

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

NOV 01 2012

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an existing well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No
NNM-10758

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No
SALTY DOG SWD #1

9. API Well No.
30-045-29946

10. Field and Pool, or Exploratory Area
MESAVERDE SWD

11. County or Parish, State
SAN JUAN NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other **INJECTION**

2. Name of Operator
XTO ENERGY INC.

3a. Address
382 CR 3100 AZTEC, NM 87410

3b. Phone No (include area code)
505-333-3630

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)
1200' ENL & 1380' FEL N9NE Sec. 1 (B) - T29N-R15W N.M.P.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off

☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity

☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other **Wellbore**

☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon **Re-Complete**

☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. attempted to recompleate the wellbore but was unsuccessful and now plans to P&A the well.
A NOI will be submitted at a later date. Please see the attached for the work completed.

RCVD NOV 5 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

SHERRY J. MORROW

Title **REGULATORY ANALYST**

Signature

Sherry J. Morrow

Date **10/30/2012**

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

NOV 01 2012
BUREAU OF LAND MANAGEMENT
WASHINGTON FIELD OFFICE

NM0001

Salty Dog SWD 01

9/21/2012 MIRU WLU. Drpd 3 sx sd dwn csg. Tgd TOS @ 2,991'. Dmp 4 sx cmt fr/2,991' - 2,956'. RDMO WLU.

10/1/2012 MIRU Rig.

10/2/2012 MIRU WLU. RIH w/ CCL/cutter hd. Csg patch fr/2,301' - 2,422'. Cut off clad patch @ 2,416' (6' abv lwr hanger). RDMO WLU.

10/3/2012 – 10/7/2012 MO/DO csg cplg ID to top of csg patch.

10/8/2012 MO/DO csg patch hngr fr/2,306' - 2,311'.

10/9/2012 MO/DO csg patch hngr fr/2,311' 2,313'.

10/10/2012 MO/DO fr/2,313' - 2,313.5'. Tgd top of csg patch @ 2,315'.

10/11/2012 Tgd @ 2,904' (TOC, cuttings).

10/12/2012 MO/DO fr/2,315' - 2,317'.

10/15/2012 MO/DO 10" csg patch hngr (2,318'). Btm of hngr @ 2,320'.

10/16/2012 MO/DO fr/2,318' - 2,319'.

10/17/2012 MO/DO 8" clad csg patch to 2,321'. MIRU WLU. Chem cut clad patch @ 2,400' (21' abv btm csg patch hngr). RDMO WLU. Tgd top of csg patch @ 2,321'. Engage spear. Wkd jarr @ 50K w/no results.

10/18/2012 Tgd top of csg patch @ 2,321' Engaged spear. Wkd jarr @ 55K w/no results. RDMO Rig.