Submit 3 Copies To Appropriate District Office	State of New Mexi	co	Form	C-103
District I	Energy, Minerals and Natural	Resources	May:	27, 2004
1625 N. French Dr., Hobbs, NM 88240	<u></u>	WELL API		
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		IVISION 5. Indicate	30-039-27634 5. Indicate Type of Lease	
District III	1220 South St. Francis		ATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8750	5 6. State Oil	& Gas Lease No.	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 8	7505	(3)(3)(1)	Federal Lease SF-080674	ļ
	CES AND REPORTS ON WELLS	75 Lease Na	me or Unit Agreement Name	
	S TO DRILL OR TO DEEPEN OR PLUG BACK TO		_	
PROPOSALS.)	ION FOR PERMIT" (FORM C-101) FOR SUCH		San Juan 27-4 Unit	1
1. Type of Well:		8. Well Nun	nber	
Oil Well Gas Well X	Other E		#99M	
2. Name of Operator	SOURCES OIL & GAS COMPANY EP	9. 09RID N	lumber 14538	
3. Address of Operator	OURCES OIL & GAS COMPAINTEF	// Or CI to Lett. Pool nar	ne or Wildcat	
3401 E. 30TH ST	REET, FARMINGTON, NM 87402	المراد المادي	Blanco MV/ Basin DK	
4. Well Location Unit Letter E	1660 feet from the North	line and 70	feet from the West line	İ
Section 16	Township 27N Ran		County Rio Arrib	oa
11	. Elevation (Show whether DR, RKB, RT, C	GR, etc.)		
Pit or Below-grade Tank Application	6947' GR			
Pit type New Drill Depth to Ground		water well >1000' D	Distance from nearest surface water	<1000'
Pit Liner Thickness: 12			Construction Material	1000
L				
	Appropriate Box to Indicate Na		UENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASIN	ıg ∏
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB		
OTHER: New	Drill Pit	OTHER:		
13. Describe proposed or comple	ted operations. (Clearly state all pertinent of	details, and give pertinent da	ites, including estimated date	
	k). SEE RULE 1103. For Multiple Comp	letions: Attach wellbore dia	gram of proposed completion	
or recompletion.				
Name D. III. I. Sanda				
New Drill, Lined:				
Burlington Resources proposes to construct a new drilling pit and an associated vent/flare pit. Based on Burlington's interpretation of the				
Ecosphere's risk ranking criteria, the new drilling pit will be a lined pit as detailed in Burlington's Revised Drilling / Workover Pit Construction /				
Operation Procedures dated November 11, 2004 on file at the NMOCD office. A portion of the vent/flare pit will be designed to manage fluids and				
that portion will be lined as per the risk ranking criteria. Burlington Resources anticipates closing these pits according to the Drilling / Workover Pit Closure Procedure dated August 2, 2004 on file at the NMOCD office.				
Closure I recedule dated August 2, 2004 on the at the two CD office.				
	bove is true and complete to the best of my			
grade tank has been/will be constructed or cl	losed according to NMOCD guidelines, a gene	ral permit X or an (attached	l) alternative OCD-approved plan .	
SIGNATURE MALADOM	The state of the s	Damilatani Annal	-4- II DATE 6/4/3	005
SIGNATURE ///////////////	TITLE	Regulatory Associa	ate II DATE <u>5/4/2</u>	<u></u>
	a Thompson E-mail address:	PThompson@br-inc.com	<u>1</u> Telephone No. 505-326-95	530
For State Use Only	PRESS	ITY On a	MAV	•
APPPROVED BY Terr	y terry TITLE	ITY OIL & GAS INSPECTO	IR, DIST. DD DATE	20ne
Conditions of Approval (if any):				
	•			