

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
 FARMINGTON, NM 87499
 505-325-2627 • FAX: 505-325-1211

ORIGINAL
 INVOICE

April 12, 2005

New Mexico Oil Conservation Division

1 of 2

Aztec District

Invoice #3731

1000 Rio Brazos Road

PO #05-199-000441

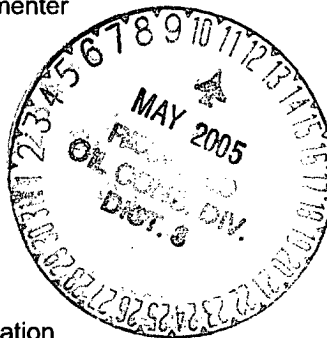
Rig #9

Aztec, NM 87410

For plug and abandonment of the **Horseshoe Gallup Unit #127** well; API # 30-045-10012.

Plugging Cost Summary:

ID#	Date	Item Description	Units	Unit Cost	Extension
Workover Rig, Travel and Supervision:					
A1	4/7/05	Contractors Supervisor / Cementer	0.5	\$ 250.00	\$ 125.00
A1	4/8/05	Contractors Supervisor / Cementer	1.0	\$ 250.00	\$ 250.00
A1	4/11/05	Contractors Supervisor / Cementer	1.0	\$ 250.00	\$ 250.00
A2	4/7/05	Crew travel, one way	1.0	\$ 112.00	\$ 112.00
A2	4/8/05	Crew travel, round trip	2.25	\$ 112.00	\$ 252.00
A2	4/11/05	Crew travel, round trip	2.25	\$ 112.00	\$ 252.00
A3	4/7/05	Shallow Rig	3.25	\$ 140.00	\$ 455.00
A3	4/8/05	Shallow Rig	9.0	\$ 140.00	\$ 1,260.00
A3	4/11/05	Shallow Rig	8.75	\$ 140.00	\$ 1,225.00
Cementing Services:					
B1.1	4/7/05	Cementing equipment on location	0.5	\$ 450.00	\$ 225.00
B1.1	4/8/05	Cementing equipment on location	1.0	\$ 450.00	\$ 450.00
B1.1	4/11/05	Cementing equipment on location	1.0	\$ 450.00	\$ 450.00
B3	4/11/05	Cement, 41 sxs Type III = 45.9 sxs Type II	45.9	\$ 10.50	\$ 481.95
B3	4/11/05	Cement, 34 sxs Type III = 38 sxs Type II	38.0	\$ 10.50	\$ 399.00
B3	4/11/05	Cement, marker, 15 sxs Type III = 16.8 sxs Type II	16.8	\$ 10.50	\$ 176.40
Wireline Services:					
C1.1	4/11/05	Wireline unit on location, used	1.0	\$ 250.00	\$ 250.00
C3	4/11/05	Perforate 3 squeeze holes at 187'	1.0	\$ 300.00	\$ 300.00
C3	4/11/05	Perforate 3 squeeze holes at 137'	1.0	\$ 300.00	\$ 300.00
Packers, Retainers & Casing Scrapers:					
D3	4/8/05	Tubing Set Cement Retainer, 5.5"	1.0	\$ 900.00	\$ 900.00
D4	4/8/05	Casing scraper rental, 5.5"	1.0	\$ 250.00	\$ 250.00
Workstrings & Miscellaneous Rentals:					
E1.1	4/8/05	Workstring rental, 2,375", feet	1043	\$ 0.12	\$ 125.16
E6.3	4/8/05	BOP Companion Flange, 5.5"	1.0	\$ 50.00	\$ 50.00



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Rig #9

Aztec, NM 87410

For plug and abandonment of the **Horseshoe Gallup Unit #127** well; API # 30-045-10012.

Plugging Cost Summary:

ID#	Date	Item Description	Units	Unit Cost	Extension
Transportation and Miscellaneous Services:					
F1.a	4/7/05	Unit #141, Haul waste pit and workstring;	1.0	\$ 74.00	\$ 74.00
F1.b	4/8/05	Unit #141, Move workstring into position;	1.0	\$ 74.00	\$ 74.00
F1.c	4/8/05	Unit #141, Hold workstring during plugging;	1.0	\$ 74.00	\$ 74.00
F1.d	4/11/05	Unit #141, Hold workstring during plugging;	2.0	\$ 74.00	\$ 148.00
F4.a	4/11/05	Trailer #98, rental, holding workstring;	2.0	\$ 20.00	\$ 40.00
F1.e	4/11/05	Unit #250, Haul waste pit to IEI, unload;	1.625	\$ 74.00	\$ 120.25
F2.a	4/11/05	Helper for above	1.625	\$ 20.00	\$ 32.50
F1.f	4/12/05	Unit #250, Haul workstring to A+ yard;	3.5	\$ 74.00	\$ 259.00
F2.b	4/12/05	Helper for above	3.5	\$ 20.00	\$ 70.00
F3.a	4/11/05	Unit #19, Haul rods & tubing to A+ yard;	1.5	\$ 50.00	\$ 75.00
F6.a	4/6/05	Unit #265, Haul 2 loads of water to central tank;	7.5	\$ 50.00	\$ 375.00
F14.a	4/6/05	Purchase water above	2.0	\$ 20.00	\$ 40.00
F6.b	4/7/05	Unit #134, Move truck to location from HSGU #54;	1.0	\$ 50.00	\$ 50.00
F6.c	4/8/05	Unit #134, Haul 2 loads water to location;	2.0	\$ 50.00	\$ 100.00
F6.e	4/11/05	Unit #134, Haul 1 load water to location;	2.0	\$ 50.00	\$ 100.00
F6.f	4/7/05	Unit #155, Hold waste water from steel pit;	1.0	\$ 50.00	\$ 50.00
F6.g	4/8/05	Unit #155, Hold waste water from steel pit;	2.0	\$ 50.00	\$ 100.00
F6.h	4/11/05	Unit #155, Hold waste water from steel pit;	2.0	\$ 50.00	\$ 100.00
F7.a	10/15/04	BH, Clean location, check around well for bad soil;	2.3	\$ 50.00	\$ 115.00
F2.c	10/15/04	Helper for above	2.3	\$ 20.00	\$ 46.00
F11	4/11/05	P&A Marker	1.0	\$ 120.00	\$ 120.00
Third Party Charges:					
G-1	4/8/05	R.W. Trucking Co., Inc. Inv #1563, hot oil tubing;	1.0	\$ 401.63	
G-2	4/29/05	Tri-Energy Services, Inc., Inv #941, portable toilet;	1.0	\$ 30.00	
G-3	4/19/05	Industrial Ecosystems, Inv #4871, land farm solid waste	1.0	\$ 27.00	
		Third Party Handling Charge - 8%	8%	\$ 36.69	\$ 495.32
Salvage Credit:					
S-1	38	joints 2.375" tubing, rod cut paraffin	1178	\$ 0.85	(\$1,001.30)
S-2	43	pieces of used 5/8" sucker rods	43	\$ 2.50	(\$107.50)

TOTAL \$ 10,087.78

TAX 6.8750% \$ 693.53

TOTAL DUE \$ 10,781.32
THANK YOU

10781.31

OK FOR PAYMENT

E. Villanueva

24163

Date 4-7-05 Day Thur

Company _____

A2-1 Hz

BT.1-1/2 day

A1-1/2 day

Daily Report

A - PLUS WELL SERVICE

24164

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211Rig No. 9Date 4-8-05 Day FridayWell Name HGU# 127Company Plaza Mint Energy Inc

A2 - 1 1/4 Hrs

FROM	TO	DESCRIPTION OF OPERATION
5:30	5:45	LOAD Supply's
5:45	7:00	Drive To Location
7:00	7:30	JSA, Pinch Point's, MSDS, ST EQ
7:30		Check Pressure on Well 0 PSI, Haul 1 load Haul with 134 Hot Oil Rod's + Tubing RTW 50 Bbls H2O
	10:15	TOH + Lay Down 43 5/8 Rod's + 1 Pump
10:15		ND well Head, NU BOP, Rig Floor + working tools up TOH + Lay Down 38 joint's 2 3/8 Tubing, TIA with 5 1/2 casing scraper with 33 joint's 2 3/8 (A-Plus ws)
	1:30	To 1043 FT, TOH Lay Down 5 1/2 casing scraper.
1:30		TIA with 5 1/2 DAS CNT Retainer with 33 joint's 2 3/8 Tubing set CNT Retainer @ 1045 FT, sting out circulate casing clean with 24 Bbls H2O, Pressure Test 5 1/2 casing, 500 PSI Held OK 3 min, Pickup tools shut in well DRAIN CNT Pump
4:00	5:00	Drive To YARD

A3 9 Hrs.

A2 - 1 Hr.

(D4)
(D3)

Fuel & Motor Oil 50 gallon's Diesel Water Hauled 1 Load 134
 Rental Equipment _____ Cement Retainers 5 1/2 DHS
 Cementing _____
 Wireline B1.1 - 1 day

A1 - 1 day

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	<u>K. Jones</u>			
Operator	<u>L. Woody</u>			<u>11.5</u>
Helper	<u>C. Montauze</u>			<u>11.5</u>
Helper	<u>I. Sanchez</u>			<u>11.5</u>
Helper *	<u>Damon Villalobos</u>			<u>11.5</u>
Trainee				

Rig No. 9Date 4-11-05 Day MonWell Name HGU# 127Company Playa Min + Energy Inc

FROM	TO	DESCRIPTION OF OPERATION
5:30	5:45	Load Supply's
5:45	7:00	Drive To location
7:00	7:30	JSA, MSDS, Pinch Points, STEQ
7:30		Check Pressure on Casing, Tubing + BH, 0 PSI
		ON CASING + Tubing, 5 PSI ON BH Bleed OFF
	8:00	Haul 1 load H ₂ O with 134
8:00		ST Injection of waste Fluid under CMT Retainer
	9:30	120 BBS, Haul 1 load waste Fluid From Frac Tank with 134's
9:30		Plug # 1 41 SKS Type III CMT (54.12 cuft @ 14.8P) 1043 FT
		TO 647 FT inside 5 1/2" casing, TOH + Lag Down 33
	10:30	joint's 2 3/8" Tubing + setting tool
10:30		RIH Perf 2 Bywire Holes @ 187 FT POH, Attempt
		To circulate out BH will not, Pressured up to
		500 PSI Bleed OFF TO 250 PSI in 3 min, Hook
		up to BH Attempt to circulate out casing will not
		Pressure up to 500 PSI Bleed OFF TO 300 PSI in 5 min
		RIH Perf @ 137 FT with 2 Bywire Holes POH, Attempt to
	11:30	Circulate out BH will not. TIH with 8 joint's 2 3/8" To 252 FT
11:30		Plug # 2 34 SKS Type III CMT (44.88 cuft @ 14.8P)
		252 FT To Surface inside 5 1/2" casing, SD Hook up to BH
		SD 2 SKS CMT in BH shut in 400 PSI WOC, TOH +
	12:45	Lag Down 8 joint's 2 3/8" Tubing
12:45		ND BOP, Dig out Around WH, cut off WH, CMT in
		5 1/2" casing @ 20 FT down, CMT in 7 1/8" casing @ Surface, Set DHM
	3:45	with 15 SKS, Rig Down. Rig 9, cut off anchor's
3:45	4:45	Drive To YARD
		Henry Villanueva w/umpco on location

Fuel & Motor Oil 50 gallons Diesel Water Hauled 1 load 134
 Rental Equipment (B3) Cement Retainers (B3)
 Cementing 41 SKS + 34 SKS + 15 SKS Type III Bl.-1 day
 Wireline Perf 2 By wire Holes @ 187 FT + Perf 2 By wire Holes @ 137 FT (B5)

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	K. Jones	21		
Operator	T. Begay	19		11.25
Helper	L. Woody			11.25
Helper	C. Montanize			11.25
Helper	I. Sanchez			11.25
Trainee				