

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 14 2012

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG Field Office

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr.

Other

2 Name of Operator

Burlington Resources Oil & Gas Company

3 Address
PO Box 4289, Farmington, NM 874993a Phone No (include area code)
(505) 326-9700

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface UNIT I (NE/SE), 1426' FSL & 773' FEL

At top prod. Interval reported below UNIT O (SW/SE), 978' FSL & 1887' FEL

At total depth UNIT O (SW/SE), 978' FSL & 1887' FEL

14. Date Spudded 11/9/2011 15 Date T D Reached 1/12/2012 16 Date Completed ☐ D & A ☒ Ready to Prod 08/24/2012 GRC

18 Total Depth MD 7988' TVD 7706' 19 Plug Back T D MD 7979' TVD 7697' 20 Depth Bridge Plug Set MD TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR/CCL/CBL

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" / H-40	32.3#	0	230'	n/a	76sx-Pre-mix	22bbls	Surface	5bbls
8 3/4"	7" / J-55	23#	0	3712'	2906'	559sx-Premium Lite	206bbls	Surface	84bbls
6 1/4"	4 1/2" / L-80	11.6#	0	7987'	n/a	513sx-Premium Lite	178bbls	4500'	
						Includes Squeeze			

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8", 4.7#, L-80	7755'	n/a						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Basin Dakota	7776'	7970'	2SPF	.34"	45	open
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
7776' - 7970'	Acidize w/ 10bbls of 15% HCL. Frac'd w/ 128,170gals 70% Quality N2 Slick foam w/ 37,976# of 20/40 Brown sand. Total N2:2,199,300SCF.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
8/24/2012 GRC	8/29/2012	1hr.	→	n/a /boph	35 /mcf/h	trace /bwph	n/a	n/a	FLOWING
Choke Size	Tbg Press Flwg	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/2"	SI-524psi	SI-462psi	→	n/a/bopd	841/mcf/d	2/ bwpd	n/a		SHUT IN

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

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FARMINGTON FIELD OFFICE
BY TL Salyers

NMOCD

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo		0	White, cr-gr ss	Ojo Alamo	0
Kirtland		2898	Gry sh interbedded w/tight, gry, fine-gr ss	Kirtland	0
Fruitland	2898	3355	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	2898
Pictured Cliffs	3355	3557	Bn-Gry, fine grn, tight ss	Pictured Cliffs	3355
Lewis	3557	4049	Shale w/ siltstone stringers	Lewis	3557
Huerfanto Bentonite	4049	4473	White, waxy chalky bentonite	Huerfanto Bentonite	4049
Chacra	4473	4874	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	4473
Mesa Verde	4874	5233	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4874
Menefee	5233	5594	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5233
Point Lookout	5594	6079	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5594
Mancos	6079	6950	Dark gry carb sh	Mancos	6079
Gallup	6950	7656	Lt gry to brn calc carb micac glauc silts & very fine gry gry ss w/ irreg interbed sh.	Gallup	6950
Greenhorn	7656	7713	Highly calc gry sh w/ thin lmst	Greenhorn	7656
Graneros	7713	7776	Dk gry shale, fossil & carb w/ pyrite incl	Graneros	7713
Dakota	7776		Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7776
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	0

32. Additional remarks (include plugging procedure)

This is a Blanco Mesaverde, Basin Dakota & Basin Mancos commingle well under DHC4474.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Aileen Kellywood

Title

Staff Regulatory Tech.

Signature

Date

9/14/12

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG SEP 14 2012

5. Lease Serial No.

SF-081240

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other **Farmington Field Office**
b Type of Completion. ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back **Bureau of Land Management**

6 If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

NMMH-73255

8 Lease Name and Well No

Horton 1B

2 Name of Operator

Burlington Resources Oil & Gas Company

3 Address

PO Box 4289, Farmington, NM 87499

3a Phone No. (include area code)

(505) 326-9700

9 API Well No

30-045-35252-0003

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface

UNIT I (NE/SE), 1426' FSL & 773' FEL

At top prod. Interval reported below

UNIT O (SW/SE), 978' FSL & 1887' FEL

At total depth

UNIT O (SW/SE), 978' FSL & 1887' FEL

14. Date Spudded

11/9/2011

15 Date T.D. Reached

1/12/2012

16 Date Completed

☐ D & A☒ Ready to Prod

08/17/2012 GRC

17 Elevations (DF, RKB, RT, GL)*

6343' GL / 6358' KB

18 Total Depth

MD

7988'

19 Plug Back T.D.

MD

7979'

20 Depth Bridge Plug Set

MD

TVD

7706'

TVD

7697'

TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR/CCL/CBL

22 Was well cored?

☒ No☐ Yes (Submit analysis)

Was DST run?

☒ No☐ Yes (Submit report)

Directional Survey?

☐ No☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" / 11-40	32.3#	0	230'	n/a	76sx-Pre-mix	22bbls	Surface	5bbls
8 3/4"	7" / J-55	23#	0	3712'	2906'	559sx-Premium Lite	206bbls	Surface	84bbls
6 1/4"	4 1/2" / L-80	11.6#	0	7987'	n/a	513sx-Premium Lite	178bbls	4500'	
						Includes Squeeze			

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8", 4.7#, L-80	7755'	n/a						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Pt. Lookout	5600'	6060'	ISPF	.34"	23	open
B) Menefee	5250'	5544'	ISPF	.34"	19	open
C) Cliffhouse	4994'	5200'	ISPF	.34"	19	open
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
5600' - 6060'	Acidize w/ 10bbls of 15% HCL. Frac'd w/ 29,316gals 70% Quality N2 Slickwater w/ 61,306# of 20/40 Brown sand. Total N2:1,119,000SCF.
5250' - 5544'	Acidize w/ 10bbls of 15% HCL. Frac'd w/ 28,056gals 70% Quality N2 Slickwater w/ 49,903# of 20/40 Brown sand. Total N2:1,144,000SCF.
4994' - 5200'	Acidize w/ 10bbls of 15% HCL. Frac'd w/ 34,818gals 70% Quality N2 Slickwater w/ 100,001# of 20/40 Brown sand.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
8/17/2012 GRC	8/29/2012	1hr.	→	n/a /boph	35 /mcf/h	trace /bwph	n/a	n/a	FLOWING
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/2"	SI-524psi	SI-462psi	→	n/a/bopd	851mcf/d	14/ bwpd	n/a		SHUT IN

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

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SEP 27 2012

NMOCD IV

FARMINGTON FIELD OFFICE
BY TL Solares

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo		0	White, cr-gr ss	Ojo Alamo	0
Kirtland		2898	Gry sh interbedded w/tight, gry, fine-gr ss	Kirtland	0
Fruitland	2898	3355	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	2898
Pictured Cliffs	3355	3557	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3355
Lewis	3557	4049	Shale w/ siltstone stringers	Lewis	3557
Huerfano Bentonite	4049	4473	White, waxy chalky bentonite	Huerfano Bentonite	4049
Chacra	4473	4874	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	4473
Mesa Verde	4874	5233	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4874
Menefee	5233	5594	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5233
Point Lookout	5594	6079	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5594
Mancos	6079	6950	Dark gry carb sh	Mancos	6079
Gallup	6950	7656	Lt gry to brn calc carb micac glauc silts & very fine gry gry ss w/ irreg. interbed sh	Gallup	6950
Greenhorn	7656	7713	Highly calc gry sh w/ thin lmst	Greenhorn	7656
Graneros	7713	7776	Dk gry shale, fossil & carb w/ pyrite incl	Graneros	7713
Dakota	7776		Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7776
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	0

32. Additional remarks (include plugging procedure)

This is a Blanco Mesaverde, Basin Dakota & Basin Mancos commingle well under DHC4474.

33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Arlene Kellywood

Title

Staff Regulatory Tech.

Signature

Arlene Kellywood

Date

9/14/12

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

UNITED STATES
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RECEIVED

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 14 2012

1a Type of Well		<input type="checkbox"/> Oil Well	<input checked="" type="checkbox"/> Gas Well	<input type="checkbox"/> Dry	<input type="checkbox"/> Other				
b Type of Completion		<input checked="" type="checkbox"/> New Well	<input type="checkbox"/> Work Over	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv.				
2. Name of Operator Burlington Resources Oil & Gas Company									
3 Address PO Box 4289, Farmington, NM 87499			3a Phone No (include area code) (505) 326-9700						
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface UNIT I (NE/SE), 1426' FSL & 773' FEL At top prod. Interval reported below UNIT O (SW/SE), 978' FSL & 1887' FEL At total depth UNIT O (SW/SE), 978' FSL & 1887' FEL									
14 Date Spudded 11/9/2011		15 Date T D Reached 1/12/2012		16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 08/20/2012 GRC					
18 Total Depth MD 7988' TVD 7706'		19 Plug Back T D MD 7979' TVD 7697'		20. Depth Bridge Plug Set MD TVD					
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL			22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)						
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" / H-40	32.3#	0	230'	n/a	76sx-Pre-mix	22bbls	Surface	5bbls
8 3/4"	7" / J-55	23#	0	3712'	2906'	559sx-Premium Lite	206bbls	Surface	84bbls
6 1/4"	4 1/2" / L-80	11.6#	0	7987'	n/a	513sx-Premium Lite	178bbls	4500'	
						Includes Squeeze			
24 Tubing Record						RECEIVED 2/12/12 OIL CONS. DIV. DIST. 3			
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8", 4.7#, L-80	7755'	n/a							
25 Producing Intervals						26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) Lower Mancos	7036'	7230'	3SPF	.34"	45	open			
B) Middle Mancos	6820'	6970'	3SPF	.34"	48	open			
C) Upper Mancos	6600'	6710'	3SPF	.34"	42	open			
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval		Amount and Type of Material							
7036' - 7230'		Acidize w/ 10bbls of 15% HCL. Frac'd w/ 19,992gals 25# X-Link Pad w/ 144,816 gals slickwater w/ 96,601# of 40/70 Mesh sand.							
6820 - 6970'		Acidize w/ 10bbls of 15% HCL. Frac'd w/ 19,992gals 25# X-Link Pad w/ 112,098 gals slickwater w/ 81,727# of 40/70 Mesh sand.							
6600' - 6710'		Acidize w/ 10bbls of 15% HCL. Frac'd w/ 19,992gals 25# X-Link Pad w/ 127,344 gals slickwater w/ 79,536# of 40/70 Mesh sand.							
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
8/20/2012 GRC	8/29/2012	1hr.	→	n/a /boph	12 /mcf/h	trace /bwph	n/a	n/a	FLOWING
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/2"	SI-524psi	SI-462psi	→	n/a/bopd	283/mcf/d	4/ bwpd	n/a		SHUT IN
28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

SEP 27 2012

FARMINGTON FIELD OFFICE
BY TL Salpers

NMOCDA

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Solid, used for fuel, vented, etc)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

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Fruitland	2898	3355	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2898
Pictured Cliffs	3355	3557	Bn-Gry, fine grn, tight ss	Pictured Cliffs	3355
Lewis	3557	4049	Shale w/ siltstone stringers	Lewis	3557
Huerfano Bentonite	4049	4473	White, waxy chalky bentonite	Huerfano Bentonite	4049
Chacara	4473	4874	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacara	4473
Mesa Verde	4874	5233	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4874
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Gallup	6950	7656	Lt gry to brn calc carb micac glauc silts & very fine gry gry ss w/ irreg interbed sh	Gallup	6950
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Graneros	7713	7776	Dk gry shale, fossil & carb w/ pyrite incl	Graneros	7713
Dakota	7776		Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7776
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	0

32 Additional remarks (include plugging procedure)

This is a Blanco Mesaverde, Basin Dakota & Basin Mancos commingle well under DHC4474.

33 Indicate which items have been attached by placing a check in the appropriate boxes.

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Aileen Kellywood

Title

Staff Regulatory Tech

Signature

Aileen Kellywood

Date

9/14/12

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