

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>W I W</u>		5. Lease Serial No. <u>NM-052931</u>
2. Name of Operator <u>BCE D OPERATING, INC.</u>		6. If Indian, Allottee or Tribe Name
3a. Address <u>P.O. Box 1680, Hobbs, NM 88241</u>	3b. Phone No. (include area code) <u>505-397-3972</u>	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <u>N, 330' FSL, 1980' FWL, Sec. 6, T12N, R8W</u>		8. Well Name and No. <u>Hansen Fed. #44</u>
		9. API Well No. <u>30-031-20870</u>
		10. Field and Pool, or Exploratory Area <u>HOSPAN LWR. Snd.</u>
		11. County or Parish, State <u>McKinley, NM</u>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please SEE Attachment.

4-1-05



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Title President

Signature

Date 11/8/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

APR 28 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY SM

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC D

HANSON FEDERAL NO. 44
30-031-20870
N, SEC. 06, T17N, R08W

SUMMARY OF PLUGGING OPERATIONS

SEPTEMBER 2, 2004

MIRU PLUGGING EQUIPMENT, CONDUCT SAFETY MEETING, INSTALL BOP, PU AND TIH W/ 3 ¼" OVERSHOT AND 2 7/8" TBG, GET FISH, POOH W/ 2 7/8" WORK STRING AND LAY DN. 2 3/8" TBG. AND PKR, PU AND TIH WITH 2 7/8" WORK STRING, TAG TD @ 1575.41' (PERFS @ 1550' - 1568'), SECURE WELL, SDFN

SEPTEMBER 7, 2004

NO ACTIVITY DUE TO PUMP REPAIRS

SEPTEMBER 8, 2004

NO ACTIVITY DUE TO REPAIRS

SEPTEMBER 9, 2004

CREW TO LOCATION, CONDUCT SAFETY MEETING, (TBG @ 1575') LOAD HOLE W/ WATER AND CIRCULATE TO REVERSE PIT TO CLEAN UP WELL, MIX AND PUMP 55 SXS. CLASS "B" CMT @ 15.8#/GAL, SPOT BALANCED PLUG @ 1575' - 1000', WASH UP EQUIPMENT, POOH W/ WORK STRING, SECURE WELL SIWOC.

BLM= ERNEST
OCD= BRUCE MARTIN
NEPA= LEEROY LEE

HANSON FEDERAL # 44 (cont.)

SEPTEMBER , 2004

CREW TO LOCATION, CONDUCT SAFETY MEETING, MIRU WIRELINE TRUCK, TIH W/ WIRELINE, TAG TOC @ 959', POOH W/ WIRELINE, NIPPLE UP WELL HEAD, PRESSURE TEST CSG TO 500 PSIG, HELD OKAY, TIH W/ PERF GUN, PERF 2 SQUEEZE HOLES @ 542', BREAK CIRCULATION OUT BRADEN HEAD TO LINED EARTH PIT, RIG DN AND RLS WIRELINE TRUCK; MIX AND PUMP 170 SXS CLASS "B" NEAT CMT @ 15.8 #/GAL., PUMP APP. 5 BBLs OF SLURRY, CEMENT PUMP DEVELOPED A MECHANICAL PROBLEM, SHUT DOWN FOR REPAIRS, COMMENCED PUMPING AND PRESSURE INCREASED TO 1000 PSIG AND COULD NOT PUMP REMAINDER OF CEMENT, DETERMINED CEMENT HAD FLASH SET, DUMPED BALANCE OF CEMENT TO PIT.

BLM= VIRGIL

NEPA= LEEROY LEE

OCD= BRUCE MARTIN

NOTE: IT IS NOW REQUIRED TO DRILL OUT CEMENT TO FINISH PLUGGING WELL. PROGRESS HAS BEEN DELAYED DUE TO WORK LOAD, WE WILL FINISH DRILLING OUT CEMENT BY NOVEMBER 11, 2004 AND FINISH PLUGGING WELL AT THAT TIME, WE SHOULD BE COMPLETED WITH PLUGGING BY NOVEMBER 15, 2004.

LEASE / WELL Hanson #44 DATE: January 20, 2005

SEC. 6 T. 17-N R. 8-W

SURFACE CSG. @

PROD. CSG. @

TBG. CSG. @

DESCRIPTION WORK PERFORMED: Current Activity -

Check oil, water on Drilling Unit Rig #1

Add 1-gal. oil - water okay

Check oil, water on the Rig Pump - okay

Start Machine and warm up thaw the line.

Start drilling Cement on 9:00 am.

drill 90' feet

drain the Rig Pump - Pull plugs - hose

Lay down 20 - its 2 3/8 drill Collar on pipe trailer

Pull water out of square bit - Empty into Hsu

took 22 - its 2 3/8 drill Collar back to Hsu. yard

Shut down on drilling Rig

Crew: Robert, Levi, Art - White Crew truck

Blue Vacuum truck, Red Toyota

Charge battery on Cement truck

Start truck

Clean Cement truck

Crew: Robert, Levi, Art - White Crew truck

Back hoe, Red Toyota

8 hrs.

← 2 3/8 drill
Collar

← 4 1/2 Csg.

Clean & drill
down to 612'

LEASE / WELL Hanson #44

DATE: January 27, 2005

SEC. _____ T. _____ R. _____

SURFACE CSG. @ _____

PROD. CSG. @ _____

TBG. CSG. @ _____

DESCRIPTION WORK PERFORMED: Current Activity -

took 203 Cement to HANSON #44 location

Blue Vacuum truck 170 - Barrel of Water Fr. Hsu.

Also, took Cement truck and back hoe

start mixing Cement 150 - 170 Cement Sack (ZIA)

Pump down Csg.

Rig down from SEBR #48 and Move in, Rig up at
Hanson #44

took 22-its 2 3/8" drill Collar and wash down

Cement with 6-its 2 3/8" drill Collar to 160' to 182'

Pull out 1-its 2 3/8" drill Collar - Circulate for 20-Minutes

drain blue Rig Pump and Pull plugs and hose

Crew: Robert, Levi, Art, Herb and Don, jr

White Cement truck, Blue Vacuum truck,

Cement truck and Back hoe 12 hrs.

Shut down for the night

LEASE / WELL HANSON # 49 DATE: January 28, 05

SEC. _____ T. _____ R. _____

SURFACE CSG. @ _____

PROD. CSG. @ _____

TBG. CSG. @ _____

DESCRIPTION WORK PERFORMED: Current Activity -
Check water, oil on White Crew-truck - 'okay
Check water, oil on Pilling Unit Rig #1
add 1-gal of Motoroil. start and warm up Machine
Pulled Out of hole b-its 2 7/8 drill Collar and
lay down on pipe trailer
Unscrew 2 7/8 Pecking Head Fr. Well.
Clean around SPRR # 21 Location
Rept. Reset Saddle bearing and replace
2-good used bolts on Saddle bearing.
it's going up and down

Shut down for the day
Crew: Robert, Herb, Levi and Art - White Crew-truck
Back home

thrs.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

Apollo Resources
Hanson #44

April 4, 2005
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330' FSL & 1980' FWL, Section 6, T-17-N, R-8-W
McKinley County, NM
Lease Number: NM 052931
API #30-031-20870

Plug & Abandonment Report

Summary:

Notified _____

4/1//05 MOL with cementing equipment. RU cement pump. RU wireline. Pressure test casing to 600#, held OK. Perforate 3 holes at 157'. Load casing with 20 bbls of water and establish circulation out the bradenhead valve. Circulate BH annulus clean.

Plug #1 with 75 sxs Type III cement (99 cf) down the casing from 157' to surface. Circulated 6 sxs of poor cement out the bradenhead followed by 6 sxs of good cement. Shut in well and WOC.

Dig out and cut off wellhead.
Install P&A marker with 20 sxs cement.
RD cementing equipment and MOL.