Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

5. Lease Serial No

## NMM-101994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter all 10 7 2012 abandoned well. Use Form 3160-3 (APD) for such proposals.				6 If Indian, Allottee or Tribe Name N/A	
SUBMIT IN TRIPLICATE - Other instructions on page ஒவ் of Land Manageme				7 If Unit or CA/Agreement, Name and/or No N/A	
Type of Well Oil Well X Gas Well Other  Name of Operator XTO ENERGY INC.  Address 382 CR 3100 AZTEC, NM 87410  Location of Well (Footage, Sec., T, R, M., or Survey Description)  1283' FSL & 1908'FEL, SWSE SEC.17 (0) -T29N -R14W		3b. Phone No (include area code) 505–333–3100		8 Well Name and No ROPCO 17 #4  9. API Well No. 30-045-32315 10 Field and Pool, or Exploratory Area BASIN FRUITLAND COAL	
1205 FELL & 1900 FELL, SWEE SEC. 17	(O) -129N -R14W	NAME AND ADDRESS OF THE PARTY.		11. County or SAN JUAN	Parish, State
12 CHECK APPROPRIATE	BOX(ES) TO IND	ICATE NATURE OF NO	TICE, REPO	RT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Subsequent Report  Final Abandonment Notice  The Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations it testing has been completed. Final Abandonment Netermined that the final site is ready for final inspect XTO Energy Inc. would like to require calibration. Due to low volume (if for this well semi-annually)	lete horizontally, give su formed or provide the E f the operation results in lotices shall be filed onl tion) west an exception	s, including estimated starting ibsurface locations and measur and No on file with BLM/Bl a multiple completion or reccy after all requirements, including to the Onshore Or	Reclamation Recomplete Temporarily Water Dispo date of any projed and true vert A Required su mpletion in a na ding reclamation	posed work and lical depths of all absequent reports winterval, a Fon, have been controlled to requires	pertinent markers and zones s shall be filed within 30 days rm 3160-4 shall be filed once inpleted, and the operator has quarterly meter
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)  KRISTEN D. LYNCH  Signature Kuntlu D. Lynch	1	Title REGULATO Date 6/05/2012	RY ANALYST		
U THIS	SPACE FOR FEDI	ERAL OR STATE OFFIC	E USE		AFM3S
Approved by ACCEPTED FOR RECOF  Conditions of approval, if any, are attached Approval of this notice the applicant holds legal or equitable title to those rights in the subjectitle the applicant to conduct operations thereon	e does not warrant or certif	Title  Office		Dai JU BY	Ľ 12 2012 PK.J. Schneider

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States and Farse, fictitious or fraudulent statements or representations as to any matter within its jurisdiction fictitious or fraudulent statements or representations as to any matter within its jurisdiction

## Well and Notice Remarks

**GENERAL** 

Category

Doc. Number 12KXS0117S Doc. Type VARI Case Number NMNM112706 Type 318320 Name 3 WF FRPC 17 - S/2 FRCL API 300453231500S1 FACILITY Well Name Number Operator ROPCO 17 ROPCO 17 XTO ENERGY INC Doc Number Date Author Subject Category 12KXS0117S 07/12/2012 **KEVIN SCHNEIDER** VARI APPROVAL

Date 07/12/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until procuction no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.