District I 1625 N. French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

Oil Conservation Division

Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410 1220 South													5 Copie	
District IV							NM 87505				_	AMENDED REPOR		
	I.				R ALL	-		гно	RIZATION	ТО	TRAN	-		
¹ Operator n	ame an	d Addr	ess						² OGRID Nu					
SG Interests I, LTD c/o Nika Energy Operating							3.72			020572				
P. O. Box 2677 Durango, CO 81302							Reason for Filing Change of Transpo				g Code/ Effective Date			
⁴ API Numb		⁵ Pool	Name					Change of 11		Pool Cod				
30 - 045-2			Cha Gall	up		1188					0			
⁷ Property Code ⁸ Property Name											Well Nun	l Number		
52 VI 10 C					SE Cha Cl	Cha Unit					#36			
II. 10 Su	rface I		on nship	Range	Lot Idn	Foot from the	North/South	Lina	Feet from the	Fact	/West lir	10 1	County	
2 8		- 1	28N 13W		Lot Idn	1665	1 1		2060	East			uan	
11 Bottom Hole Location														
			Township Range		Lot Idn	Feet from the	North/South line		Feet from the	East	Last/West line		County	
12 Lse Code 13 Produc		lucing M Code	ethod ¹⁴ Gas Cons Date			¹⁵ C-129 Peri	mit Number 16 C		C-129 Effective Da		17 (C-129 Expi	29 Expiration Date	
III. Oil a	and Co	o Tro	nanor	tone.	l									
18 Transpor		15 11a	пэрог	ters		19 Transpo	rter Name					20 (D/G/W	
OGRID	19 Transporter Name and Address										0.0			
266533	Pacer Energy Marketing, LLC													
						P. O. Bo					<u>.</u>	: N. 2597.		
		1. O. DUX 44/V											ALC: NO. 11	
Tulsa, Ok							74159-0470							
T. A.											VF (* 1			
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							R <u>¢VD OC</u>					JD OCT S	31'12	
Kalender in Ala a Novel Stilling and his	250,000,000											L CONS.	DTH	
The state of the s											477			
ing the second	Mg.													
TX7 XX7U	.1.4!	. D.4.	_								DIST. 3			
21 Spud Date		npletion Data 22 Ready Date			²³ TD		²⁴ PBTD		²⁵ Perforatio		ons ²⁶ DHC, M		C. MC	
04/25/198		05/22/1				5800'	5670'		5686'-5696'		;·,		,,	
27		78 0				29 D 41 G		5626'-5636		30 Sacks Cement		 ,		
²⁷ Hole Size			+-	20 Casing	g & Tubii	ng Size	²⁹ Depth Set							
12			8-	-5/8" 23#		306'					225 sx			
7 7/0"			5-1/2" R -55 15.5#					800,			1 st s	tage - 260	sx ·	
7-7/8"		5-1/2 -R-55 15.5#			0.5#					2 nd s	tage – 925	sx		
		-	·											
				. 2-	3/8" 4.7#		5640'							
V. Well	Test D	ata				l						-		
V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date						Test Date	34 Test Length 35 Tbg. Pro			ressure 36 Csg. Pressure				
}														
³⁷ Choke Size		³⁸ Oil		 1	3	9 Water	⁴⁰ Gas				41 ,		st Method	
1			0			.,			Ì					
⁴² I hereby certify that the rules of the Oil Conservation Division have									OIL CONSER	VATIO	ON DIVIS	SION		
been complied with and that the information given above is true and											-	-		
complete to th Signature:	f my kn	owledg	ge and beli	ief.	ļ	Approved by: ACCEPTED FOR RECORD								
Signature:	U.					inspire out of the second out of the second ou								
Printed name:	<u>~</u>					Title.								
William Schw Title:						Approval Date:								
Agent for SG	I, Ltd					Approval Date: NOV 0 6 2012								
E-mail Addres														
tripp@nikaenergy.com Date: \ Phone:														
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