

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078095

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUDGE LS 239. API Well No.
30-045-11078-00-S110. Field and Pool, or Exploratory
BASIN DAKOTA11. County or Parish, and State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION CO.

Contact RANAD ABDALLAH

E-Mail: ranad.abdallah@bp.com

3a. Address

200 ENERGY COURT
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 281-366-4632

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5 T31N R11W NWNE 1030FNL 1555FEL
36.931381 N Lat, 108.008286 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America respectfully requests permission to plug and abandon the subject well. We have evaluated this well and find no further potential. Please see the attached P&A procedure and wellbore diagrams.

RCVD OCT 24 '12
OIL CONS. DIV.
DIST. 3

14. Thereby certify that the foregoing is true and correct.

Electronic Submission #155746 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO., sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 10/22/2012 (13SXM0343SE)

Name (Printed/Typed) RANAD ABDALLAH

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 10/22/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 10/22/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD** *rw*



BP - San Juan Wellwork Procedure

MUDGE LS 023-DK 30-045-11078-00

Unit letter Unit B - Sec 05 - T31N - R11W
San Juan, NM
DK
OGRID Number: 0778
P&A date – January 2013

Basic Job Procedure:

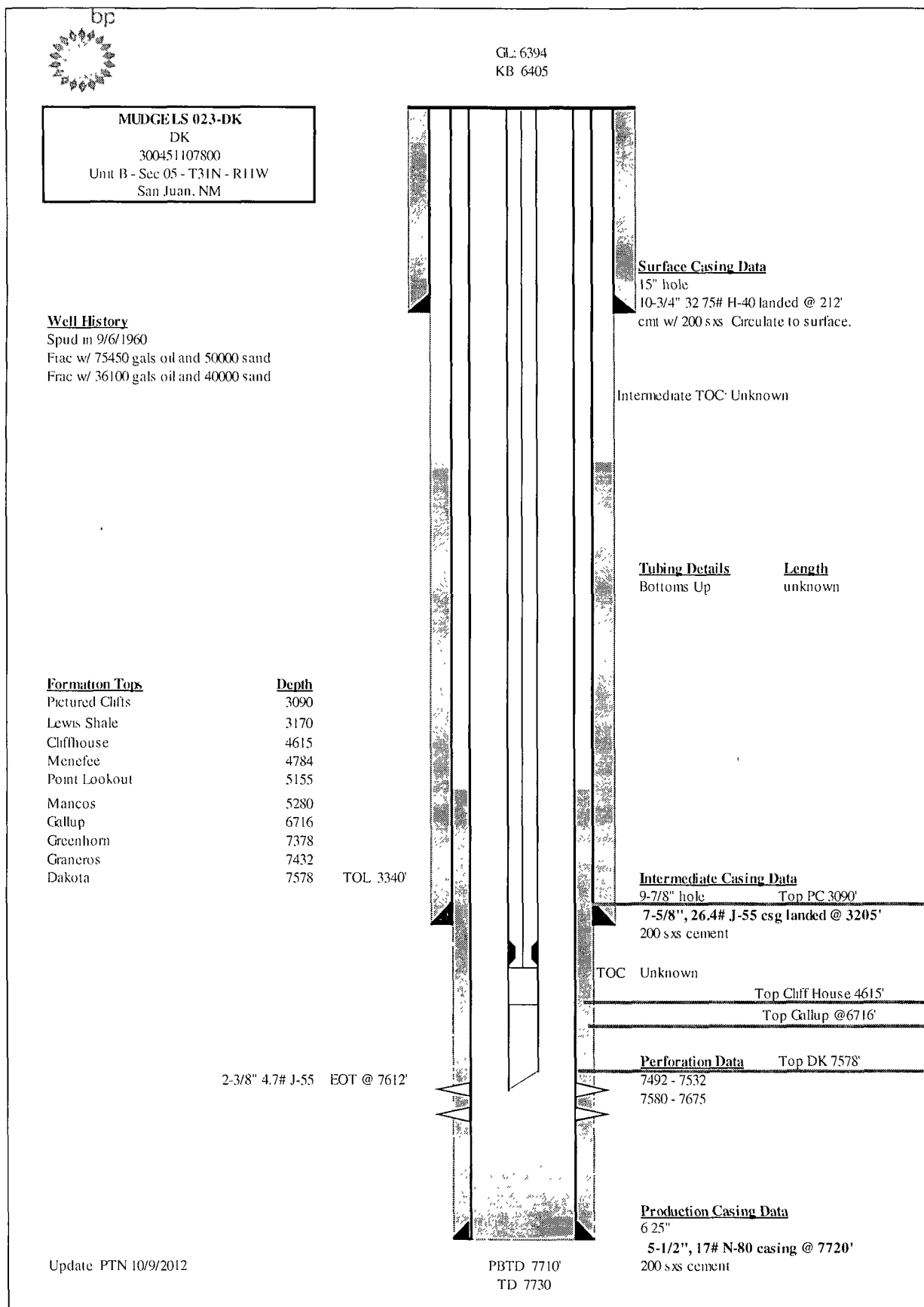
1. Kill well. Circulate well clean with fresh water.
2. POOH rods and rod pump.
3. POOH with tubing.
4. RIH with bit and scrapper to 7,550 ft
5. RIH and set CIBP ~7,450 ft Fill up well with water and PT to 1000 psi.
6. RIH with CBL check TOC on the 5.5" casing
7. Balance cement plug from CIBP to 4500 ft
8. RIH and set CIBP at 3400 ft and balance a plug from CIBP to 2800 ft
9. Cut 5.5" csg 200 ft above the TOC and POH with 5.5" casing
10. RIH with CBL and log 7 5/8" casing to find TOC
11. Perforate 100 ft below surf csg shoe ~315 ft
12. Set a cement retainer~275 ft
13. RIH with pipe and cement stinger and circulate cement to surface
14. Cut off well head and install well marker and identification plate per regulatory requirements. RD MO Location

received on 11/1/12 by email BP

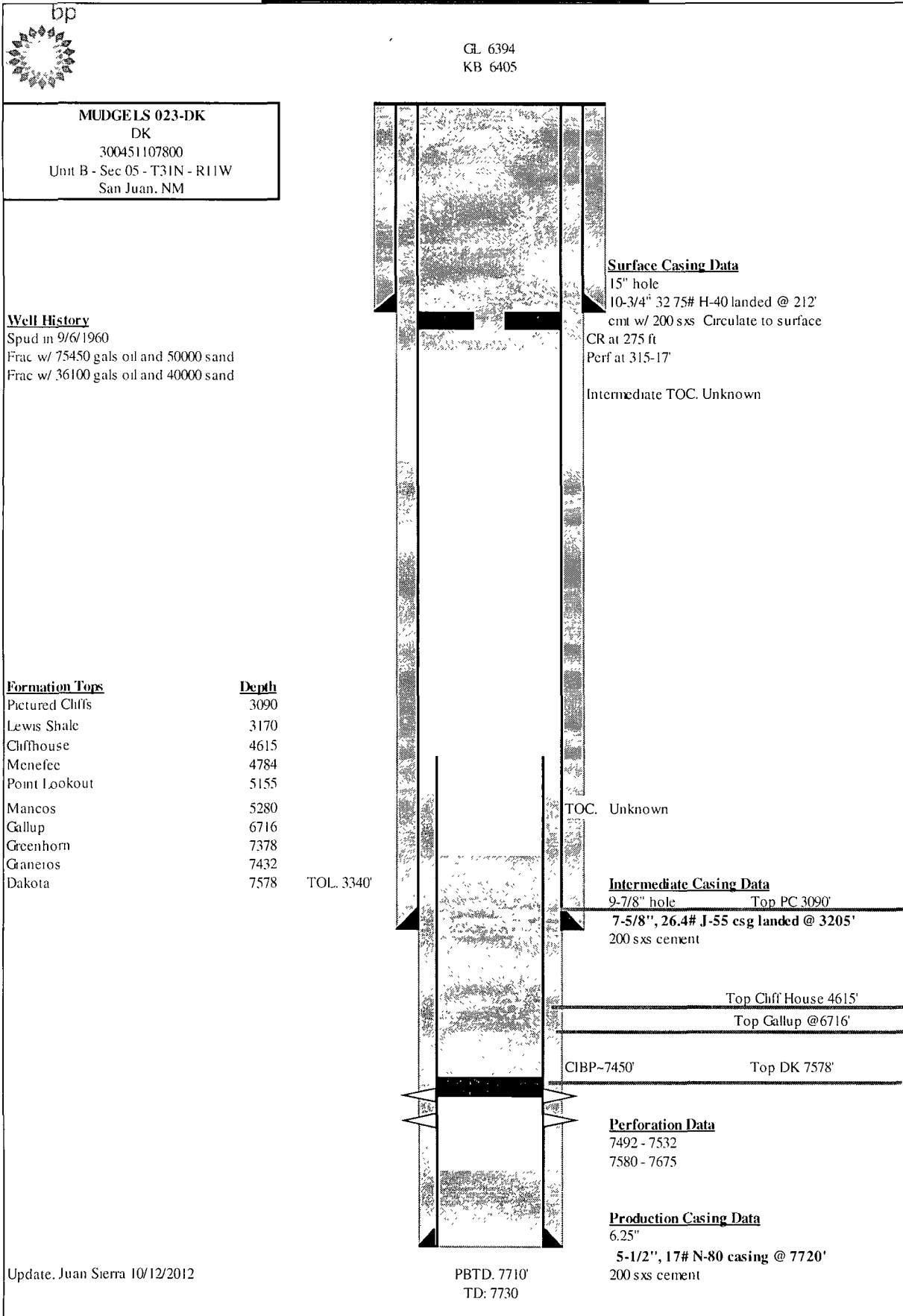
Policy Reminder

Any changes to the written procedure requires an approved MoC
MoC (except BoD/SoR) approvals during execution have been delegated to the OTL

Current Wellbore Diagram



Proposed Wellbore Diagram



Powell, Brandon, EMNRD

From: Mason, Stephen M <smason@blm.gov>
Sent: Thursday, October 25, 2012 2:23 PM
To: Abdallah, Ranad
Subject: 23 Mudge LS

Changes to the plugging procedure on the Mudge LS 23:

- a) Place a cement plug from 3801' – 3701' to cover the Chacra top.
- b) Place the Fruitland plug from 2703' – 2603'.
- c) Place a 100' cement plug across the 5 ½" casing stub.
- d) Place the Kirtland plug from 1454' – 1354'.