

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTRECEIVED  
OCT 05 2012FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well		<input type="checkbox"/> Oil Well	<input checked="" type="checkbox"/> Gas Well	<input type="checkbox"/> Dry	<input type="checkbox"/> Other				
b Type of Completion		<input checked="" type="checkbox"/> New Well	<input type="checkbox"/> Work Over	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back				
2. Name of Operator <b>Burlington Resources Oil &amp; Gas Company</b>									
3 Address <b>PO Box 4289, Farmington, NM 87499</b>			3a Phone No (include area code) <b>(505) 326-9700</b>						
4 Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface <b>UNIT M (SW/SW), 200' FSL &amp; 855' FWL</b>  At top prod Interval reported below <b>SAME AS ABOVE</b>  At total depth <b>SAME AS ABOVE</b>									
14 Date Spudded <b>6/20/2012</b>		15 Date T D Reached <b>7/14/2012</b>		16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod <b>9/18/12</b>					
18 Total Depth MD <b>6750'</b> TVD		19 Plug Back T D MD <b>6747'</b> TVD		20 Depth Bridge Plug Set MD TVD					
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>GR/CCL/CBL</b>			22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)						
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" / H-40	32.3#	0	230	n/a	76sx-Type I-II	22bbls	Surface	6bbls
8 3/4"	7" / J-55	20# / 23#	0	3952'	n/a	522sx-Premium Lite	188bbls	Surface	70bbls
6 1/4"	4 1/2" / L-80	11.6#	0	6748'	n/a	222sx-Premium Lite	80bbls	2710'	n/a
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8", 4.7#, J-55	6542'	n/a							
25 Producing Intervals			26 Perforation Record						
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) <b>Dakota</b>	6602'	6702'	2SPF	.34"	36	open			
B) <b>Dakota</b>	6534'	6582'	1SPF	.34"	14	open			
C) <b>Total</b>					50				
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval		Amount and Type of Material							
6534' - 6702'		Acidize w/ 10bbls of 15% HCL. Frac'd w/ 132,468gals 70Q N2 Slick foam Pad w/ 40,271# of 20/40 Brown sand. Pumped 101bbls of fluid. Total N2:2,198,000SCF.							
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
N/A	9/16/2012		→	0/boph	17/mcf/h	1/bwph	n/a	n/a	RCVD OCT 11 '12
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/2"	SI-526psi	SI-450psi	→	0/bopd	410/mcf/d	20/bwpd	n/a		OIL CONS. DIV. SHUT IN
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						251.3
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

\*(See instructions and spaces for additional data on page 2)

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
Ojo Alamo	1313'	1412'	White, cr-gr ss	Ojo Alamo	1313'
Kirtland	1412'	1940'	Gry sh interbedded w/tight, gry, fine-gr ss	Kirtland	1412'
Fruitland	1940'	2163'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1940'
Pictured Cliffs	2163'	2313'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2163'
Lewis	2313'	2628'	Shale w/ siltstone stringers	Lewis	2313'
Huerfano Bentonite	2628'	2672'	White, waxy chalky bentonite	Huerfano Bentonite	2628'
Chacra	2672'	3715'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	2672'
Mesa Verde	3715'	3804'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3715'
Menefee	3804'	4450'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3804'
Point Lookout	4450'	4864'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	4450'
Mancos	4864'	5611'	Dark gry carb sh	Mancos	4864'
Gallup	5611'	6451'	Lt. gry to bn calc carb micac glauc silts & very fine gry gry ss w/ irreg interbed sh	Gallup	5611'
Greenhorn	6451'	6495'	Highly calc gry sh w/ thin lmst.	Greenhorn	6451'
Graneros	6495'	6533'	Dk gry shale, fossil & carb w/ pyrite incl	Graneros	6495'
Dakota	6533'		Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	6533'
Morrison			Interbed grn, bn & red waxy sh & fine to coard grn ss	Morrison	

## 32. Additional remarks (include plugging procedure).

This is a Blanco Mesaverde, Basin Mancos & Basin Dakota commingle well under DHC4554.  
The Gas Recovery System wasn't used on this well because the pipeline wasn't ready to receive gas.

## 33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print)

Arleen Kellywood

Title

Staff Regulatory Tech.

Signature

Arleen Kellywood

Date

10/4/12

PC

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other **OCT 03 2012**  
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr, **Farmington Field Office**  
Other **Bureau of Land Management**

2 Name of Operator **Burlington Resources Oil & Gas Company**

3 Address **PO Box 4289, Farmington, NM 87499** 3a Phone No (include area code) **(505) 326-9700**

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **UNIT M (SW/SW), 200' FSL & 855' FWL**  
At top prod Interval reported below **SAME AS ABOVE**  
At total depth **SAME AS ABOVE**

5 Lease Serial No **I-149-IND-8473**

6 If Indian, Allottee or Tribe Name **Navajo Allotted**

7 Unit or CA Agreement Name and No **Huerfano Unit**

8 Lease Name and Well No **Huerfano Unit 82N**

9 API Well No **30-045-35310-0002**

10 Field and Pool or Exploratory **BLANCO MV**

11 Sec, T, R, M, on Block and Survey **SURFACE: SEC: 25, T27N, R9W**

12 County or Parish **San Juan** 13 State **New Mexico**

14 Date Spudded **6/20/2012** 15 Date T D Reached **7/14/2012** 16 Date Completed ☐ D & A ☒ Ready to Prod **9/15/12**

17 Elevations (DF, RKB, RT, GL)\* **6275' GL / 6290' KB**

18. Total Depth **MD 6750'** 19 Plug Back T D **MD 6747'** 20 Depth Bridge Plug Set **MD TVD**

21 Type Electric & Other Mechanical Logs Run (Submit copy of each) **GR/CCL/CBL**

22 Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" / H-40	32.3#	0	230	n/a	76sx-Type I-II	22bbls	Surface	6bbls
8 3/4"	7" / J-55	20# / 23#	0	3952'	n/a	522sx-Premium Lite	188bbls	Surface	70bbls
6 1/4"	4 1/2" / L-80	11.6#	0	6748'	n/a	222sx-Premium Lite	80bbls	2710'	n/a

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8", 4.7#, J-55	6542'	n/a						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Point Lookout / LMF	4452'	4582'	1SPF	.34"	25	open
B) Menefee	3928'	4406'	1SPF	.34"	25	open
C) Total					50	
D)						

26 Perforation Record

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
4452' - 4582'	Acidize w/ 10bbls of 15% HCL. Frac'd w/ 121,450gals 70Q Slick foam w/ 100,095# of 20/40 Brown sand. Pumped 69bbls of fluid. Total N2:1,194,400SCF.
3928' - 4406'	Acidize w/ 10bbls of 15% HCL. Frac'd w/ 123,326gals 70Q Slick foam w/ 69,185# of 20/40 Brown sand. Pumped 70bbls of fluid. Total N2:1,601,300SCF.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
N/A	9/16/2012	1hr.	→	0 /boph	44/mcf/h	3/bwph	n/a	n/a	

Choke Size **1/2"** Tbg Press Flwg **SI-526psi** Csg Press **SI-450psi** 24 Hr Rate **→** Oil BBL **0/bopd** Gas MCF **1053/mcf/d** Water BBL **63/bwpd** Gas/Oil Ratio **n/a** Well Status **SHUT IN**

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						<b>RCVD OCT 11 '12</b>

Choke Size **SI** Tbg Press Flwg **SI** Csg Press **→** Oil BBL **→** Gas MCF **→** Water BBL **→** Gas/Oil Ratio **→** Well Status **OIL CONS. DIV.**

\*(See instructions and spaces for additional data on page 2)

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

N/A

## 30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
Ojo Alamo	1313'	1412'	White, cr-gr ss	Ojo Alamo	1313'
Kirtland	1412'	1940'	Gry sh interbedded w/tight, gry, fine-gr ss	Kirtland	1412'
Fruitland	1940'	2163'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	1940'
Pictured Cliffs	2163'	2313'	Bn-Gry, fine grn, tight ss	Pictured Cliffs	2163'
Lewis	2313'	2628'	Shale w/ siltstone stringers	Lewis	2313'
Huerfanto Bentonite	2628'	2672'	White, waxy chalky bentonite	Huerfanto Bentonite	2628'
Chacra	2672'	3715'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	2672'
Mesa Verde	3715'	3804'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3715'
Menefee	3804'	4450'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3804'
Point Lookout	4450'	4864'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	4450'
Mancos	4864'	5611'	Dark gry carb sh	Mancos	4864'
Gallup	5611'	6451'	Lt gry to brn calc carb micac glauc silts & very fine gry gry ss w/ irreg interbed sh	Gallup	5611'
Greenhorn	6451'	6495'	Highly calc gry sh w/ thin lmst	Greenhorn	6451'
Graneros	6495'	6533'	Dk gry shale, fossil & carb w/ pyrite incl	Graneros	6495'
Dakota	6533'		Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	6533'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	

## 32. Additional remarks (include plugging procedure)

This is a Blanco Mesaverde, Basin Mancos & Basin Dakota commingle well under DHC4554.  
The Gas Recovery System wasn't used on this well because the pipeline wasn't ready to receive gas.

## 33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print)

Arleen Kellywood

Title

Staff Regulatory Tech

Signature

Arleen Kellywood

Date

10/4/12

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2 Name of Operator <b>Burlington Resources Oil &amp; Gas Company</b>									
3 Address <b>PO Box 4289, Farmington, NM 87499</b>			3a Phone No (include area code) <b>(505) 326-9700</b>						
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>UNIT M (SW/SW), 200' FSL &amp; 855' FWL</b> At top prod Interval reported below <b>SAME AS ABOVE</b> At total depth <b>SAME AS ABOVE</b>									
14 Date Spudded <b>6/20/2012</b>		15 Date T D. Reached <b>7/14/2012</b>		16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod <b>9/10/12</b>					
18 Total Depth MD <b>6750'</b> TVD		19 Plug Back T D MD <b>6747'</b> TVD		20 Depth Bridge Plug Set: MD TVD					
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>GR/CCL/CBL</b>				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" / H-40	32.3#	0	230	n/a	76sx-Type I-II	22bbls	Surface	6bbls
8 3/4"	7" / J-55	20# / 23#	0	3952'	n/a	522sx-Premium Lite	188bbls	Surface	70bbls
6 1/4"	4 1/2" / L-80	11.6#	0	6748'	n/a	222sx-Premium Lite	80bbls	2710'	n/a
24 Tubing Record						26. Perforation Record			
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8", 4.75, J-55	6542'	n/a							
25 Producing Intervals						26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) <b>Lower</b> <del>Upper</del> Mancos	5860'	5956'	3SPF	.34"	51	open			
B) <b>Upper</b> <del>Lower</del> Mancos	5640'	5736'	3SPF	.34"	51	open			
C) Total					102				
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, etc						Amount and Type of Material			
Depth Interval		Acidize w/ 10bbls of 15% HCL. Frac'd w/ 147,700gals 70Q N2 20# X-Link Foam w/ 152,735# of 20/40 Brown sand. Pumped 91bbls of fluid. Total N2: 2,042,800SCF.							
5860' - 5956'									
5640' - 5736'		Acidize w/ 10bbls of 15% HCL. Frac'd w/ 148,036gals 70Q N2 20# X-Link Foam w/ 152,714# of 20/40 Brown sand. Pumped 87bbls of fluid. Total N2: 1,895,100SCF.							
28 Production - Interval A						28a Production - Interval B			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
N/A	9/16/2012	1hr.		1/boph	4/mcf/h	trace/bwph	n/a	n/a	
Choke Size	Tbg Press Flwg	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/2"	SI-526psi	SI-450psi		16/bopd	105/mcf/d	2/bwpd	n/a	SHUT IN	
28a Production - Interval B						28b Production - Interval C			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI								

\*(See instructions and spaces for additional data on page 2)

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BY TL Salinas

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

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Pictured Cliffs	2163'	2313'	Bn-Gry, fine grn, tight ss	Pictured Cliffs	2163'
Lewis	2313'	2628'	Shale w/ siltstone stringers	Lewis	2313'
Huerfano Bentonite	2628'	2672'	White, waxy chalky bentonite	Huerfano Bentonite	2628'
Chacra	2672'	3715'	Gry fin grn silty, glauconitic sd stone w/ drk gry shale	Chacra	2672'
Mesa Verde	3715'	3804'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3715'
Menefee	3804'	4450'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3804'
Point Lookout	4450'	4864'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	4450'
Mancos	4864'	5611'	Dark gry carb sh	Mancos	4864'
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Greenhorn	6451'	6495'	Highly calc gry sh w/ thin lmst	Greenhorn	6451'
Graneros	6495'	6533'	Dk gry shale, fossil & carb w/ pyrite incl	Graneros	6495'
Dakota	6533'		Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	6533'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	

## 32. Additional remarks (include plugging procedure):

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## 33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print)

Arleen Kellywood

Title

Staff Regulatory Tech.

Signature

Date

10/4/12

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction