

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

District I  
1625 Ranch Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-32798 <b>32978</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5379.2
7. Lease Name or Unit Agreement Name Huerfano Unit
8. Well Number 76E
9. OGRID Number 14538
10. Pool name or Wildcat Blanco Mesaverde

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Burlington Resources Oil & Gas Company LP	
3. Address of Operator 3401 E. 30 <sup>th</sup> Street, Farmington, NM 87402	
4. Well Location Unit Letter <u>F</u> : <u>1400</u> feet from the <u>North</u> line and <u>1475</u> feet from the <u>West</u> line Section <u>2</u> Township <u>26N</u> Range <u>9W</u> NMPM County <u>San Juan</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER Drilling Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/10/05 MIRU. NU BOP. PT BOP &amp; csg to 600 psi/30 min. OK. Drilling ahead.

4/16/05 Drill to TD @ 6840'. Circ hole clean. TOO H.

4/23/05 Ran logs.

4/24/05 TIH w/159 jts 4 1/2" 10.5# J-55 ST&C csg set @ 6839'. **First Stage:** Cmted w/18 sxs Premium Lite HS FM cmt w/ .25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss (56 cu ft). Tail w/410 sxs Premium Lite HS FM w .25 pps celloflake, 6.25 pps LCM-1, 0.3% CD-32, 1% fluid loss (812 cu ft). Displace w/50 bbls wtr. Circ. 20 bbls cmt to surface. **Second Stage:** Lead w/9 sxs Premium Lite cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% SMS, 8% gel, 0.4% fluid loss (27 cu ft). Tail w/776 sxs Premium Lite w/3% calcium chloride, .25 pps, 5 pps LCM-1, 0.4% SMS, 8% gel, 0.4% fluid loss ( 1653 cu ft.). Circ 154 bbls total cmt to surface. ND BOP. NU WH. RD. Rig released.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Joni Clark TITLE Senior Regulatory Specialist DATE 4/27/05Type or print name Joni ClarkE-mail address: jclark@br-inc.comTelephone No. 505-326-9701

For State Use Only

APPROVED BY: Charles KernTITLE SUPERVISOR DISTRICT # 3DATE MAY - 3 2005

Conditions of Approval (if any):