

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well Gas Well <input checked="" type="checkbox"/> Other	5. Lease Designation and Serial No. SF-078766
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254	7. If Unit or CA. Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1895' FSL & 1885' FWL, NE/4 SW/4 SEC 17-T31N-R06W	8. Well Name and No. ROSA UNIT #139B
	9. API Well No. 30-045-31137
	10. Field and Pool, or Exploratory Area BLANCO MV/BASIN DK
	11. County or Parish, State SAN JUAN, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-10-2004 RU on Rosa Unit #139B, drlg rat & mouse holes. Drlg 12 1/4" pilot hole from 0' to 40'. Spud 14 3/4" surface hole from 0' to 251'.

12-11-2004 Drill 14 3/4" surface hole from 251' to 540'. Circ & cond hole. TOH @ TD 540'. RU csg crew & run 11 jts 10 3/4' K-55 40#, ST&C, range 3, csg length 514.26 ft, set @ 530' KB. Ran centralizers on bottom 7 jts. Spot BJ in on tight location & RU same. Cmt as follows: 10 bbls fw, 440 sxs Type 3 + 2% CaCl + 1/4# cello flake/sk (Yld = 1.14 cu ft, WT = 14.5 #/gal). Displace w/48 bbls H2O, circ out 38 bbls cmt, plug down @ 0000 hrs, WOC.

12-12-2004 NU BOPE, test blind rams & 10 3/4" csg @ 250 psi low. Test BOPE to 250 psi low, 1500 psi high - good test. PU bit #2 & TIH.

12-13-2004 PU bit #2 & TIH, tag cmt @ 486', drlg cmt & float equip. Rotary drlg 9 7/8" hole from 540' to 600'. Circ @ 600', TOH & LD 7-6" DC. PU dir tools & orientate same, move BHA & HWDP to racks & strap same. TIH w/BHA. Dir drlg 9 7/8" hole (rot & slide) from 600' to 1176'.

12-14-2004 Dir drlg 9 7/8" hole (rot & slide) from 1176' to 1986'.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date April 19, 2005

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

APR 27 2005

FARMINGTON FIELD OFFICE  
BY ab

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

12-15-2004 Dir drlg 9 7/8" hole (rotate & slide) from 1986' to 2456'. Circ & mud up for trip. TOH w/bit #2. PU bit #3 & TIH.

12-16-2004 PU bit #3 & TIH. Wash & ream from 2363' to 2487. Dir drlg 9 7/8" hole (rotate & slide) from 2456' to 2548'. Circ @ 2548', TOH 12 STDS DP.

12-17-2004 TIH. Dir drlg 9 7/8" hole (rotate & slide) from 2548' to 2880' (motor stalling). Circ & cond hole, TOH, XO bit; motor; orientate dir tools. TIH to 2840', ream from 2840' to 2880'. Dir drlg 9 7/8" hole (rotate & slide) from 2880' to 2906'.

12-18-2004 Dir drlg 9 7/8" hole (rotate & slide) from 2906' to 3471'.

12-19-2004 Dir drlg 9 7/8" hole (rotate & slide) from 3471' to 3948'.

12-20-2004 Dir drlg 9 7/8" hole (rotate & slide) from 3948' to 4030'. Circ @ TD, short trip to HWDP SLM. Circ & cond hole @ TD 4030', LDDP & BHA. XO rams to 7 5/8" & RU casing crew PJSM. Run 86 jts 7 5/8"; 29.7# LT&C; range 3 csg – total length 4015'.

12-21-2004 Run 86 jts 7 5/8"; 29.7# LT&C; P-110 range 3 csg – total length 4015'. Circ csg to bottom & land mandrel, csg set @ 4029' – test mandrel @ 1500# (good test). Spot BJ trucks in on tight location & RU same. Cmt as follows: 20 bbls fw lead 730 sx, 274 bbls type 3 65/35 poz w/8% gel, 1% CaCl2 & 1/4# cello flake (yld = 2.09 cu ft, wt = 12.1 # gal). Tail 100 sx 24.9 bbls type 3 w/1/4# cello flake & 1% CaCl2 (yld = 1.4 cu ft, wt = 14.5 ppg). Displace w/183 bbls fw, circ out 80 bbls cmt, plug down @ 1700 hrs 12/20/2004. Bumped plug w/1050 psi float held, RD BJ. WOC & XO to air drill. PU BHA & 3 1/2" DP. Test BOP pipe rams & 7 5/8" csg to 1500 # for 3 min – good test. Test air hammer – no good. WO replacement.

12-22-2004 Test air hammer – no good, wait on replacement. Test next hammer – ok. PU BHA & 3 1/2" DP off racks, TIH unloading hole @ 1500' intervals. Standby with crews (winterize rig for holiday).

12-23-2004 Standby with crews, winterize rig for holiday. Off load 5 1/2" csg, fabricate windwalls for rig floor.

12-24-2004 Standby with crews, fabricate windwalls for rig floor. Rig maintenance & repair. Hard band 6" drill collars.

12-25-2004 Standby with crews, fabricate windwalls for rig floor. Rig maintenance & repair. Hard band 6" drill collars.

12-26-2004 Standby with crews.

12-27-2004 Standby with crews, prepare to drill cmt.

12-28-2004 Thaw out air lines to stand pipe, drlg cmt & equip. Blow well to dust. Hammer drill 6 3/4" hole from 4030' to 4310'. Repair electric cord to doghouse. Hammer drill 6 3/4" hole from 4310' to 4789'. Trip from string float. WL survey @ 4498' – AZ 55.6, INC 3.25. Trip from string float, WL survey.

12-29-2004 Hammer drill 6 3/4" hole from 4789' to 5990'.

12-30-2004 Hammer drill 6 3/4" hole from 5990' to 7117'.

12-31-2004 Hammer drill 6 3/4" hole from 7117' to 7995'. TOOH to 7 5/8" csg shoe & LDDP.

01-01-2005 LDDP & BHA. RU csg crew, run 203 jts 5 1/2", 17#, N-80, LT&C, Range 3 csg, no marker jts. Turbolizers on bottom 3 jts, centralizers on every 3<sup>rd</sup> jt up to 7 5/8" csg. 5 1/2" shoe @ 7980', float collar @ 7942'. RU BJ Services, cmt 5 1/2" csg as follows: 10 bbls gel H2O, 10 bbls FW. Lead: 50 sxs (23.2 bbls, 130 cu.ft.) Type III 65/35 POZ w/8% gel + 1% CaCl2 & 1/4# Cello Flake per/sk, (yld=2.59 cu.ft., sk wt=11.6 #/gal). Tail: 215 sxs (82.6 bbls, 462 cu.ft.) Type III w/ 1/4# Cello Flake per/sk & 1% CaCl2, (yld=2.15 cu.ft., sk wt=12.3 ppg). Displace w/ 185 bbls FW. Plug down @ 2138 hrs, bumped plug to 1341 psi, float held. Left approximately 4 bbls cmt above plug. ND BOP & set 120K on csg slips. Cut off 5 1/2" csg. LDDP, released rig @ 0600 hrs, 01/01/05.