

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **Devon Energy Production Company, L.P.**

3a. Address **PO Box 6459, Navajo Dam, NM 87419**

3b. Phone No. (include area code) **505-632-0244**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1,055' FSL & 910' FWL, SW SW, Unit M, Sec. 25, T31N- R8W

5. Lease Serial No. **SF 079082**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Northeast Blanco Unit

8. Well Name and No.
NEBU 50E

9. API Well No.
30-045-32409

10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State
San Juan, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing and Cement
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilled 12 1/4" hole to 308' on 11/25/04, set 9 jts of 9 5/8", H-40, ST&C, 32.3# casing at 300'. Cemented w/175 sx (37 bbls) "B" cement w/2% CaCl and 1/4# PSX Floeal. Circulated 10 bbls of cement to surface. Test casing to 1500 psi.

Drilled 8 3/4" hole to 3,598' on 11/28/04, set 85 jts of 7", J-55 LT&C, 23# casing at 3,581'. Cemented lead w/500 sx (129 bbls) 50/50 POZ w/3% Gel, 5# Gilsonite, 1/4# Flocele, 1/10% CFR 3, 4/10% Halad 344 and tail w/75 sx (19 bbls) STD, 4/10% Halad 344. Circulated 30 bbls of cement to surface. Tested casing to 1500 psi.

Drilled 6 1/4" hole to 8,053' on 12/2/04, set 169 jts 4 1/2", J-55, LT&C, 11.6# casing at 7,379'. Cemented lead w/250 sx (65 bbls) 50/50 POZ w/2% Gel, 2/10% Veraset, 1/10% Diacel LWL and tail w/450 sx (118 bbls) 50/50 POZ, 3% Gel, 1 4/105 Halad 9, 1/10% CFR3, 5# Gilsonite & 1/4# Flocele. No cement to surface. On 2/10/05, set 84 jts 3 1/2" 9.3, J-55 liner at 8,082'. Cemented with 65/35 Type III, 2% Gel, 7# Compact Sicillate, 1% Halad 9, .2% HR 5, .3% CFR 3, .1% Super CBL. Float did not hold. Drill out, on 2/25/05 Perforate from 8,078' - 8,080'. Cement again with same mix. Cement in 4 1/2 casing to top of liner @ 5,679', 50 sx 65/35 POZ. TOC in 4 1/2" casing at surface. Perforated liner with 4 SPF, 120 deg. phasing, total of 20 holes from 7,804' to 7,977'. Landed 2 3/8" production tubing at 7,963'.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Melisa Zimmerman

Title Senior Operations Technician

Signature

M.S. Zimmerman

Date

4-21-05

THIS SPACE FOR FEDERAL OR STATE OFFICIAL ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

APR 27 2005
FARMINGTON FIELD OFFICE
BY *[Signature]*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)