Form 3160-5 (August 1999)

FORM APPROVED OMB No. 1004-0135 **UNITED STATES** Expires November 30, 2000 DEPARTMENT OF THE INTERIOR Lease Serial No. **BUREAU OF LAND MANGEMENT** NMSF 078502 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an Ahandoned well. Use Form 3160-3 (APD) for such proposals. If Indian, Allottee or tribe Name If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side Type of Well Well Name and No. Other. Oil Well Gas Well VANDEWART IN Name of Operator API Well No. **BP AMERICA PRODUCTION COMPANY** 30-045-32302 10. Field and Pool, or Exploratory Area 3a. Address 3b. Phone No. (include area code, P.O. BOX 3092 HOUSTON, TX **BASIN DAKOTA & BLANCO MESAVERDE** 281-366-4081 77079-2064 Location of Well (Footage, Sec., T., R., M., or Survey Description) County or Parish, State 1650' FSL & 273' FEL SEC 11 T29N R08W NESE Mer NMP SAN JUAN, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Production (Start/Resume) Water shut-Off Acidize Deepen Notice of Intent Well Integrity Reclamation Fracture Treat Alter Casing Other CHG TO Casing Repair Recomplete **BOP** Subsequent Report Water Disposal Plug and Abandon Change Plans Final Abandonment Notice Convert to Injection Plug Back 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. The original APD was submitted on 04/13/04 and approval granted on 12/22/2004. Surface location was changed 12/02/04 & approved 12/07/05. We respectfully request to change the BOP from a double ram stack to a single ram & annular configuration. Please see attached BOP diagram. **BOP** Equipment: Below conductor easing to total depth 11" nominal or 7 1/16", 2000 psi Single ram preventer with 3000 psi annular preventer and rotating head. All ram type and annular preventers as well as related control equipment will be hydraulically tested to 250 psi (low pressure) and 1500 psi (high pressure), upon installation, following any repairs or equipment replacements or at 30 day intervals. Accessories to BSP equipment will include Kelly cock, upper Kelly cock with a handle available, floor safety valves and choke manifold which All also be tested to equivalent pressure. 14. I hereby certify that the foregoing is true and correct Name (Printed/typed) Cherry Hlava Title Regulatory Analyst Signature Date 04/06/2005 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the Office subject lease which would entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.

BP American Production Company

Well Control Equipment Schematic





