

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
 FARMINGTON, NM 87499
 505-325-2627 • FAX: 505-325-1211

ORIGINAL
 INVOICE

April 20, 2005

New Mexico Oil Conservation Division
Aztec District
 1000 Rio Brazos Road
 Aztec, NM 87410

Invoice #3729
PO #05-199-000448

1 of 3

Rig #9

For plug and abandonment of the **Horseshoe Gallup Unit #54** well; API # 30-045-10327.

Plugging Cost Summary:

ID#	Date	Item Description	Units	Unit Cost	Extension
Workover Rig, Travel and Supervision:					
A1	4/5/05	Contractors Supervisor / Cementer	0.5	\$ 250.00	\$ 125.00
A1	4/6/05	Contractors Supervisor / Cementer	1.0	\$ 250.00	\$ 250.00
A1	4/7/05	Contractors Supervisor / Cementer	0.5	\$ 250.00	\$ 125.00
A2	4/5/05	Crew travel, one way	1.0	\$ 112.00	\$ 112.00
A2	4/6/05	Crew travel, round trip	2.25	\$ 112.00	\$ 252.00
A2	4/7/05	Crew travel, one way	1.25	\$ 112.00	\$ 140.00
A3	4/5/05	Shallow Rig	4.75	\$ 140.00	\$ 665.00
A3	4/6/05	Shallow Rig	10.25	\$ 140.00	\$ 1,435.00
A3	4/7/05	Shallow Rig	6.0	\$ 140.00	\$ 840.00
Cementing Services:					
B1.1	4/5/05	Cementing equipment on location	0.5	\$ 450.00	\$ 225.00
B1.1	4/6/05	Cementing equipment on location	1.0	\$ 450.00	\$ 450.00
B1.1	4/7/05	Cementing equipment on location	0.5	\$ 450.00	\$ 225.00
B3	4/6/05	Cement, 50 sxs Type III = 55.9 sxs Type II	55.9	\$ 10.50	\$ 586.95
B3	4/6/05	Cement, 18 sxs Type III = 20.1 sxs Type II	20.1	\$ 10.50	\$ 211.05
B3	4/7/05	Cement, 60 sxs Type III = 67.1 sxs Type II	67.1	\$ 10.50	\$ 704.55
B3	4/7/05	Cement, marker, 10 sxs Type III = 11.2 sxs Type II	11.2	\$ 10.50	\$ 117.60
B5	4/6/05	Calcium Chloride, plug #1, per pound used	94.0	\$ 0.60	\$ 56.40
B5	4/7/05	Calcium Chloride, plug #2, per pound used	80.0	\$ 0.60	\$ 48.00
Wireline Services:					
C1.1	4/7/05	Wireline unit on location, used	1.0	\$ 250.00	\$ 250.00
C3	4/7/05	Perforate 3 squeeze holes at 152'	1.0	\$ 300.00	\$ 300.00
Packers, Retainers & Casing Scrapers:					
D4	4/5/05	Casing scraper rental, 4.5"	1.0	\$ 250.00	\$ 250.00
Workstrings & Miscellaneous Rentals:					
E1.1	4/5/05	Workstring rental, 2.375", feet	1369	\$ 0.12	\$ 164.28
E6.3	4/5/05	BOP Companion Flange, 4.5"	1.0	\$ 50.00	\$ 50.00

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PO #05-199-000441

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Plugging Cost Summary:

ID#	Date	Item Description	Units	Unit Cost	Extension
Transportation and Miscellaneous Services:					
F1.a	4/5/05	Unit #141, Move steel pit to location;	1.0	\$ 74.00	\$ 74.00
F1.b	4/5/05	Unit #141, Move workstring into position;	1.0	\$ 74.00	\$ 74.00
F1.c	4/6/05	Unit #141, Hold workstring during plugging;	2.0	\$ 74.00	\$ 148.00
F1.d	4/7/05	Unit #141, Hold workstring during plugging;	1.0	\$ 74.00	\$ 74.00
F4.a	4/7/05	Trailer #98, rental, holding workstring	2.0	\$ 20.00	\$ 40.00
F1.e	4/11/05	Unit #250, Haul waste pit to IEI and dump;	1.625	\$ 74.00	\$ 120.25
F2.a	4/11/05	Helper for above	1.625	\$ 20.00	\$ 32.50
F6.a	3/21/05	Unit #265, Haul 1 load of water to central tank;	3.5	\$ 50.00	\$ 175.00
F14.a	3/21/05	Purchase water above	1.0	\$ 20.00	\$ 20.00
F6.b	4/6/05	Unit #265, Haul 1 load of water to central tank;	3.5	\$ 50.00	\$ 175.00
F14.b	4/6/05	Purchase water above	1.0	\$ 20.00	\$ 20.00
F6.c	4/5/05	Unit #134, Haul 1 load water to location;	1.0	\$ 50.00	\$ 50.00
F6.d	4/6/05	Unit #134, Haul 2 loads water to location;	3.0	\$ 50.00	\$ 150.00
F6.e	4/7/05	Unit #134, Haul 1 load water to location;	1.0	\$ 50.00	\$ 50.00
F6.f	4/5/05	Unit #155, Haul 1 load water to location;	1.0	\$ 50.00	\$ 50.00
F6.g	4/6/05	Unit #155, Haul load waste water to #4 tank;	1.0	\$ 50.00	\$ 50.00
F6.h	4/6/05	Unit #155, Hold waste water from steel pit;	2.0	\$ 50.00	\$ 100.00
F6.i	4/7/05	Unit #155, Hold waste water from steel pit;	2.0	\$ 50.00	\$ 100.00
F11	4/7/05	P&A Marker	1.0	\$ 120.00	\$ 120.00

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ID#	Date	Item Description	Units	Unit Cost	Extension
Third Party Charges:					
G-1	4/29/05	Tri-Energy Services, Inc., Inv #941, portable toilet;	1.0	\$ 30.00	
G-2	4/19/05	Industrial Ecosystems, Inv #4871, land farm solid was	1.0	\$ 27.00	
<i>Note: The following charges were to remove hardened cement from the vacuum tank of Water Truck #155. This cement was from sucking up the cellar on this well and an accumulation of settled solids / cement from the prior 30 wells.</i>					
G-3	4/15/05	Scat Hot Wash, Inv #504024, wash tank and chip cement		\$ 478.00	
G-4	4/19/05	Industrial Ecosystems, Inv #4872, accept waste fluid from Scat;		\$ 720.00	
G-5	4/19/05	Industrial Ecosystems, Inv #4879, accept waste fluid from #155;		\$ 540.00	
G-6	4/28/05	Riely Industrial, Inv #117526, chip out cement in front compartment;		\$ 1,355.20	
G-7	4/28/05	Industrial Ecosystems, Inv #4912, accept waste fluid from #155;		\$ 540.00	
		Third Party Handling Charge - 8%	8%	\$ 295.22	\$ 3,985.42

Salvage Credit:

No rods or tubing in this well.

TOTAL \$ 13,191.00

TAX 6.8750% \$ 906.88

TOTAL DUE \$ 14,097.88

THANK YOU

OK FOR PAYMENT
E. Villanueva

Daily Report

A - PLUS WELL SERVICE

24161

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211Rig No. 9Date 4-6-05 Day WedWell Name AGU# 54Company PIAGA Mint Energy INC

FROM	TO	DESCRIPTION OF OPERATION
5:30	5:45	LOAD Supply's
5:45	7:00	Drive To Location
7:00	7:30	JSA, MSDS Book, Pinch Point's, Near Misses
7:30		Check Pressure on CASING + BHO PSI, HAUL 1 LOAD H2O 134, TIH with 4 1/2 DHS CMT Retainer, 28 joint's in with Retainer, stacked out @ 886 FT, could not get past that spot, CALL BLM, He said come out of the Hde with Retainer, TOH with 4 1/2 DHS cut Retainer + stand Back 28 joint's 2 3/8 Tubing, TIH open ended with 43 joint's + 10 FT sbb To 1369 FT
10:00		Circulate 4 1/2 casing Clean with 26 Bbls H2O, Mix 2% CaCl2 in mix H2O for cmt.
10:45	12:15	Work on CMT Mixing Bowl, Broke CALL For A Different one
12:15		Plug #1 50SKS Type III CMT with 2% CaCl2 (66cu FT @ 14.8P) 1369 FT To 645 FT inside 4 1/2 CASING, TOH +
	1:30	Lag Down 21 joint's 2 3/8 Tubing stand Back 22 joint's
1:30	3:30	WOC
3:30		TIH with 30 joint's 2 3/8 Tubing Tag CMT @ 948 FT, Circulate 4 1/2 casing Clean with 19 Bbls H2O, Plug #2 18SKS Type III CMT (23.76cu FT @ 14.8) 948 FT To 687 FT inside 4 1/2 CASING, TOH Lag Down 10 joint's + stand Back 20 joint's 2 3/8 Tubing, Pickup tool's, Shut in well
	5:15	Drain CMT Pump
5:15	6:15	Drive To YARD
Henry Villalobos w/annex on location		

Fuel & Motor Oil 50 gallons Diesel Water Hauled 2 LOADS 134Rental Equipment (B3) Cement RetainersCementing 50SKS + 18SKS Type III CMT

Wireline

Bl. 1 - 1 day

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	K. Jones	21		
Operator	L. Woody	19		12.75
Helper	C. Montanize			12.75
Helper	I. Sanchez			12.75
Helper *	Damion Villalobos			12.75
Trainee				

6/24

24162

Date 4-7-05 Day Thur

Company Playa Min + Energy Inc.

A3-6 Has.

B1.1 - 1/2 day

A1- 1/2 Day

BCI Form - 0801114A

7/24