

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Lance Oil & Gas Company, P. O. Box 70, Kirtland, NM 87417

3a. Address
P. O. Box 70, Kirtland, NM 87417

3b. Phone No. (include area code)
505-598-5601

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1850' FSL & 1865' FEL
Sec. 11, T30N-R14W

5. Lease Serial No.

NMNM 102886

6. If Indian, Allottee or Tribe Name

5 NAM 2 08

7. If Unit or CA/Agreement, Name and/or No.

NA
FARMINGTON NM

8. Well Name and No.

WF Federal 11 #4

9. API Well No.

30-045-32267

10. Field and Pool, or Exploratory Area
Basin Fr Coal/Harper Hill PC

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud & Casing Sundry
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/26/04 MIRU. Secure rig, SDFN.

12/27/04 Spud well @ 1:30 p.m., Drill new 12-1/4" hole to 192', TD for surface csg. Run 173.57' 8-5/8" 24#, J-55, ST&C csg, set csg @ 183.57' KB. Mix & Pump 150sxs (177 bbls) CI"B" w/25 Cact2, 1/2# Floceal @ 15.6 ppg, displaced w/9 bbls, 10 bbls cmt to surf. WOC.

12/29/05 NU BOP, PT BOP, PT blind & pipe rams to 250 low, 2000 psi high, csg shoe to 600 psi, OK.

12/31/05 RIH and drill 7-7/8" hole in cement from 127' to 185'. Drill cmt & formation to 225'. 1/1/05 Drill formation to 1075'. 1/2/05 Drill formation to 1506'. 1/3/05 Drill formation to 1614'.

1/4/05 Drill formation to 1644'. 1/5/05 Drill formation to 1760'. 1/7/05 RIH w/ core assy to 1730'. Core f/ 1752 to 1782'. Drill formation to 1960'.

1/7/05 POOH w/Core #2. RIH w/ 7 7/8 drilling assy to 1612'. Wash & Ream f/ 1612' to 1750'. Circ & condition hole. RIH to 1751'.

POH w/drill string. Brk circulation and cut core f/ 1751 to 1761'. POH w/ core assembly. Lay out core assy #3. Drill to 2001', TD.

1/8/05 Rig Up Casing tools, change Pipe Rams. Run 46jts 5 1/2" casing to 1971' from RKB @ 9', set csg @ 1971'. RD csg tools and RU Cement Unit. Cement casing w/ 160 sx #12 lb Lead, 124 sx #13 lb tail, displaced w/47 bbls H2O, 25 bbls cmt back to pits. WO Cement.

Release rig 1/9/2005 @ 7:00 a.m.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Jo Becksted

Title Compliance Administrator

Signature

Jo Becksted

Date

05/03/2005

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

MAY 06 2005

FARMINGTON FIELD OFFICE
BK *SK*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC