submitted in lieu of Form 3160-5

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Cundry Nations and Donards on Walls		
Sundry Notices and Reports on Wells		
2005 APR 21 PM 3 '	13 <sup>5.</sup>	Lease Number
Type of Well RECEIVED O70 FARMINGTON N	6. M	NMSF-079051 If Indian, All. or Tribe Name
Name of Operator	7.	Unit Agreement Name San Juan 28-6 Unit
BURLINGTON RESCURCES OIL & GAS COMPANY LP		
	0	W-H M O M I
Address & Phone No. of Operator	<del></del> 8.	Well Name & Number
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	San Juan 28-6 Unit #186N API Well No.
Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM  150' FNL & 6005' FEL, Sec. 6, T27N, R06W NMPM	<del></del>	30-039-29329
	10.	Field and Pool
	Blan	co Mesaverde/ Basin Dakot
	11.	County and State Rio Arriba Co., NM
Type of Submission  Notice of Intent  Abandonment  Recompletion  X Subsequent Report  Change of Plans  New Construction  Plugging  Non-Routine Fracturing  Casing Repair  Water Shut off	<u>X</u>	<u> Other – Spud Report</u>
Final Abandonment Altering Casing Conversion to Injection		
Final Abandonment Altering Casing Conversion to Injection  Describe Proposed or Completed Operations	-	
Final Abandonment Altering Casing Conversion to Injection  Describe Proposed or Completed Operations  2/05 MIRU Aztec #301. Spud 12 1/4" @ 20:00 4/12/05. Drilling ahead to 237'. Circulated set @ 234'. RU to cement. Cement 9 5/8" pumped 11sx (26cu – 5bbl slurry) scavenger 30 3cu-45bbls) Type 3 cement w/3% CaCl2, .25pps Cell-o-Flake. Drop plug and displaced w/	% CaCl2, .2	5pps Cell-o-Flake. 198sxs
Final Abandonment Altering Casing Conversion to Injection  Describe Proposed or Completed Operations  2/05 MIRU Aztec #301. Spud 12 1/4" @ 20:00 4/12/05. Drilling ahead to 237'. Circulate d set @ 234'. RU to cement. Cement 9 5/8" pumped 11sx (26cu – 5bbl slurry) scavenger 39:3cu-45bbls) Type 3 cement w/3% CaCl2, .25pps Cell-o-Flake. Drop plug and displaced w/DC. Install wellhead. PT 250psi 10min, 600 30 min ok.	% CaCl2, .2	5pps Cell-o-Flake. 198sxs
Final AbandonmentAltering CasingConversion to Injection  Describe Proposed or Completed Operations  2/05 MIRU Aztec #301. Spud 12 1/4" @ 20:00 4/12/05. Drilling ahead to 237'. Circulate d set @ 234'. RU to cement. Cement 9 5/8" pumped 11sx (26cu – 5bbl slurry) scavenger 39:3cu-45bbls)Type 3 cement w/3% CaCl2, .25pps Cell-o-Flake. Drop plug and displaced w/DC. Install wellhead. PT 250psi 10min, 600 30 min ok.	% CaCl2, .2	5pps Cell-o-Flake. 198sxs
Final Abandonment Altering Casing Conversion to Injection	% CaCl2, .2	Spps Cell-o-Flake. 198sxs O. Circulated 25bbls to surface
Describe Proposed or Completed Operations  2/05 MIRU Aztec #301. Spud 12 1/4" @ 20:00 4/12/05. Drilling ahead to 237'. Circulate 1 set @ 234'. RU to cement. Cement 9 5/8" pumped 11sx (26cu – 5bbl slurry) scavenger 39:3cu-45bbls) Type 3 cement w/3% CaCl2, .25pps Cell-o-Flake. Drop plug and displaced w/DC. Install wellhead. PT 250psi 10min, 600 30 min ok.  D/ROW Process  I hereby certify that the foregoing is true and correct.	% CaCl2, .2	Spps Cell-o-Flake. 198sxs O. Circulated 25bbls to surface