

RECEIVED
Form 3160-3
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 24 2012

Farmington Field Office
Bureau of Land Management
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

5. Lease Serial No

SF-078840

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

7. If Unit of CA/Agreement, Name and/or No

San Juan 28-7 Unit 110P

8. Well Name and No.

San Juan 28-7 Unit 110P

2. Name of Operator

ConocoPhillips Company

9. API Well No

30-039-30972

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Blanco MV/Basin DK

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)

Surface Unit N (SE/SW), 1116' FSL & 1785' FWL, Section 19, T27N, R7W
Bottomhole Unit N (SE/SW), 1242' FSL & 2416' FWL, Section 19, T27N, R7W

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

09/07/12 MIRU AWS 920. NU BOPE. PT csg to 600#/30 min @ 23:30hrs on 09/09/12. Test-OK. PU & TIH w/ 8 3/4" bit. Tagged @ 315' & DO cmt to 353'. Drilled ahead to 4898' - Inter TD reached 09/11/12. Circ. Hole & RIH w/ 116jts, 7", 23#, J-55, LT&C csg set @ 4885'. Cmt w/ 10bbls FW, 10bbls GW & 10bbls FW. Pumped scavenger w/ 19sx(57cf-10bbls=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Lead w/ 505sx(1076cf-191bbls=2.13yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Tail w/ 112sx(155cf-27bbls=1.38yld) Type III cmt w/ 1% CaCl, 0.25 pps celloflake & 0.2% FL-52. Shut down. Dropped plug & displaced w/ 191 bbls FW. Bumped plug @ 16:43hrs on 09/13/12. Circ. 50 bbls of cmt to surface. WOC. TIH, PT 7" csg to 1500#/30 min @ 07:45hrs on 09/14/12. Test-OK. TIH, w/ 6 1/4" bit, tagged cmt @ 4833' & DO cmt & drilled ahead. TD reached @ 7667' on 09/19/12. Circ. hole & RIH w/ 187jts, 4 1/2", 11.6#, L-80, LT&C csg set @ 7656'. RU to cmt. Pre-flushed w/ 10bbls FW w/ 35% N2 & 10bbls of GW w/ 35% N2, 10bbls FW. Pumped scavenger w/ 9sx(28cf-5bbls=3.10yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Tail w/ 214sx(424cf-75bbls=1.98yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1 & 1% FL-52. Dropped plug & displaced w/ 119bbls FW. Bumped plug. Plug down @ 13:30hrs on 09/20/12. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 06.00 hrs on 09/21/12. **AV**

PT will be conducted by Completion Rig. Results & TOC will be reported on next report.

RCVD OCT 11 '12

OIL CONS. DIV.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Arlen Kellywood	Title Staff Regulatory Tech	OCT 09 2012
Signature <i>Arlen Kellywood</i>	Date 9/24/12	FARMINGTON FIELD OFFICE BY TL Subers

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA