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Form 3120-3
RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 1 - 2005

SUNDY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Bureau of Land Management "APPLICATION FOR PERMIT—" for such proposals.

Farmington Field Office

SUBMIT IN TRIPLICATE

1. Type of Well:
☒ On
☐ On
☐ Open

2. Name of Operator

3. Address and Telephone No.

4. Location of Well (Postage, Sec., T., R., M., or Survey Description)

5. Well Name and No.

6. Field and Pool, or Exploratory Area

7. County or Parish, State

8. Check appropriate box(es) to indicate nature of notice, report, or other data.

9. Division Program

10. Division Program

11. Division Program

12. Division Program

13. Division Program

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FORM APPROVED

Budget Bureau No. 1000-0100

Expires: March 31, 2005

3. Lease Designation and Serial No.

4. If Indian, Allotment or Tribal Name

5. If Unit or C.A. Agreement Designation

6. Well Name and No.

7. AR Well No.

8. Field and Pool, or Exploratory Area

9. County or Parish, State

10. Check appropriate box(es) to indicate nature of notice, report, or other data.

11. Division Program

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this well will be plugged and abandoned.

Well Information:

Tubing 2 7/8"

Depth 450'

Perforations 320'-410'

Procedure - To Fill 2 7/8 6.4# TUBING/CASING from Bottom Perforations
@ 410' with 13.32 lbs of 15.5# GAL CEMENT SLURRY to surface.
The volume of 410' of 2 7/8 6.4# PIPE is 13.82 cu. ft. CEMENT WILL BE ON AND
TO FILL Casing 1' producing zone takes cement through perforations.

I hereby certify that the information is true and correct

Signature

Title

Date

(This title for Federal or State office use)

Division of Multi-Resources

Date

Approved by

Title

Date

Conditions of approval, if any:

Signature

Title

Date

Signature

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APR 05 2005

FARMINGTON FIELD OFFICE
BY

ACCEPTED FOR RECORD

Form 3160-13
(April 1993)UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

28 NOV 2003

INSPECTION RECORD - ABANDONMENT

Lease No./Unit/CA NMSF081171K	State NM	District CUBA FIELD STATION	Field Area S SAN LUIS
Well Name: ANN	Well Number: 6	Hazard? No	
API No. 300438798900S1	Location 1/4, 1/4, S-T-R (Lat/Long) NENE 33 18N 3W	Spud Date 09/16/1965	Status TA
Operator/Representative COULTHURST MGT & INVST INC		Rig/Contractor/Representative REP	

Well Type: (Circle One)

Dry Hole

Depleted Producer

Service

Water Well

Etc.

INSPECTOR	ACT. CODE	TRIPS	INSPECT. TIME	TRAVEL TIME	OFFICE TIME	CLOSED DATE	OPEN DATE
ATTEN: CIO	PD	3	9.5	7.5	4.0	NOV 28	NOV 26
1	HS		5				

PLUGGING OPERATIONS

WITNESSED

1. Plugs spotted across perforations if casing set?

2. Plugs spotted at casing stubs?

3. Open hole plugs spotted as specified?

4. Retainers, bridge plugs, or packers set as specified?

5. Cement quantities as specified?

6. Method of verifying and testing plugs as specified?

7. Pipe withdrawal rate satisfactory after spotting plugs?

8. All annular spaces plugged to surface?

9. INC issued?

Plug Tested:



No



Pressured



Tagged

If tested, which plug(s):

Bottom Plug: Type Plug _____ Depth(s) _____ Amount of Cement _____

Stub Plug: Type Plug _____ Depth(s) _____ Amount of Cement _____

Intermediate Plug: Type Plug _____ Depth(s) _____ Amount of Cement _____

Surface Shoe Plug: Amount of Cement: _____ Top of Plug _____

Other: Type of Plug _____ Depth(s) _____ Amount of Cement _____

Cement and mechanical plug placement data(attach service company report, if available):

Remarks: plugged all to surface. Dry hole marker has been installed and location looks good.

ALANCE PLUG PROGRAM

CALCULATION

	Size	Weight	cf/lf	lf/cf	bbl/ft	ft/bbl
Hole/Casing	2 7/8	6.4	.05250	30.77	2.44	172.8
Casing						
Tubing/D.P.						
Annular Volume						

Plug Set at _____ Size of Plug 240
 H₂O Ahead _____ bbl Cement Class Type III Additions 0
 H₂O Req: 5.2 gal/sk .70 cf/sk
 Slurry Wt: 15.2 lbs/gal 117 lbs/cf
 Slurry Vol: 1.18 cf/sk

CEMENT VOLUMES: 240 x .05250 cf 2.8 6.6 sks bbls

Hole cap (cf/lf) x size of plug = cf x .1781 = bbls

SACKS OF CEMENT: 6 sks

Cmt vol (cf) / slurry vol (cf/sk)

MIXING H₂O REQUIRED: 6 x 5.2 = 31.2 gal bbls

Sks of cmt x H₂O req (gal/sk = gallons / 42)

H₂O BEHIND: _____ bbls

Annular vol (ft/bbl) x H₂O ahead = _____ x tubing/D.P.(bbl/ft)

DISPLACEMENT: _____ bbls

Top of plug x tubing/D.P.(bbl/ft) = _____ tubing volume

CALCULATION

	Size	Weight	cf/lf	lf/cf	bbl/ft	ft/bbl
Hole/Casing						
Casing						
Tubing/D.P.						
Annular Volume						

Plug Set at _____ Size of Plug _____
 H₂O Ahead _____ bbl Cement Class _____ Additions _____
 H₂O Req: _____ gal/sk _____ cf/sk
 Slurry Wt: _____ lbs/gal _____ lbs/cf
 Slurry Vol: _____ cf/sk
 CEMENT VOLUMES: _____ cf _____ bbls

Hole cap (cf/lf) x size of plug = cf x .1781 = bbls

SACKS OF CEMENT: _____ sks

Cmt vol (cf) / slurry vol (cf/sk)

MIXING H₂O REQUIRED: _____ bbls

Sks of cmt x H₂O req (gal/sk = gallons / 42)

H₂O BEHIND: _____ bbls

Annular vol (ft/bbl) x H₂O ahead = _____ x tubing/D.P.(bbl/ft)

DISPLACEMENT: _____ bbls

Top of plug x tubing/D.P.(bbl/ft) = _____ tubing volume

