

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 02 2012

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill for or re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit D (NWNW), 790' FNL & 950' FWL, Sec. 13, T32N, R8W

5. Lease Serial No.

NM-6892

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Reese Mesa 9

9. API Well No.

30-045-24710

10. Field and Pool or Exploratory Area

Albino Pictured Cliffs

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/6/12 Notified Brandon Powell/OCD (Bill Diers/BLM onsite) of change in plans. Request permission to RIH w/gauge ring, set CIBP @ 3470'. Run CBL to surface. Verbal approval rec'vd.

9/10/12 Notified Brandon Powell/OCD (Bill Diers/BLM onsite). Trying to run CBL, stuck @ 1910'. Request permission to run CBL from 1910' to surface. Verbal approval rec'vd.

9/11/12 Notified Brandon Powell/OCD (Bill Diers/BLM onsite) of plug change. Request permission to combine Plugs 1&2 & perf @ 1165', set retainer @ 1155'. Verbal approval rec'vd. Brandon wants perf @ 1150' to get rate & set retainer @ 1140'; if can't establish rate, spot 150' plug on top.

9/12/12 Notified Brandon Powell/OCD (BLM Reg onsite) of change in surface plug. Cmt locked up, could only get 22' of cmt down BH. Plans are to sqz @ 330' & attempt to sqz again & if can't establish circ will set an inside plug. Verbal approval rec'vd.

The subject well was P&A'd on 9/14/12 per the above notifications and the attached report.

RCVD OCT 9 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Dollie L. Busse

Title **Staff Regulatory Technician**

Signature

Dollie L. Busse

Date

10/12/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

FARMINGTON FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FW Sm

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDAV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources

Reese Mesa #9

September 14, 2012

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790' FNL and 950' FWL, Section 13, T-32-N, R-8-W

San Juan County, NM

Lease Number: NM-6892

API #30-045-24710

Plug and Abandonment Report

Notified NMOCD and BLM on 9/4/12

Plug and Abandonment Summary:

Plug #1 with 16 sxs (18.88 cf) Class B cement; inside casing from 3470' to 3260' to cover the Pictured Cliffs top.

Plug #2 with 80 sxs (94.4 cf) Class B cement inside casing from 3166' to 2112' to cover the Fruitland and Kirtland and Ojo Alamo top.

Plug #3 with 52 sxs (61.36 cf) Class B cement inside casing from 1150' to 982' with 37 sxs outside, 1 sxs below, 12 sxs above to cover the Nacimiento top.

Plug #4 with 56 sxs (66.08 cf) Class B cement with 2% CaCl inside casing from 455' to surface.

Plug #5 with 56 sxs Class B cement to fill 4.5 cellar and install P&A marker.

Plugging Work Details:

9/5/12 Road rig and equipment to location. SI well. SDFD.

9/6/12 MOL and RU. Check well pressures: tubing 0 PSI, casing 50 PSI and bradenhead on light blow. ND wellhead. NU BOP and test. Tally out of well with 2-3/8", LD 1 joint, 55 stands, 1 joint, 2' sub, 1 joint, f-nipple with total 113 joints. C. Perrin, NMOCD, B. Diers, BLM and J. Cole, COPC approved procedure change. SI well. SDFD.

9/7/12 Travel to location. RIH with 4.5" gauge ring to 2420', stuck. POH. TIH 4.5" A-Plus string mill with 36 stand to 3548'. LD 3 joints and TOH with 35 stands. TIH with 4.5" DHS CR and set at 3470'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Circulate well clean. Attempt to pressure test casing from 800 PSI to 500 PSI. Establish rate of .75 bpm at 800 PSI. TOH with 50 stands. RIH with CBL tool from 1886'. Attempted 3 more tries. TIH open ended to 2500'. Circulate well, returns scale and shell formation. SI well. SDFD.

9/10/12 Open up well; no pressures. RIH to 1910' could not work pass tight spot at 1847'. S. Mason, BLM and B. Powell, NMOCD approved procedure change. Ran log from 1900' to surface. TOC at 1390'. TIH with 55 stands. Establish circulation. Spot plug #1. WOC. SI well. SDFD.

9/11/12 Open up well; no pressures. TIH and tag cement at 3300'. S. Mason, BLM and B. Powell, NMOCD approved procedure change. Establish circulation. Attempt pressure test of 1 bpm at 750 PSI. Spot plug #2 (#2 & #3 combined). WOC. Attempt to pressure test casing, no good. RIH and tag cement at 2170'. Perforate 3 HSC holes at 1150'. TIH with DHS CR and set at 1140'. Establish circulation. Attempt to pressure test, no good. Establish rate of 2.5 bbls at 500 PSI. Spot plug #3. SI well. SDFD.

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Plugging Work Details (continued):

9/12/12 Open up well; no pressures. Attempt to pressure test, no good. Establish rate of 0.5 bpm at 800 PSI. RIH and tag cement at 933'. Perforate 3 HSC holes at 389'. POH. Attempt to establish circulation. Establish rate of 0.3 bpm at 800 PSI. Wait on orders. S. Mason, BLM and B. Powell, NMOCD approve procedure change. Perforate 3 HSC holes at 320'. Establish rate of .8 bpm at 800 PSI. No circulation. Reverse pressure up to 400 PSI. Establish circulation. Spot plug #4. WOC. ND BOP. Dig out wellhead. Fill out and perform Hot Work Permit. Cut off wellhead. SI well. SDFD.

9/13/12 Standby due to muddy road conditions.

9/14/12 Travel to location. Not able to tag cement with tally tape. Poly pipe sides 100' from surface. S. Mason, BLM, J. Cole, COPC and Bill Diers, BLM approve procedure change. Install P&A marker. RD & MOL.

Bill Diers, BLM representative, was on location.

Johnny Cole, COPC representative, was on location.