Form 3160-5 (August 2097)

Approved by

ACCEPTED FOR RECORD

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that

the applicant holds legal or equitable title to those rights in the subject lease which would

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

JUN 07 2012

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FORM APPROVED OMB NO 1004-0137

NITED OF

AFM33

WW.J. Schnaider

Date JUL 1 2 2012

Expires July 31, 2010 **BUREAU OF LAND MANAGEMENT** 5 Lease Serial No SUNDRY NOTICES AND REPORTS ON WELLS Sureau of Land Manage 6 religion, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 NMNM-110596 Type of Well 8. Well Name and No. Oil Well X Gas Well Other WF FEDERAL 33 #01 2 Name of Operator XIO ENERGY INC. 9. API Well No 3a. Address 3b. Phone No. (include area code) 30-045-30442 382 CR 3100 AZTEC, NM 87410 505-333-3100 10. Field and Pool, or Exploratory Area Location of Well (Footage, Sec., T, R, M., or Survey Description) BASIN FRUITLAND COAL 770' FNL & 1978' FEL, SEC.33 (B) -T30N -R14W NMPM 11. County or Parish, State 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION X Notice of Intent Production (Start/Resume) Water Shut-Off Acidize Deepen Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Other New Construction Casing Repair Recomplete Change Plans Plug and Abandon Temporarily Abandon CALIBRATION Final Abandonment Notice Convert to Injection Plug Back Water Disposal VARIANCE 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection ) XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 msfd). XTO Energy Inc. proposes to calibrate the meter for this well semi-annually I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title KRISTEN D. LYNCH REGULATORY ANALYST Signature Date 6/05/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

Office

## Well and Notice Remarks

Doc. Number 12KXS0604S

Doc. Type VARI

Case Number NMNM110596

Type 318310

Name

300453044200S1 FACILITY

Well Name WF FEDERAL 33 WF FEDERAL 33

Number

Operator XTO ENERGY INC

Doc. Number

Date

Author

Subject

Category

12KXS0604S

07/12/2012

**KEVIN SCHNEIDER** 

VARI

**APPROVAL** 

Category

**GENERAL** 

Date 07/12/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until procuction no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.