

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 02 2012

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No NMSF-077648
2 Name of Operator Burlington Resources Oil & Gas Company LP		6 If Indian, Allottee or Tribe Name
3a Address PO Box 4289, Farmington, NM 87499	3b. Phone No (include area code) (505) 326-9700	7. If Unit of CA/Agreement, Name and/or No
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit K (NESW), 1600' FSL & 1560' FWL, Sec. 3, T31N, R12W		8 Well Name and No. Davis 11E
		9. API Well No 30-045-23981
		10. Field and Pool or Exploratory Area Basin Dakota
		11 Country or Parish, State San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

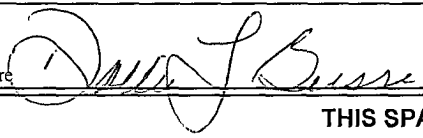
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

9/11/12 Notified Brandon Powell/OCD (L.Pixley/BLM on location) of plug change. Plug 8 perfs @ 925', inside/outside plug. Temp survey showed TOC @ 300'. Requested permission to use inside plug because TOC @ 300'. Verbal approval rec'vd.

9/12/12 Notified Steve Mason/BLM & Brandon Powell/OCD of plug change. Ran CBL; requested permission to change to inside/outside plug. Verbal approval rec'vd; if after Kirtland is plugged there is still pressure on BH, stop & call per Brandon.

The subject well was P&A'd on 9/14/12 per the above notifications and the attached report.

RCVD OCT 9 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Dollie L. Busse	Title Staff Regulatory Technician
Signature 	Date 10/2/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title FARMINGTON FIELD OFFICE
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office ENV

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Davis #11E

September 14, 2012
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1600' FSL and 1560' FWL, Section 3, T-31-N, R-12-W
San Juan County, NM
Lease Number: NMSF-077648
API #30-045-23981

Plug and Abandonment Report
Notified NMOCD and BLM on 9/6/12

Plug and Abandonment Summary:

- Plug #1** with 12 sxs (14.16 cf) Class B cement inside casing from 7115' to 6953' to cover the Dakota top.
- Plug #2** with 12 sxs (14.16 cf) Class B cement inside casing from 6390' to 6290' to cover the Gallup top.
- Plug #3** with 35 sxs (41.3 cf) Class B cement inside casing from 4984' to 4679' to cover the intermediate casing shoe and liner top.
- Plug #4** with 29 sxs (34.22 cf) Class B cement inside casing from 4338' to 4183' to cover the Mesaverde top.
- Plug #5** with 55 sxs Class B cement with 26 sxs (30.68 cf) into annulus, 9 sxs (10.62 cf) below CR, 20 sxs (23.6 cf) above CR plug from 3421' to 3269' to cover the Chacra top.
- Plug #6** with 29 sxs (34.22 cf) Class B cement inside casing from 2730' to 2575' to cover the Pictured Cliffs top.
- Plug #7** with 29 sxs (34.22 cf) Class B cement inside casing from 2417' to 2257' to cover the Fruitland top.
- Plug #8** with 55 sxs (64.9 cf) Class B cement with 2% CaCl, 26 sxs (30.68 cf) into annulus, 11 sxs (12.98 cf) below CR, 18 sxs (21.24 cf) above CR from 925' to 771' to cover the Kirtland top.
- Plug #9** with 125 sxs (147.5 cf) Class B cement with 53 sxs inside 7". Approximately 65 sxs into annulus and 7 sxs good cement returns out bradenhead valve.
- Plug #10** with 45 sxs (53.1 cf) Class B cement to top off well and install P&A marker.

Plugging Work Details:

- 9/7/12 MOL and RU. Check well pressures: tubing 0 PSI, casing 330 PSI. Blow down to approximately 20 PSI. SI well. SDFD.
- 9/10/12 Check well pressures: tubing 40 PSI, casing 350 PSI and bradenhead 0 PSI. Blow down tubing to 0 PSI and casing to 20 PSI. Pump 40 bbls of water down tubing to kill well. ND wellhead. NU BOP. Test BOP to 500 PSI and 1500 PSI. TOH and tally 23 joints 2-3/8" tubing, 1-2' marker sub, 1 joint, 1-SN, 1 mule shoe. Total length 7334.64'. RIH with 4.5" GR to 6982', stuck. PU 1 - 3-7/8" blade bit, 1 - 4-1/2" string mill. TIH with 2 joints, 1 SN, 228 joints to 7117' with bit. Worked scraper through tight spot at 6987' to 7010'. TOH with 45 stands to 4140'. SI well. SDFD

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Plugging Work Details:

- 9/11/12 Check well pressures: tubing 70 PSI, casing 70 PSI and bradenhead 0 PSI. Open well. Dig out 2nd valve closed check bradenhead pressure 40 PSI blow down to 0 PSI. LD 4.5" string mill and blade bit. PU 1 – 4.5" hydro set alpha CIBP. TIH with 230 joints with CIBP at 7115'. Pump 20 bbls of water down tubing drop hydro set ball. Pressure test tubing to 1000 PSI. Set CIBP at 7115'. Circulate well clean. Shut in casing valve. Pressure test casing to 800 PSI for 10 minutes with 0 PSI. Spot plugs #1, #2, #3 and #4. SI well. SDFD.
- 9/12/12 Check well pressures: tubing 0 PSI, casing 0 PSI and bradenhead 0 PSI. Load 7" casing with 4 bbls water SI casing valve test casing to 800 PSI. TOH with 55 stands. LD 1 joint. RU Basin wireline RIH with CBL and tag cement on plug #4 at 4194'. Run log with 500 PSI. Pressure from 4194' to 100'. Cement from 4194' to 3850' and 2780' to 1200', RD. Wait on orders. SI well. SDFD.
- 9/13/12 Check well pressures: casing 0 PSI and bradenhead 9 PSI. RIH to 3400' POH with GR. Perforate 3 HSC holes at 3421'. Establish rate in holes at 3421' of 1.2 bpm at 1000 PSI. Bled down to 500 PSI in 1 minute. TIH with 7" DHS CRC and set at 3376'. Establish rate below CR at 1 bpm at 1000 PSI. Spot plugs #5, #6 and #7. Perforate 3 HSC holes at 925'. Establish rate into perf at 925' of 2 bpm at 800 PSI. TIH with DHS CR and set at 867'. Establish rate of 2 bpm at 800 PSI. Spot plug #8. Perforate 3 HSC holes at 283'. Establish circulation out bradenhead valve. Rate of 3 bpm at 800 PSI. Circulate well clean. Spot plug #9. Shut in pressure 800 PSI. SI well. SDFD.
- 9/14/12 Open up well; no pressures. ND BOP. Cement at surface in 7" casing. Fill out Hot Work Permit. Dig out wellhead and monitor wellhead. Cut off wellhead. Found cement down 6' from surface. Install P&A marker. RD & MOL.

Larry Pixley, BLM representative, was on location.

Duane Bixler, COPC representative, was on location.