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Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 17 2012

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

Farmington Field Office

5. Lease Serial No.
NM NM 109386

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Encana Oil & Gas (USA) Inc.3a. Address
370 17th Street, Suite 1700
Denver, CO 802023b. Phone No. (include area code)
720-876-34374. Location of Well (Footage, Sec., T, R., M., or Survey Description)
SHL 827' FNL and 432' FEL Section 3, T22N, R6W
BHL 827' FNL and 330' FWL Section 3, T22N, R6W

7. If Unit of CA/Agreement, Name and/or No

8. Well Name and No.
Lybrook A03-2206 01H9. API Well No
30-043-21130

10. Field and Pool or Exploratory Area

~~Wildcat Gallup~~ Lybrook Gallup11. Country or Parish, State
Sandoval, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing/Cement Job
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Plugged the motherbore between 09/26/12 and 09/28/12. Please see attached plug back procedure.

RCVD NOV 7 '12
OIL CONS. DIV.
DIST. 3

CONFIDENTIAL

ACCEPTED FOR RECORD

OCT 29 2012

FARMINGTON FIELD OFFICE
BY TL Salvors14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Amanda Cavoto

Title Engineering Technologist

Signature

Amanda Cavoto

Date

10/16/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

Lybrook A03-2206 01H
API: 30-043-21130
Sandoval County, New Mexico
Lease Number: NM NM 109386

Actual Plug Back Procedure:

KOP 4810'

Set kick plug at KOP

1. Spot kick plug at 4879' on 9/26/12, calculated top of cement at 4430'
 - a. 200sks Type G Cement + 0.04% static free + 0.9% CD-32 + 0.005 gps FP-6L + 1% R-2.
Mixed at 17.5 ppg. (.094ft³/sk yield). WOC 9 hours.
 - b. Spot tuned spacer
2. Pull uphole and reverse out
3. Pump bottoms up 2 times, pull uphole
4. Tag plug at 5179', top of plug should have been at 4430', continue to set 2nd kick plug

Set 2nd plug

1. Spot 2nd kick plug from 4527' – 5179' on 9/28/12
 - a. 200sks Type G Cement + 0.04% static free + 0.9% CD-32 + 0.005 gps FP-6L + 1% R-2.
Mixed at 17.5 ppg. (.094ft³/sk yield). WOC 8 hours.
 - b. Spot tuned spacer
2. Pull uphole and reverse out
3. Pump bottoms up 2 times, pull uphole
4. Tag plug at 4527' on 9/29/12