

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-039-27810
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  Page _____
1b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> OTHER _____		
2. Name of Operator Benson-Montin-Greer Drilling Corp.		8. Well No. 1 (179)
3. Address of Operator 4900 College Blvd. Farmington, NM 87401		9. Pool name or Wildcat Basin Fracture / Gavilan PC
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>665.129</u> Feet From The <u>South</u> Line Section <u>19</u> Township <u>25n</u> Range <u>2W</u> NMPM Rio Arriba County		
10. Date Spudded 9/20/04	11. Date T.D. Reached 1/04/05	12. Date Compl. (Ready to Prod.) 4/8/05
13. Elevations (DF & RKB, RT, GR, etc.) 7143		14. Elev. Casinghead 7143
15. Total Depth 3608	16. Plug Back T.D. 3578	17. If Multiple Compl. How Many Zones? N/A
18. Intervals Rotary Tools Drilled By Surfaced to T.D.		19. Producing Interval(s), of this completion - Top, Bottom, Name Pictured Cliffs - 3526-3546
20. Was Directional Survey Made		21. Type Electric and Other Logs Run Cement Bond, Induction Gamma Ray, SpectraScan Image, Compensated Neutron Triple Lithology Density
22. Was Well Cored No		

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8 X-42	23 #	577	12-1/4	405 sx	
5-1/2 J-55	15.5 #	3602	7-7/8	525 sx	

**LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

**TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-3/8	3549	

26. Perforation record (interval, size, and number) 3526-3546 .34 20	27. <b>ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>
	DEPTH INTERVAL 3526-3546
	AMOUNT AND KIND OF MATERIAL USED 358 bbls gelled 3% KCL pad, 755 bbls gelled 3% KCL, 80,000# 20/40 sand
	AIR-30 BPM, ATP-1465, ISIP-744

**PRODUCTION**

28. Date of First Production 5/6/05		Production Method (Flowing, gas lift, pumping- Size and type of pump) Pumping				Well Status (Prod. or shut-in) Shut In	
Date of Test 5/6	Hours Tested 24	Choke Size	Prod'n for Test Period	Oil - Bbl. 7	Gas - MCF 65	Water - Bbl. 110	Gas - Oil Ratio 9
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 7	Gas - MCF 65	Water - Bbl. 110	Oil Gravity - API - (Corr.) 40	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) S.I. Waiting on Pipeline						Test Witnessed By Steve Owen	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature Trudy Grubelnik Printed Name Trudy Grubelnik Title Production Clerk Date 5/9/2005

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accomplished by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	3231	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	3342	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	3490	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____		T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____		T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____		T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____		T. McCracken _____
T. San Andres _____	T. Sipson _____	T. Gallup _____		T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____		T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____		T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____		T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____		T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____		T. _____
T. Abo _____	T. _____	T. Wingate _____		T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____		T. _____
T. Penn _____	T. _____	T. Permian _____		T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____		T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from 3523 to 3555 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... 3230 ..... to ..... 3341 ..... feet.....

No. 2, from ..... to ..... feet.....

No. 3, from ..... to ..... feet .....

**LITHOLOGY RECORD** (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in feet	Lithology