Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

5. Lease Serial No.

NMNM	- 012200

6	If Indian	Allottee or	tribe Nam
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Abandoned well.	. Use Form 3160-3 (APD) for	such proposals.	6. If Indian, Allot	tee or tribe Name		
SUBMIT IN TRIPLIC	CATE – Other instru	uctions on reverse		Agreement, Name and/or No.		
1. Type of Well Oil Well	Gas Well Other	156 109/	8. Well Name ar DRYDEN 1M	d No.		
2. Name of Operator BP AMERICA PRODUCTION C	COMPANY	2000	39. API Well No.			
3a. Address 3b. Phone No. (include area; code 281-366-4081 PO BOX 3092 HOUSTON, TX 77253 281-366-4081			BASIN DAKOTA	10. Field and Pool, or Exploratory Area BASIN DAKOTA & BLANCO MESAVERDE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 815' FSL & 2470' FEL; SEC 28 28N 08W SWSE Mer NMP SAN JUAN, NM						
12. CHE	ECK APPROPRIATE BOX(ES	S) TO INDICATE NATUR	E OR NOTICE, REPORT, OR	OTHER DATA		
TYPE OF SUBMISSION			TYPE OF ACTION			
Notice of Intent	Acidize	Deepen Deepen	Production (Start/Resun	ne) Water shut-Off		
Notice of intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity		
	Casing Repair	New Construction	Recomplete	Other SPUD & SET		
Subsequent Report	Change Plans	Plug and Abandon	Water Disposal			
Final Abandonment Notice	Convert to Injection	Plug Back				
Attach the Bond under which the following completion of the involvement of the involvemen	ctionally or recomplete horizon ne work will be performed or polved operations. If the operational Abandonment Notices shall by for final inspection. JD 13 1/2"HOLE & DRILLIT CIRC. TO SURF. TEST VERBAL OK TO DRL OF COMPANY OF CEMENT 7"	tally, give subsurface location rovide the Bond No. on file on results in a multiple combe filed only after all required to the filed only after all required t	ons and measured and true vertical with BLM/BIA. Required subsupletion or recompletion in a new irrements, including reclamation, IN 9 5/8" 32# H-40 ST&C CS PSI HELD 12 MIN THEN F 20214'. TIH & DRILL 8 3/4 ER; LEAD 207 sxs 11.7 PPG	I depths of all pertinent markers and zones. equent reports shall be filed within 30 days interval, a Form 3160-4 shall be filed once have been completed, and the operator has G TO 234'. CMT SURF. CSG EL TO 150 PSI IN 15 MIN. (BLM		
ON 04/26/05. TIH & LAND	0 4 1/2" 11.6#, P-110 CSG	@ 6671'. TIH & CM		PPG LITECRETE; TAIL IN w/197		
SXS 13 PPG 50/50 POZ + ADI RIG DOWN MOVE OFF LOC WILL REPORT TOP OF CM	CATION 4/27/05 @14:00 I	hrs.		9 PM 2 ECENTED :		
14. I hereby certify that the foregoi Name (Printed/typed)	ing is true an dcorrect			E 25		
Cherry Hlava	- /	Title I	Regulatory Analyst			
Signature Cherry	llava	Date	05/02/2005	The state of the s		
	THIS SPAC	E FOR FEDERAL OR	STATE OFFICE USE	ACCEPTED FOR RECORD		
Approved by		Title	Da	MAY 1 C 2005		
Conditions of approval, if any, are attack Certify that the applicant holds leg- subject lease which would entitle the	gal or equitable title to those ri	ghts in the Office		BY O'B		