Form 3160-3
(August 2007)

RECEIVED
MAR 30 2012
Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. NM 29560 and NM 29560

6. If Indian, Allotee or Tribe Name N/A

1a. Type of work: ☑ DRILL ☐ REENTER

7 If Unit or CA Agreement, Name and No.

1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other ☑ Single Zone ☐ Multiple Zone

8. Lease Name and Well No. Lybrook I02-2308 01H

2 Name of Operator Encana Oil & Gas (USA) Inc.

9. API Well No. 30-045-35365

3a. Address 370 17th Street, Suite 1700 Denver, CO 80202

3b Phone No (include area code) 720-876-3989

10 Field and Pool, or Exploratory Nageezi Gallup

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface 2298' FSL and 723' FEL I Section 2, T23N, R8W
At proposed prod zone 2298' FSL and 330' FWL L Section 2, T23N, R8W

11. Sec., T. R M. or Blk. and Survey or Area Section 2, T23N, R8W NMPM

14 Distance in miles and direction from nearest town or post office* +/- 45.5miles S of Bloomfield, NM

12. County or Parish San Juan

13. State NM

15. Distance from proposed* location to nearest property or lease line, ft (Also to nearest drig. unit line, if any) BHL is 330' from west lease line

16. No of acres in lease V07843: 160 NM29560: 160

17 Spacing Unit dedicated to this well 160 acres (N2S2 Sec. 2)

Hold C104 for Directional Survey and "As Drilled" plat

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft Jeffers Federal 2-23 is 543' south of wellbore

19 Proposed Depth 6678' TVD/9369' MD

20 BLM/BIA Bond No. on file COB-000235

RCVD OCT 25 '12
OIL CONS. DIV.
DIST. 3

21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6973' GL, 6987' KB

22. Approximate date work will start* 07/15/2012

23 Estimated duration 45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No 1, must be attached to this form

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office)
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above)
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25 Signature Brenda R. Linster — Name (Printed/Typed) Brenda R. Linster — Date 03 28 12

Title Regulatory Advisor

Approved by (Signature) /s/ Maurice Ross — Name (Printed/Typed) — Date 10/12/12

Title AFM — Office FFO

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

Hold C104 for Directional Survey and "As Drilled" plat

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

NOTIFY AZTEC OCD 24 HRS. PRIOR TO CASING & CEMENT

CONFIDENTIAL

NMOCD

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

NOV 0 8 2012

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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MAR 30 2012
Farmington Field Office
Bureau of Land Management

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-045-35365	47540	NAGEEZI-GALLUP

[4] Property Code	[5] Property Name	[6] Well Number
39532	LYBROOK I02-2308	01H

[7] OGRID No.	[8] Operator Name	[9] Elevation
282327	ENCANA OIL & GAS (USA) INC.	6973'

[10] Surface Location

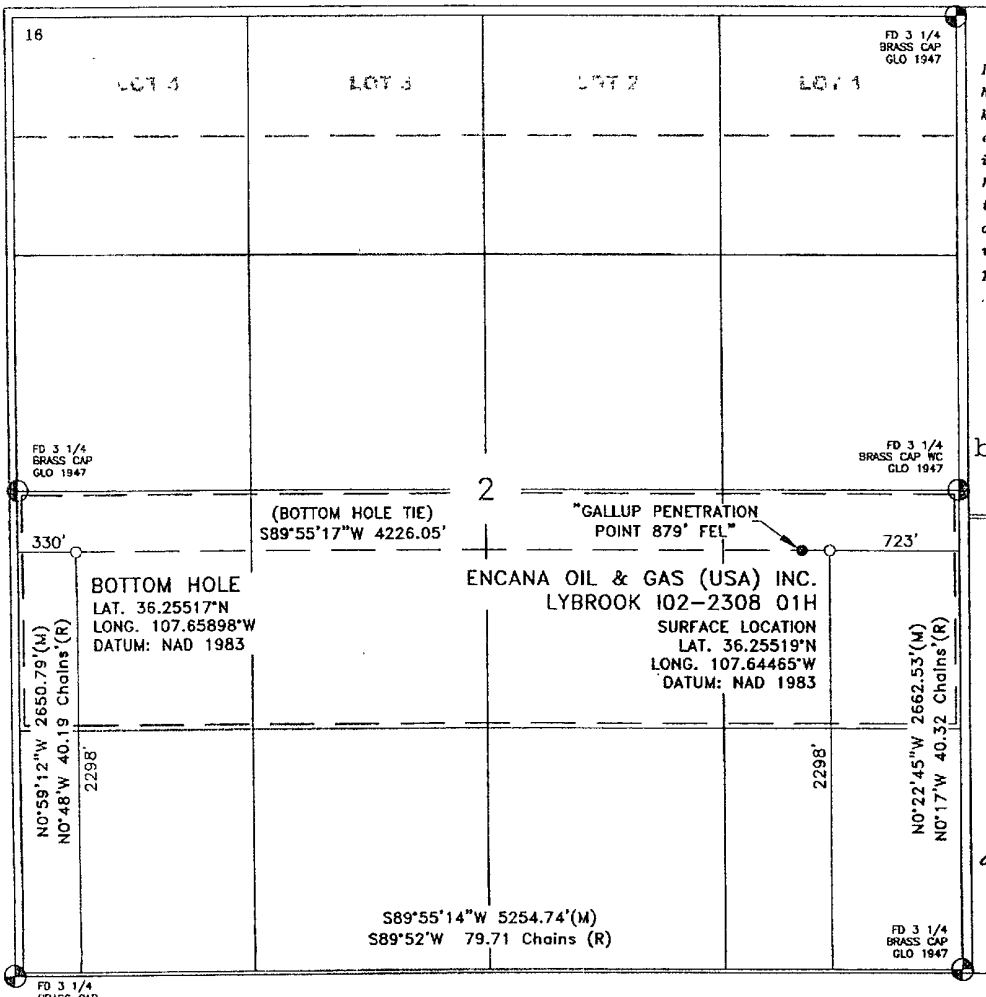
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	2	23-N	8-W		2298'	SOUTH	723'	EAST	SAN JUAN

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	2	23-N	8-W		2298'	SOUTH	330'	WEST	SAN JUAN

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
160 ACRES - (N/2 S/2)			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date: 03-28-12

Brenda R. Linster
Printed Name

brenda.linster@encana.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

21 JUNE 2011
Date of Survey

Signature and Seal of Professional Surveyor.

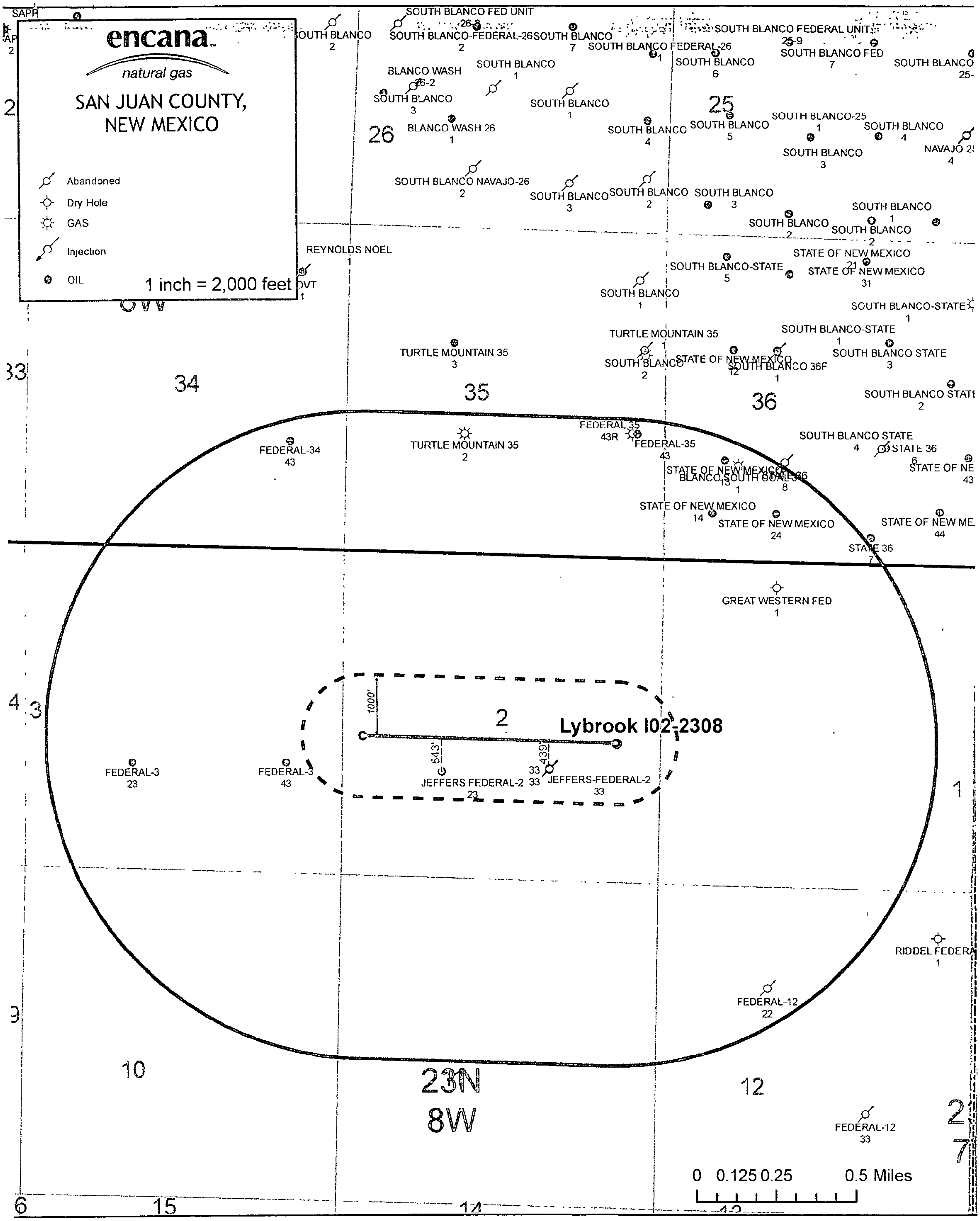
WILLIAM E. MAHNKE II
NEW MEXICO
8466
REGISTERED PROFESSIONAL SURVEYOR

WILLIAM E. MAHNKE II
Certificate Number 8466

SHEET A

Lybrook 102-2308 OH

Travel south from Bloomfield, N.M. 44.7 miles on Highway 550. Turn right at highway Milepost 109.7. Travel southeast .2 miles on dirt road to existing Dugan well pad Jeffers Fed #22-23. Turn east at the east end of existing well pad. Follow flagged access road east and southeast 0.6 miles to stake well pad and well flag for Lybrook 102-2308 OH.


encana natural gas
SAN JUAN COUNTY, NEW MEXICO
Abandoned
Dry Hole
GAS
Injection
OIL
1 inch = 2,000 feet
SOUTH BLANCO FED UNIT
SOUTH BLANCO-FEDERAL-26
SOUTH BLANCO FEDERAL UNIT
SOUTH BLANCO FEDERAL-26
SOUTH BLANCO FED
BLANCO WASH 26-2
BLANCO WASH 26
SOUTH BLANCO NAVAJO-26
SOUTH BLANCO-25
SOUTH BLANCO
NAVAJO
REYNOLDS NOEL
SOUTH BLANCO-STATE
STATE OF NEW MEXICO
SOUTH BLANCO STATE
SOUTH BLANCO 36F
TURTLE MOUNTAIN 35
FEDERAL 35
FEDERAL-35
FEDERAL-34
STATE 36
GREAT WESTERN FED
Lybrook I02-2308
1000'
543'
439'
JEFFERS FEDERAL-2
JEFFERS-FEDERAL-2
FEDERAL-3
RIDDEL FEDERA
FEDERAL-12
26
25
34
35
36
2
1
10
12
15
23N
8W
0 0.125 0.25 0.5 Miles

SHEET D

Lybrook I02-2308 01H
SHL: NESE Section 2, T23N, R8W
2298 FSL and 723 FEL
BHL: NWSW Section 2, T23N, R8W
2298 FSL and 330 FWL
San Juan County, New Mexico
Lease Number: V07843 and NM 29560

Encana Oil & Gas (USA) Inc.
Drilling Plan

1. ESTIMATED TOPS OF GEOLOGICAL MARKERS (TVD)

The estimated tops of important geologic markers are as follows:

Formation	Depth (TVD)
Ojo Alamo	1161'
Kirtland	1315'
Fruitland Coal	1559'
Pictured Cliffs	1834'
Lewis	1945'
Cliffhouse	3319'
Menefee	3398'
Point Lookout	4194'
Mancos	4426'
Gallup	5217'
Upper Carlile	5742'
Juana Lopez	5814'
Lower Carlile	5934'
Greenhorn	6166'
Graneros	6231'
Dakota	6278'
Morrison	6578'

The referenced surface elevation is 6973', KB 6987'

2. ESTIMATED DEPTH OF POTENTIAL WATER, OIL, GAS, & OTHER MINERAL BEARING FORMATIONS

Substance	Formation	Depth (TVD)
Water	Ojo Alamo	1161'
Gas	Fruitland Coal	1559'
Gas	Pictured Cliffs	1834'
Gas	Cliffhouse	3319'
Gas	Point Lookout	4194'
Oil/Gas	Mancos	4426'
Oil/Gas	Dakota	6278'

All shows of fresh water and minerals will be reported and protected.

3. PRESSURE CONTROL

a) Pressure control equipment and configuration will be designed to meet 2M standards.
b) Working pressure on rams and BOPE will be 3,000 psi
c) Function test and visual inspection of the BOP will be conducted daily and noted in the IADC Daily Drilling Report.
d) The Annular BOP will be pressure tested to a minimum of 50 percent of its rated working pressure.

e) Blind and Pipe Rams/BOP will be tested against a test plug to either 70 percent of the casings internal yield pressure or 100 percent of rated working pressure.
f) Pressure tests are required before drilling out from under all casing strings set and cemented in place.
g) BOP controls must be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned.
h) BOP testing procedures and testing frequency will conform to Onshore Order No. 2.
i) BOP remote controls shall be located on the rig floor at a location readily accessible to the driller. Master controls shall be on the ground at the accumulator and shall have the capability to function all preventers.
j) The kill line shall be 2-inch minimum and contain two kill line valves, one of which shall be a check valve.
k) The choke line shall be a 2-inch minimum and contain two choke line valves (2-inch minimum).
l) The choke and manifold shall contain two adjustable chokes.
m) Hand wheels shall be installed on all ram preventers.
n) Safety valves and wrenches (with subs for drill string connections) shall be available on the rig floor at all times.
o) Inside BOP or float sub shall also be available on the rig floor at all times.

Proposed BOP and choke manifold arrangements are attached.

4. CASING & CEMENTING PROGRAM

The proposed casing and cementing program has been designed to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. All indications of useable water shall be reported.

a) The proposed casing design is as follows:

Casing	Depth	Hole Size	Csg Size	Weight	Grade
Conductor	0-60'	26"	20"	94#	H40, STC New
Surface	0'-500'	17 1/2"	13 3/8"	48#	H40, STC New
Intermediate	0'-4600'	12 1/4"	9 5/8"	40#	J55, STC New
Production Liner	4400'-9369'	8 1/2"	5 1/2"	17#	B80*, LTC New

Casing String				Casing Strength Properties			Minimum Design Factors		
Size	Weight (lb/ft)	Grade	Connection	Collapse (psi)	Burst (psi)	Tensile (1000lb)	Collapse	Burst	Tension
13 3/8"	48	H40	STC	740	1730	322	1.125	1.1	1.5
9 5/8"	40	J55	STC	2570	3950	452	1 125	1.1	1.5
5 1/2"	17	B80	LTC	6290	7740	320	1.125	1.1	1.5

*B80 pipe specifications are attached

Casing design is subject to revision based on geologic conditions encountered.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1,500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.

b) The proposed cementing program is as follows:

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a pre-flush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.

Casing	Depth	Cement Volume (sacks)	Cement Type&Yield	Designed TOC	Centralizers
Conductor	60'	80sk	Redi-mix Construction Grade Cement	Surface	None
Surface	500'	Lead: 130sk Tail: 100sk	Lead: Varicem Poz Cmt 1% Cal-Seal 12.7ppg, 1.78cuft/sk Tail: Type III Prem Plus 6% Salt 13.5ppg 1.77cuft/sk	Surface	1 per joint on bottom 3 joints
Intermediate	4600'	50% open hole excess Lead.1342sk Tail: 176sk	Lead: Fillseal Poz Cmt 1% foam 13ppg, 1.43cuft/sk Tail: HalCem Class H 1% foam 13ppg 1.43cuft/sk	Surface	1 per joint for bottom 3 joints, 1 every 3 joints for remaining joints, turbolizers will be used at the base of the Ojo Alamo
Production Liner*	4400'-9369'	None – External casing packers	N/A	N/A	N/A

*Production liner clarification: Utilizing external swell casing packer system for zonal isolation will not use cement in the production liner.

Actual volumes will be calculated and determined by conditions onsite. All cement slurries will meet or exceed minimum BLM and New Mexico Oil Conservation Division requirements. Slurries used will be the slurries listed above or equivalent slurries depending on service provider selected. Cement yields may change depending on slurries selected.

Waiting on cement time will be 8 hours and will be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

5. WELL PLAN & DIRECTIONAL DRILLING PROGRAM

The proposed well will be drilled in two phases. A pilot hole will be drilled in the first phase, followed by kicking off a horizontal lateral in the existing wellbore in the second phase. The intent of drilling a pilot hole is to obtain open hole log and core data. The intent of the second phase of the well is to plug back the pilot hole with cement to the kick off point. After plugging back, the plan is to drill a horizontal lateral from the kick off point in the existing wellbore to the proposed bottom hole location.

Directional plans are attached.

Lybrook I02-2308 01H
SHL: NESE Section 2, T23N, R8W
2298 FSL and 723 FEL
BHL: NWSW Section 2, T23N, R8W
2298 FSL and 330 FWL
San Juan County, New Mexico
Lease Number: V07843 and NM 29560

Well Phase	Description	Proposed Depth (TVD/MD)	Formation
1	Vertical Pilot Hole	6678'/6678'	Morrison
2	Horizontal Lateral	5390'/9369'	Gallup

Proposed Plug Back Procedure:

TOPS:	TVD
KOP	4817'
Graneros Shale	6231'
Dakota	6278'

Set 2 cement plugs in 8 ½" hole
Plug A: Bottom plug over Dakota
Plug B: Kick plug at KOP

6181

Plug A
1. TIH to TD of vertical pilot hole at ~~6678'~~
2. Spot 400' cement plug from ~~6278'~~ - 6678'
   a. 135sx of Class A cement (1.18ft^3/sk yield)
   b Spot tuned spacer
3. Pull uphole and reverse out
4. TIH and tag plug, proceed when cement is solid
5. Fill hole and move uphole to spot kick plug

Plug B
1. Spot 300' kick plug from 4717' – 5017'
   a. 91sx of Class A cement with salt (1.3ft^3/sk yield)
   b. Spot tuned spacer
2 Pull uphole and reverse out
3. Pump bottoms up 2 times, pull uphole
4. Tag plug, drill ahead to KOP when cement is solid

6. DRILLING FLUIDS PROGRAM

a) Phase 1, Vertical Pilot Hole:

Hole Size (in)	TVD (ft)	Mud Type	Density (lb/gal)	Viscosity (sec/qt)	Fluid Loss (cc)
26"	0-60'	Fresh Water	8.3-9.2	38-100	4-28
17 1/2"	0-500'	Fresh Water	8.4-8.6	60-70	NC
12 1/4"	500-4600'	Fresh Water LSND	8.5-8.8	40-50	8-10
8 1/2"	4400-6678'	Fresh Water LSND	8.5-8.8	40-50	8-10

b) Phase 2, Kick off to Horizontal Lateral:

Hole Size (in)	TVD (ft)	Mud Type	Density (lb/gal)	Viscosity (sec/qt)	Fluid Loss (cc)
8 1/2"	4817' (KOP)-9369'	Synthetic Oil Based Mud	8.6-9.0	15-25	<15

c) There will be sufficient mud on location to control a blowout should one occur. Mud flow and volume will be monitored both visually and with electronic pit volume totalizers. Mud tests shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.

d) A closed-loop system will be used to recover drilling fluid and dry cuttings in both phases of the well and on all hole intervals, including fresh water and oil-based operations. Above-ground tanks will be utilized to hold cuttings and fluids for rig operations. A frac tank will be on location to store fresh water. Waste will be disposed of properly at an EPA-approved hazardous waste facility. Fresh water cuttings will be disposed of at Basin Disposal, Inc. and/or Industrial Ecosytems, Inc. The location will be lined in accordance with the Surface Use Plan of Operations.

7. TESTING, CORING and LOGGING

a) Drill Stem Testing – None anticipated
b) Coring – Obtain core starting in the Mancos formation. Specific cored intervals will be determined real time by onsite geologists.
c) Mud Logging – Mud loggers will be on location from Surface Casing to TD.
d) Logging – See Below

Open Hole:
Triple combo with Spectral Gamma TD to surface casing
Specialty logs will be decided real time by onsite geologists

Cased Hole.
CBL/CCL/GR/VDL will be run as needed for perforating control

8. ABNORMAL PRESSURES & HYDROGEN SULFIDE

The anticipated bottom hole pressure is +/- 3125 psi based on a 9.0 ppg at 6678' TVD of the vertical pilot hole. No abnormal pressure or temperatures are anticipated.

No hydrogen sulfide gas is anticipated, however, if H_2S is encountered, the guidelines in Onshore Order No. 6 will be followed.

9. ANTICIPATED START DATE AND DURATION OF OPERATIONS

Drilling is estimated to commence on July 15, 2012. It is anticipated that completion operations will begin within 30 days after the well has been drilled depending on fracture treatment schedules with various pumping service companies.

It is anticipated that the drilling of this well will take approximately 45 days.

LOC: Sec 2-T23N-R8W
County: San Juan
WELL: Lybrook I02-2308 01H

WELL SUMMARY

encana natural gas

ENG: J. Fox/ A. [illegible] 2/23/12
RIG:
GLE: xxx
RKBE: xxx

MWD LWD	OPEN HOLE LOGGING	FORM	DEPTH TVD	DEPTH MD	HOLE SIZE	CASING SPECS	MW MUD TYPE	DEVIATION INFORMATION
		Nacimiento	60	60'	26	**20" 94#** 80sx Type I Neat 48 8ppg cmt	Fresh wtr 8 3-9 2 Vis 38-100 YP 4-28 FL 4-28	
Surveys After csg is run	None Mud logger onsite at spud		**500**	**500**	**17 1/2**	**13 3/8" 48ppf H40 STC** Lead 130sx Varicem Poz cmt 1% Cal-Seal 12 7ppg 1 78cuft/sk (231 cuft) + tail 100sx Type III Prem Plus 0 3% Thix 6% Salt 13 5ppg 1 77cuft/sk (177 cuft) TOC @ sfc	Fresh wtr 8 4-8 6 Vis 40-50 YP 25-35	Vertical <1°
Surveys every 500'	Triple combo	Ojo Alamo Ss Kirtland Shale Fruitland Coal Pictured Cliffs Ss Lewis Shale Cliffhouse Ss Menefee Fn Point Lookout Ss Mancos Sh	1161 1315 1559 1834 1945 3319 3398 4194 4426		**12 1/4**	**9 5/8" 40ppf J55 STC** 50% OH Excess Lead 1342sx Fillseal Poz Cmt w/1% foam 13ppg 1 43cuft/sk (1919 cuft) + tail 176sx HalCem Cmt Class H 1% foam 13ppg 1 43cuft/sk (252 cuft) Permit TOC @ surface	Fresh Wtr 8 5-8 8 Vis 40-50 YP 10-12 FL 8-10	Vertical <1°
			4600	**4600**				
Surveys every 500' Gyro at CP MWD Gamma Directional	High Def DLL Microlaterlog WTS comp Neut WTS ZDL with PE Caliper Digital GR DAL	KICK OFF PT	4817		**8 1/2 w/opt 7 7/8 in lateral**	**5 1/2" 17ppf I/L80 LTC** Running external swellable csg packers for isolation of prod string	Fresh Wtr LSND-in pilot 8 5-8 8 Switch to OBM at K/O 8 6-9 0	KOP 4817 10 deg/100'
		Gallup Top	5217					
		horz target	**5390**	**5722**		3647' Lateral	8.6-9 0 OBM	5358'TVD TD = 9,369' MD
		Prodelta Gallup	5555					
		Upper Carlile Shale	5742					
		Juana Lopez Sh	5814					
		Lower Carlile Sh	5934					
		Greenhorn LS	6166					
		Graneros Sh	6231					
		Dakota Grp	6278					
		Morrison	6578					
		Pilot Hole TD	**6678**					

NOTES:

1) Drill with 26" bit to 60', set 20" 94# conductor pipe
2) Drill surface to 500', R&C 13 3/8" casing
3) N/U BOP and surface equipment
4) Drill to 4600' , 12 1/4" hole size
5) Run OH logs, R&C 9 5/8" casing, circ cmt 50' into sur csg shoe
6) Drill 8 1/2" hole to core point, core Gallup & possibly Dakota, confirm coring details
7) RIH with 8 1/2" bit to drill 150' rathole, run OH logs
8) Plugback to 4600' with cmt
9) PU directional tools and K/O cmt plug and start curve at 10deg/100' build rate
10) Drill curve to 20-30deg then swtich over to OBM system
11) If drill curve without hole issues, omit contingent csg string and proceed with 8 1/2 bit to landing depth
12) If need bit trip, option to switch to 7 7/8 bit for remainder of well
13) Land at 90deg, drill 3647' lateral to 9,369', run 5 1/2" liner with external swellable csg packers

Boomerang Tube LLC

CASING (OR) TUBING DESCRIPTION AND PERFORMANCE PROPERTIES

Pipe Outside Diameter (ins)	5.500
Pipe Wall Thickness (ins)	0.304
Nominal Weight Per Foot (lbs)	17.00
Thread Name	Long Thread CSG
Grade Name	B-80
Pipe Minimum Yield (psi)	80,000
Pipe Minimum Ultimate (psi)	90,000
Coupling Minimum Yield (psi)	80,000
Coupling Minimum Ultimate (psi)	100,000
Coupling or Joint Outside Diameter (ins)	6.050
Drift Diameter (ins)	4.767
Plain End Weight per Foot (lbs)	16.89
Joint Strength (lbs)	320,000
Internal Yield (psi)	7,740
Collapse Rating (psi)	6,290

MAXIMUM DEPTH/LENGTH BASED ON MUD WTS & SAFETY FACTORS

Drilling Mud Weight (ppg)	9.625
Tension Safety Factor	1.80
Maximum Tension Length (ft)	10,460
Internal Yield Safety Factor	1.10
Maximum Depth for Internal Yield (ft)	14,070
Collapse Safety Factor	1.125
Maximum Collapse Depth (ft)	11,180

API RELATED VALUES and INTERMEDIATE CALCULATION RESULTS

Coupling Thread Fracture Strength	633,000
Pipe Thread Fracture Strength (lbs)	320,000
Pipe Body Plain End Yield (lbs)	397,000
Round Thread Pull-Out (lbs)	335,000
Minimum Make-up Torque (ft-lbs)	2,510
Nominal Make-up Torque (ft-lbs)	3,350
Maximum Make-up Torque (ft-lbs)	4,190
Coupling Internal Yield (psi)	9,880
Pipe Body Internal Yield (psi)	7,740
Leak @ E1 or E7 plane (psi)	13,160
Pipe Hydrostatic Test Pressure @ 80 % SMYS	7,100

encana natural gas

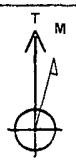
Encana Oil & Gas
Project: San Juan Co., NM (NAD83)
Site: Sec.2-T23N-R8W
Well: Lybrook I02-2308 01H
Wellbore: Wellbore #1
Design: Design #1
Lat: 36.255190
Long: -107.644650
Pad GL: 6973.00
KB: WELL @ 6987.00usft

GREAT WHITE DIRECTIONAL SERVICES, L.L.C.

PROJECT DETAILS: San Juan Co., NM (NAD83)

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Western Zone

System Datum: Mean Sea Level



Azimuths to True North
Magnetic North: 9.74°

Magnetic Field
Strength: 50433.5snT
Dip Angle: 63.06°
Date: 10/17/2011
Model: IGRF2010

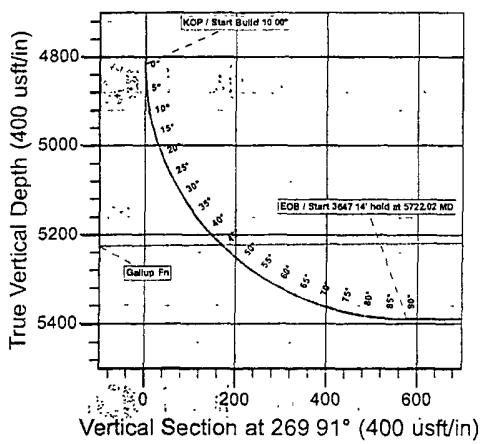
WELL DETAILS: Lybrook I02-2308 01H

Ground Level: 6973.00

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
0.00	0.00	1912241.962	2778721.486	36.255190	-107.644650	

WELLBORE TARGET DETAILS (LAT/LONG)

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
Lybrk I02-2308 01H PBHL	5358.13	-6.97	-4224.95	36.255170	-107.658980	Point

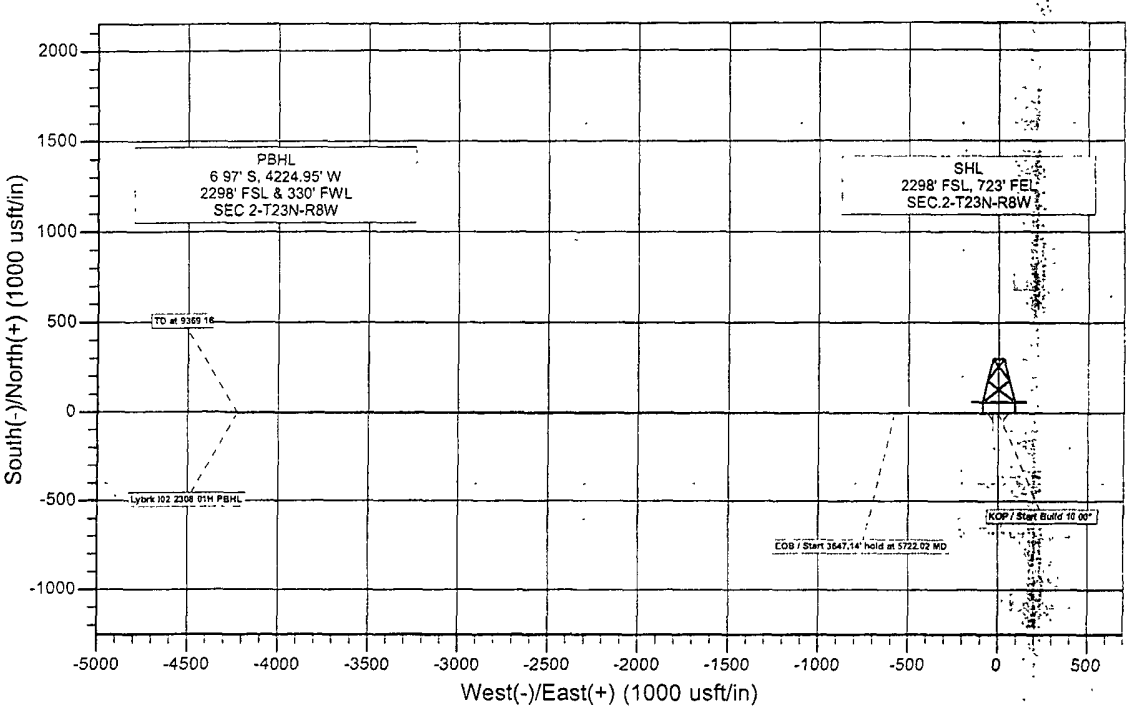


CASING DETAILS

TVD	MD	Name	Size
500.00	500.00	13 3/8" Csg.	13-3/8
4600.00	4600.00	9 5/8" Csg.	9-5/8

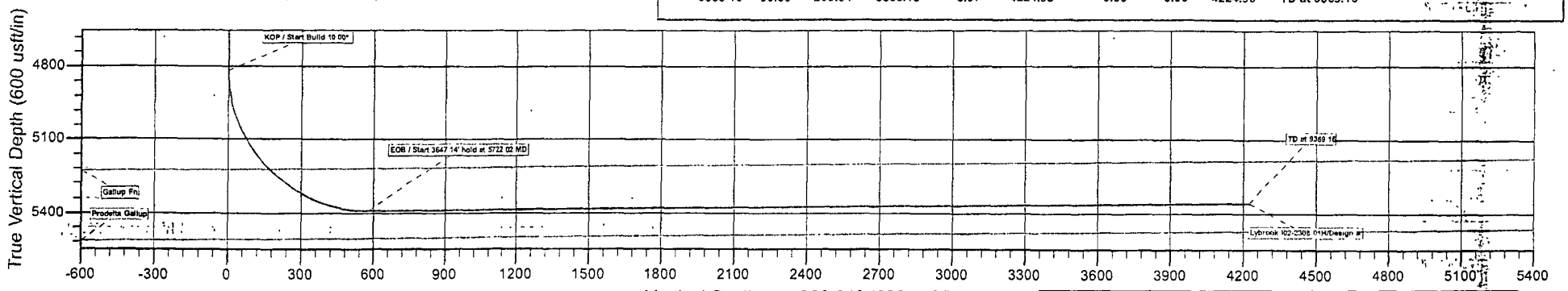
FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1164.00	1164.00	Ojo Alamo Ss.
1316.00	1316.00	Kirtland Shale
1563.00	1563.00	Fruitland Coal
1844.00	1844.00	Pictured Cliffs Ss.
1952.00	1952.00	Lewis Shale
3338.00	3338.00	Cliffhouse Ss.
3398.00	3398.00	Menefee Fn.
4195.00	4195.00	Point Lookout Ss.
4436.00	4436.00	Mancos Shale
5224.51	5270.36	Gallup Fn.



SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4817.02	0.00	0.00	4817.02	0.00	0.00	0.00	0.00	0.00	KOP / Start Build 10.00°
5722.02	90.50	269.91	5389.96	-0.95	-577.96	10.00	269.91	577.96	EOB / Start 3647.14' hold at 5722.02 MD
9369.16	90.50	269.91	5358.13	-6.97	-4224.95	0.00	0.00	4224.96	TD at 9369.16



Plan: Design #1 (Lybrook I02-2308 01H/Wellbore #1)

Created By: Bret Wolford Date: 13:47, October 17 2011

Database:	EDMDBBW	Local Co-ordinate Reference:	Well Lybrook I02-2308 01H
Company:	Encana Oil & Gas	TVD Reference:	WELL @ 6987.00usft
Project:	San Juan Co., NM (NAD83)	MD Reference:	WELL @ 6987.00usft
Site:	Sec 2-T23N-R8W	North Reference:	True
Well:	Lybrook I02-2308 01H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project San Juan Co , NM (NAD83)

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Western Zone		

Site Sec 2-T23N-R8W

Site Position:		**Northing:**	1,912,241.962 usft	**Latitude:**	36.255190
From:	Lat/Long	**Easting:**	2,778,721 486 usft	**Longitude:**	-107.644650
Position Uncertainty:	0.00 usft	**Slot Radius:**	13-3/16"	**Grid Convergence:**	0.11 °

Well Lybrook I02-2308 01H

Well Position	**+N/-S**	0.00 usft	**Northing:**	1,912,241 962 usft	**Latitude:**	36.255190
	+E/-W	0 00 usft	**Easting:**	2,778,721.486 usft	**Longitude:**	-107.644650
Position Uncertainty		0.00 usft	**Wellhead Elevation:**	usft	**Ground Level:**	6,973 00 usft

Wellbore Wellbore #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	10/17/11	9.74	63.06	50,434

Design Design #1

Audit Notes:

Version:		**Phase:**	PLAN	**Tie On Depth:**	0.00

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	5,358.13	0.00	0.00	269.91

Plan Sections

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0 00	0.00	0.00	0 00	0.00	0 00	0.00	0 00	0.00	0 00	
4,817.02	0.00	0.00	4,817.02	0.00	0.00	0.00	0 00	0.00	0.00	
5,722 02	90.50	269.91	5,389.96	-0 95	-577.96	10 00	10.00	0.00	269.91	Lybrk I02-2308 01H P
9,369.16	90.50	269.91	5,358.13	-6 97	-4,224.95	0.00	0.00	0.00	0.00	Lybrk I02-2308 01H P

Database:	EDMDBBW	Local Co-ordinate Reference:	Well Lybrook I02-2308 01H
Company:	Encana Oil & Gas	TVD Reference:	WELL @ 6987.00usft
Project:	San Juan Co., NM (NAD83)	MD Reference:	WELL @ 6987.00usft
Site:	Sec.2-T23N-R8W	North Reference:	True
Well:	Lybrook I02-2308 01H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0 00	0.00	0 00	0 00	0 00	0.00	0.00	0.00	0.00	0.00
100 00	0 00	0 00	100 00	0 00	0.00	0.00	0.00	0.00	0 00
200 00	0.00	0.00	200.00	0.00	0.00	0 00	0 00	0.00	0.00
300.00	0.00	0 00	300.00	0.00	0.00	0.00	0.00	0 00	0 00
400.00	0.00	0.00	400 00	0.00	0.00	0.00	0.00	0 00	0.00
13 3/8" Csg.									
500 00	0.00	0.00	500.00	0.00	0.00	0.00	0 00	0.00	0 00
600 00	0.00	0 00	600 00	0.00	0.00	0.00	0 00	0 00	0 00
700.00	0.00	0 00	700 00	0 00	0.00	0.00	0.00	0.00	0.00
800 00	0.00	0.00	800 00	0 00	0 00	0.00	0.00	0.00	0.00
900 00	0.00	0 00	900 00	0.00	0 00	0.00	0.00	0.00	0.00
1,000 00	0 00	0 00	1,000.00	0.00	0 00	0 00	0 00	0.00	0.00
1,100 00	0.00	0.00	1,100.00	0.00	0 00	0.00	0.00	0.00	0.00
Ojo Alamo Ss.									
1,164 00	0 00	0 00	1,164 00	0.00	0.00	0 00	0.00	0 00	0.00
1,200 00	0.00	0.00	1,200 00	0.00	0.00	0 00	0.00	0 00	0.00
1,300.00	0.00	0 00	1,300 00	0 00	0.00	0.00	0 00	0.00	0 00
Kirtland Shale									
1,316.00	0.00	0 00	1,316 00	0.00	0 00	0 00	0 00	0 00	0 00
1,400.00	0.00	0.00	1,400.00	0.00	0 00	0 00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0 00	0 00	0.00	0 00	0 00	0 00
Fruitland Coal									
1,563 00	0.00	0 00	1,563 00	0 00	0 00	0.00	0 00	0.00	0 00
1,600 00	0 00	0.00	1,600 00	0.00	0.00	0.00	0.00	0 00	0 00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0 00
1,800.00	0.00	0.00	1,800.00	0.00	0 00	0.00	0.00	0.00	0 00
Pictured Cliffs Ss.									
1,844.00	0.00	0.00	1,844.00	0.00	0.00	0.00	0 00	0.00	0 00
1,900 00	0.00	0.00	1,900.00	0.00	0.00	0 00	0.00	0.00	0.00
Lewis Shale									
1,952 00	0 00	0.00	1,952 00	0 00	0 00	0.00	0 00	0.00	0.00
2,000.00	0.00	0.00	2,000 00	0.00	0.00	0.00	0.00	0 00	0.00
2,100 00	0 00	0 00	2,100.00	0.00	0.00	0 00	0 00	0 00	0.00
2,200 00	0.00	0.00	2,200.00	0 00	0 00	0.00	0 00	0.00	0.00
2,300 00	0.00	0.00	2,300.00	0 00	0.00	0.00	0.00	0.00	0 00
2,400.00	0.00	0 00	2,400 00	0.00	0.00	0.00	0.00	0.00	0.00
2,500.00	0 00	0.00	2,500.00	0.00	0.00	0.00	0 00	0.00	0.00
2,600 00	0 00	0.00	2,600 00	0 00	0.00	0.00	0 00	0.00	0 00
2,700 00	0.00	0.00	2,700 00	0 00	0 00	0.00	0 00	0.00	0.00
2,800.00	0.00	0.00	2,800.00	0.00	0 00	0.00	0.00	0.00	0.00
2,900 00	0.00	0 00	2,900 00	0.00	0.00	0.00	0.00	0 00	0.00
3,000.00	0.00	0.00	3,000.00	0 00	0.00	0.00	0.00	0 00	0.00
3,100.00	0.00	0.00	3,100.00	0.00	0 00	0.00	0 00	0.00	0.00
3,200.00	0 00	0.00	3,200.00	0.00	0 00	0 00	0.00	0 00	0 00
3,300.00	0.00	0.00	3,300 00	0.00	0.00	0.00	0.00	0.00	0 00
Cliffhouse Ss.									
3,338.00	0 00	0.00	3,338.00	0 00	0.00	0.00	0 00	0 00	0.00
Menefee Fn.									
3,398 00	0.00	0.00	3,398.00	0.00	0.00	0.00	0.00	0.00	0.00
3,400 00	0.00	0.00	3,400.00	0.00	0.00	0.00	0.00	0 00	0.00
3,500 00	0.00	0.00	3,500.00	0.00	0.00	0.00	0.00	0.00	0.00
3,600.00	0.00	0.00	3,600.00	0.00	0.00	0.00	0.00	0.00	0.00
3,700.00	0.00	0.00	3,700.00	0 00	0.00	0.00	0.00	0.00	0.00

Database:	EDMDBBW	Local Co-ordinate Reference:	Well Lybrook I02-2308 01H
Company:	Encana Oil & Gas	TVD Reference:	WELL @ 6987.00usft
Project:	San Juan Co., NM (NAD83)	MD Reference:	WELL @ 6987.00usft
Site:	Sec 2-T23N-R8W	North Reference:	True
Well:	Lybrook I02-2308 01H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
3,800.00	0.00	0.00	3,800.00	0.00	0.00	0.00	0.00	0.00	0.00
3,900.00	0.00	0.00	3,900.00	0.00	0.00	0.00	0.00	0.00	0.00
4,000.00	0.00	0.00	4,000.00	0.00	0.00	0.00	0.00	0.00	0.00
4,100.00	0.00	0.00	4,100.00	0.00	0.00	0.00	0.00	0.00	0.00
Point Lookout Ss.									
4,195.00	0.00	0.00	4,195.00	0.00	0.00	0.00	0.00	0.00	0.00
4,200.00	0.00	0.00	4,200.00	0.00	0.00	0.00	0.00	0.00	0.00
4,300.00	0.00	0.00	4,300.00	0.00	0.00	0.00	0.00	0.00	0.00
4,400.00	0.00	0.00	4,400.00	0.00	0.00	0.00	0.00	0.00	0.00
Mancos Shale									
4,436.00	0.00	0.00	4,436.00	0.00	0.00	0.00	0.00	0.00	0.00
4,500.00	0.00	0.00	4,500.00	0.00	0.00	0.00	0.00	0.00	0.00
9 5/8" Csg.									
4,600.00	0.00	0.00	4,600.00	0.00	0.00	0.00	0.00	0.00	0.00
4,700.00	0.00	0.00	4,700.00	0.00	0.00	0.00	0.00	0.00	0.00
4,800.00	0.00	0.00	4,800.00	0.00	0.00	0.00	0.00	0.00	0.00
KOP / Start Build 10.00°									
4,817.02	0.00	0.00	4,817.02	0.00	0.00	0.00	0.00	0.00	0.00
4,850.00	3.30	269.91	4,849.98	0.00	-0.95	0.95	10.00	10.00	0.00
4,900.00	8.30	269.91	4,899.71	-0.01	-6.00	6.00	10.00	10.00	0.00
4,950.00	13.30	269.91	4,948.81	-0.03	-15.36	15.36	10.00	10.00	0.00
5,000.00	18.30	269.91	4,996.91	-0.05	-28.97	28.97	10.00	10.00	0.00
5,050.00	23.30	269.91	5,043.63	-0.08	-46.72	46.72	10.00	10.00	0.00
5,100.00	28.30	269.91	5,088.63	-0.11	-68.47	68.47	10.00	10.00	0.00
5,150.00	33.30	269.91	5,131.57	-0.16	-94.06	94.06	10.00	10.00	0.00
5,200.00	38.30	269.91	5,172.11	-0.20	-123.30	123.30	10.00	10.00	0.00
5,250.00	43.30	269.91	5,209.95	-0.26	-155.96	155.96	10.00	10.00	0.00
Gallup Fn.									
5,270.36	45.33	269.91	5,224.51	-0.28	-170.18	170.18	10.00	10.00	0.00
5,300.00	48.30	269.91	5,244.80	-0.32	-191.79	191.79	10.00	10.00	0.00
5,350.00	53.30	269.91	5,276.39	-0.38	-230.53	230.53	10.00	10.00	0.00
5,400.00	58.30	269.91	5,304.49	-0.45	-271.87	271.87	10.00	10.00	0.00
5,450.00	63.30	269.91	5,328.88	-0.52	-315.50	315.50	10.00	10.00	0.00
5,500.00	68.30	269.91	5,349.37	-0.60	-361.09	361.09	10.00	10.00	0.00
5,550.00	73.30	269.91	5,365.81	-0.67	-408.29	408.29	10.00	10.00	0.00
5,600.00	78.30	269.91	5,378.07	-0.75	-456.75	456.75	10.00	10.00	0.00
5,650.00	83.30	269.91	5,386.06	-0.83	-506.09	506.09	10.00	10.00	0.00
5,700.00	88.30	269.91	5,389.73	-0.92	-555.94	555.94	10.00	10.00	0.00
EOB / Start 3647.14' hold at 5722.02 MD									
5,722.02	90.50	269.91	5,389.96	-0.95	-577.96	577.96	10.00	10.00	0.00
5,800.00	90.50	269.91	5,389.28	-1.08	-655.93	655.93	0.00	0.00	0.00
5,900.00	90.50	269.91	5,388.40	-1.25	-755.93	755.93	0.00	0.00	0.00
6,000.00	90.50	269.91	5,387.53	-1.41	-855.93	855.93	0.00	0.00	0.00
6,100.00	90.50	269.91	5,386.66	-1.58	-955.92	955.92	0.00	0.00	0.00
6,200.00	90.50	269.91	5,385.78	-1.74	-1,055.92	1,055.92	0.00	0.00	0.00
6,300.00	90.50	269.91	5,384.91	-1.91	-1,155.91	1,155.92	0.00	0.00	0.00
6,400.00	90.50	269.91	5,384.04	-2.07	-1,255.91	1,255.91	0.00	0.00	0.00
6,500.00	90.50	269.91	5,383.17	-2.24	-1,355.91	1,355.91	0.00	0.00	0.00
6,600.00	90.50	269.91	5,382.29	-2.40	-1,455.90	1,455.90	0.00	0.00	0.00
6,700.00	90.50	269.91	5,381.42	-2.57	-1,555.90	1,555.90	0.00	0.00	0.00
6,800.00	90.50	269.91	5,380.55	-2.73	-1,655.89	1,655.90	0.00	0.00	0.00
6,900.00	90.50	269.91	5,379.68	-2.90	-1,755.89	1,755.89	0.00	0.00	0.00
7,000.00	90.50	269.91	5,378.80	-3.06	-1,855.89	1,855.89	0.00	0.00	0.00

Database:	EDMDBBW	Local Co-ordinate Reference:	Well Lybrook I02-2308 01H
Company:	Encana Oil & Gas	TVD Reference:	WELL @ 6987.00usft
Project:	San Juan Co., NM (NAD83)	MD Reference:	WELL @ 6987.00usft
Site:	Sec.2-T23N-R8W	North Reference:	True
Well:	Lybrook I02-2308 01H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
7,100 00	90.50	269.91	5,377 93	-3 23	-1,955.88	1,955.89	0.00	0.00	0.00
7,200.00	90.50	269 91	5,377.06	-3.39	-2,055 88	2,055 88	0.00	0.00	0.00
7,300 00	90.50	269.91	5,376.19	-3.56	-2,155.87	2,155.88	0.00	0.00	0.00
7,400 00	90.50	269.91	5,375.31	-3 72	-2,255 87	2,255.87	0.00	0 00	0.00
7,500.00	90 50	269 91	5,374 44	-3.89	-2,355 87	2,355.87	0.00	0.00	0.00
7,600.00	90.50	269.91	5,373 57	-4.05	-2,455 86	2,455.87	0.00	0.00	0.00
7,700 00	90.50	269.91	5,372.70	-4.21	-2,555 86	2,555.86	0 00	0.00	0.00
7,800 00	90.50	269.91	5,371 82	-4.38	-2,655 85	2,655.86	0.00	0.00	0.00
7,900 00	90.50	269.91	5,370 95	-4 54	-2,755.85	2,755.85	0 00	0.00	0.00
8,000 00	90.50	269.91	5,370.08	-4 71	-2,855.85	2,855.85	0.00	0.00	0.00
8,100.00	90.50	269.91	5,369 20	-4.87	-2,955.84	2,955 85	0.00	0.00	0.00
8,200 00	90 50	269.91	5,368 33	-5.04	-3,055.84	3,055.84	0.00	0 00	0.00
8,300 00	90.50	269.91	5,367.46	-5.20	-3,155.84	3,155.84	0.00	0.00	0.00
8,400.00	90.50	269.91	5,366.59	-5.37	-3,255.83	3,255 84	0.00	0.00	0.00
8,500.00	90.50	269.91	5,365.71	-5.53	-3,355.83	3,355 83	0.00	0 00	0.00
8,600 00	90.50	269.91	5,364.84	-5 70	-3,455 82	3,455 83	0.00	0 00	0 00
8,700.00	90.50	269.91	5,363 97	-5.86	-3,555 82	3,555.82	0.00	0.00	0.00
8,800 00	90.50	269.91	5,363.10	-6.03	-3,655.82	3,655.82	0.00	0.00	0 00
8,900 00	90.50	269.91	5,362 22	-6.19	-3,755 81	3,755 82	0.00	0.00	0 00
9,000 00	90.50	269.91	5,361 35	-6 36	-3,855 81	3,855.81	0.00	0.00	0.00
9,100 00	90.50	269.91	5,360.48	-6.52	-3,955.80	3,955.81	0.00	0.00	0.00
9,200 00	90.50	269.91	5,359 61	-6.69	-4,055 80	4,055.81	0.00	0.00	0 00
9,300 00	90.50	269.91	5,358 73	-6.85	-4,155 80	4,155.80	0 00	0 00	0.00
TD at 9369.16 - Lybrk I02-2308 01H PBHL									
9,369.16	90.50	269.91	5,358 13	-6 97	-4,224.95	4,224.96	0.00	0.00	0.00

Design Targets

Target Name - hit/miss target Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
Lybrk I02-2308 01H PBH - plan hits target center - Point	0.00	0.00	5,358.13	-6.97	-4,224.95	1,912,226.766	2,774,496.557	36 255170	-107 658980

Casing Points

Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")
500.00	500.00	13 3/8" Csg.	13-3/8	17-1/2
4,600 00	4,600.00	9 5/8" Csg.	9-5/8	12-1/4

Database:	EDMDBBW	Local Co-ordinate Reference:	Well Lybrook I02-2308 01H
Company:	Encana Oil & Gas	TVD Reference:	WELL @ 6987.00usft
Project:	San Juan Co., NM (NAD83)	MD Reference:	WELL @ 6987.00usft
Site:	Sec.2-T23N-R8W	North Reference:	True
Well:	Lybrook I02-2308 01H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,164.00	1,164.00	Ojo Alamo Ss.		-0.50	269.91
1,316.00	1,316.00	Kirtland Shale		-0.50	269.91
1,563.00	1,563.00	Fruitland Coal		-0.50	269.91
1,844.00	1,844.00	Pictured Cliffs Ss.		-0.50	269.91
1,952.00	1,952.00	Lewis Shale		-0.50	269.91
3,338.00	3,338.00	Cliffhouse Ss.		-0.50	269.91
3,398.00	3,398.00	Menefee Fn.		-0.50	269.91
4,195.00	4,195.00	Point Lookout Ss.		-0.50	269.91
4,436.00	4,436.00	Mancos Shale		-0.50	269.91
5,270.36	5,226.00	Gallup Fn.		-0.50	269.91

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	+E/-W (usft)	Comment
4,817.02	4,817.02	0.00	0.00	KOP / Start Build 10.00°
5,722.02	5,389.96	-0.95	-577.96	EOB / Start 3647.14' hold at 5722.02 MD
9,369.16	5,358.13	-6.97	-4,224.95	TD at 9369.16

WELLHEAD BLOWOUT CONTROL SYSTEM

encana
natural gas

Well name and number:

Lybrook I02-2308 01H