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| Submit To Appropriate District Office<br>Two Copies<br>District I<br>1625 N French Dr., Hobbs, NM 88240<br>District II<br>1301 W Grand Avenue, Artesia, NM 88210<br>District III<br>1000 Rio Brazos Rd., Aztec, NM 87410<br>District IV<br>1220 S St Francis Dr., Santa Fe, NM 87505 | <b>State of New Mexico</b><br><b>Energy, Minerals and Natural Resources</b><br><br><b>Oil Conservation Division</b><br><b>1220 South St. Francis Dr.</b><br><b>Santa Fe, NM 87505</b> | <b>AMENDED</b><br><br><b>Form C-105</b><br><b>July 17, 2008</b>  |
|  |   | 1. WELL API NO.<br><b>30-045-35340</b>   |
|  |   | 2. Type of Lease<br><input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN |
|  |   | 3. State Oil & Gas Lease No.<br><b>FEE</b>   |

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

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| 4. Reason for filing:<br><input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)<br><br><input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> | 5. Lease Name or Unit Agreement Name<br><b>CALLOWAY LS</b><br><br>6. Well Number. <b>2A</b> <span style="float: right;"><b>RCVD NOV 1 '12</b></span> |
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| 7. Type of Completion:<br><input checked="" type="checkbox"/> <b>NEW WELL</b> <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER | <b>OIL CONS. DIV.</b> |
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| 8. Name of Operator<br><b>ConocoPhillips</b> | 9. OGRID<br><b>217817</b> <span style="float: right;"><b>DIST. 3</b></span> |
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| 10. Address of Operator<br><b>P.O. Box 4289, Farmington, NM 87499-4289</b> | 11. Pool name or Wildcat<br><b>BLANCO MV</b> |
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| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County   |
|--------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|----------|
| Surface:     | H        | 34      | 31N      | 11W   | I   | 2485'         | N        | 900'          | E        | San Juan |
| BH:          | I        | 34      | 31N      | 11W   | I   | 1901'         | S        | 717'          | E        | San Juan |

|                                   |  |  |   |  |
|-----------------------------------|--|--|---|--|
| 13. Date Spud<br><b>7/19/2012</b> | 14. Date T D. Reached<br><b>8/2/2012</b> | 15. Date Rig Released<br><b>8/5/2012</b> | 16. Date Completed (Ready to Produce)<br><b>10/2/2012 GRS</b> | 17. Elevations 5662' GL<br><b>KB 5677'</b> |
|-----------------------------------|--|--|---|--|

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| 18. Total Measured Depth of Well<br><b>MD 7065' / VD 6919'</b> | 19. Plug Back Measured Depth<br><b>MD 7021' / VD 6875'</b> | 20. Was Directional Survey Made?<br><b>YES</b> | 21. Type Electric and Other Logs Run<br><b>GR, CCL, CBL</b> |
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| 22. Producing Interval(s), of this completion - Top, Bottom, Name<br><b>MESAVERDE (4364' - 4988')</b> |  |
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| 23. CASING RECORD (Report all strings set in well) |                |           |           |                        |               |
|--|----------------|-----------|-----------|------------------------|---------------|
| CASING SIZE  | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD       | AMOUNT PULLED |
| 9 5/8"   | 32.3#, H-40    | 286'      | 12 1/4"   | 93 sx(150cf-27bbls)    | 5bbls         |
| 7"   | 23#, J-55      | 4328'     | 8 3/4"    | 606 sx(1223cf-218bbls) | 20bbls        |
| 4 1/2"   | 11.6#, L-80    | 7055'     | 6 1/4"    | 234 sx(474cf-84bbls)   | TOC 3200'     |

| 24. LINER RECORD |     |        |              | 25. TUBING RECORD |                    |           |            |
|------------------|-----|--------|--------------|-------------------|--------------------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN            | SIZE               | DEPTH SET | PACKER SET |
|                  |     |        |              |                   | 2 3/8", 4.7#, L-80 | 6848'     | N/A        |

| 26. Perforation record (interval, size, and number)<br><b>MV - .34" DIAM</b><br><b>POINT LOOKOUT/LMF (4640' - 4988') = 1SPF = 25 HOLES</b><br><b>MENEFEE (4364' - 4594') = 1 SPF = 20 HOLES</b><br><b>TOTAL HOLES = 45</b> | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.<br><table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4640 - 4988'</td> <td>Acid - 10bbls 15% HCL, Frac 125,524 gal 70Q N2 Slickfoam w/ 102,096# 20/40 Brown Sand, Pumped 74bbls fluid flush. N2: 1,198,500scf</td> </tr> <tr> <td>4364' - 4594'</td> <td>Acid - 10bbls 15% HCL, Frac 80,528 gal 70Q N2 Slickfoam w/ 51,734# 20/40 Brown Sand, Pumped 67bbls fluid flush.</td> </tr> </table> | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | 4640 - 4988' | Acid - 10bbls 15% HCL, Frac 125,524 gal 70Q N2 Slickfoam w/ 102,096# 20/40 Brown Sand, Pumped 74bbls fluid flush. N2: 1,198,500scf | 4364' - 4594' | Acid - 10bbls 15% HCL, Frac 80,528 gal 70Q N2 Slickfoam w/ 51,734# 20/40 Brown Sand, Pumped 67bbls fluid flush. |
|--|---|----------------|-------------------------------|--------------|--|---------------|---|
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**28. PRODUCTION**

|   |  |  |  |                               |                               |                                      |                 |
|---|--|--|--|-------------------------------|-------------------------------|--------------------------------------|-----------------|
| Date First Production<br><b>10/2/2012 GRS</b> | Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )<br><b>Flowing</b> | Well Status ( <i>Prod. or Shut-in</i> )<br><b>SI</b> |  |                               |                               |                                      |                 |
| Date of Test<br><b>10/10/2012</b>             | Hours Tested<br><b>1 HR</b>  | Choke Size<br><b>1/2"</b>                            | Prod'n For Test Period<br><b>TRACE</b> | Oil - Bbl<br><b>TRACE</b>     | Gas - MCF<br><b>53 MCF</b>    | Water - Bbl.<br><b>1 BBL</b>         | Gas - Oil Ratio |
| Tubing Press<br><b>851 PSI</b>                | Casing Pressure<br><b>814 PSI</b>  | Calculated 24-Hour Rate<br><b>2 BOD</b>              | Oil - Bbl.<br><b>2 BOD</b>             | Gas - MCF<br><b>1265 MCFD</b> | Water - Bbl.<br><b>12 BWD</b> | Oil Gravity - API - ( <i>Corr.</i> ) |                 |

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| 29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc</i> ) <b>Sold</b> | 30. Test Witnessed By |
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31 List Attachments **This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3695AZ.**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
 Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927

1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Arleen Kellywood* Printed Name: **Arleen Kellywood** Title: **Staff Regulatory Technician** Date: **10/31/12**

E-mail Address **Arleen.r.kellywood@conocophillips.com**

