</sup> OGRID No. <b>000778</b>	<sup>8</sup> Operator Name <b>BP America Production Company</b>		<sup>9</sup> Elevation <b>6043</b>

**<sup>10</sup> Surface Location**

UL or lot no. <b>E</b>	Section <b>35</b>	Township <b>28N</b>	Range <b>13W</b>	Lot Idn	Feet from the <b>1850</b>	North/South line <b>North</b>	Feet from the <b>810</b>	East/West line <b>West</b>	County <b>San Juan</b>
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**<sup>11</sup> Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
									<b>RCV OCT 12 '12</b>
									<b>OIL CONS. DIV.</b>
									<b>DIST. 3</b>

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

1850'	810'					<b><sup>17</sup> OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division</i> <b>Ranad Abdallah</b> 10/09/2012 Signature      Date <b>Ranad Abdallah</b> Printed Name <b>Ranad Abdallah@bp.com</b> E-mail Address
						<b><sup>18</sup> SURVEYOR CERTIFICATION</b> <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i> Date of Survey Signature and Seal of Professional Surveyor:  Previously Filed Certificate Number

GCU 157E  
Dakota  
API #30-045-26398  
Sec 35 T28N, R13W  
San Juan County, NM

1. Shoot perfs in the Gallup/Mancos
2. ND BOPE
3. NU Frac stack
4. RDMO
5. Perform injection test
6. Frac Gallup/Mancos using 70Q N2 foam and 90K#s of sand
7. MIRU
8. RIH with mill and mill up all plugs to new PBTD (5730')
9. Run production tubing and land @ 5765'
10. Run Pump and rods

T&A wellbore:

bp



6043' GL

**GCU 157E**  
Dakota  
API #30-045-26398  
Sec 35 T28N, R13W  
San Juan County, NM

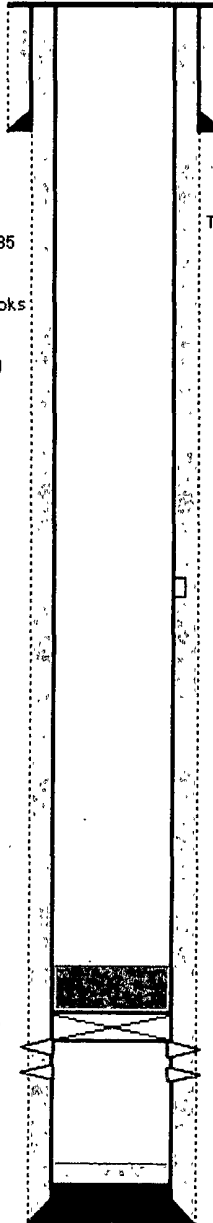
**Well History**

6/21/85: Spud Date  
7/8/85: Completion Date  
11/10/2005: Wirelined. Broached tight spots @ 912' and 1485'. Pulled stop and replaced w/ new stop. SN @ 6285  
Stop set @ 6270  
10/6/11: Wireline Report Tagged obstruction at 5570'. Fluid leve at 4370'. Impression block showed what looks like fill around the fishing neck at 5570'. Unable to retrieve plunger.  
10/10/11: Wireline Report: Ran in with split skirt fish tool Tagged at 5568'. Retrieved plunger with fill inside of tool ('mud'). Tagged at 5570' again. Unable to retrieve 2nd plunger. Left it as a fish in the tubing.

**Formation Tops**

Gallup 5243  
Greenhorn 6090  
Dakota 6209

100' of cement  
6190'-6090'  
CIBP @ 6190'



6398  
6442'

TOC: Circulated to surface

**Surface Casing Data**

Hole Size  
9 5/8", 32# @ 325'  
Cmt w/ 354 cu ft Class B

TOC: Circulated to surface

**Tubing Details**

Hanger  
2-3/8" 4.7# J-55 tbg  
2-3/8" x 1.780" F NIPPLE  
MULE SHOE

DV Tool @ 3216'

**Rod Details**

0.75" Grd D rods  
100' of 15" sinker bars  
2" x 1.25" x 12' RHAC pump

**Perforation Data**

6212-6227'  
6272-6314'  
Frac'd w/ 80,000 gals 70Q foam, 135000# 20/40 sand.

**Production Casing Data**

8 3/4" hole  
7", 23# J55 @ 6440'  
Stage 1: 608 cu ft Class B  
Stage 2: 802 cu ft Class B

# Proposed Final WBD:



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Dakota  
API #30-045-26398  
Sec 35 T28N, R13W  
San Juan County, NM

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11/10/2005: Wirelined. Broached tight spots @ 312' and 1485'. Pulled stop and replaced w/ new stop SN @ 6285. Stop set @ 6270  
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## Formation Tops

Gallup 5243  
Greenhorn 6090  
Dakota 6209

6043' GL

