

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

1. Type of Well

Oil Well

2. Name of OperatorPlaya
Vulcan Minerals & Energy, c/o NMOCD Aztec District Office**3. Address & Phone No. of Operator**

1000 Rio Brazos Road, Aztec, NM 87410 505-334-6178

4. Location of Well, Footage, Sec., T, R, M

1260' FNL and 1470' FWL, Section 30, T-31-N, R-16-W

5. Lease Number

BIA #14-20-603-734

6. If Indian, All. or Tribe Name

Navajo

7. Unit Agreement Name

Horseshoe Gallup

8. Well Name & Number

HSGU #293

9. API Well No.

30-045-22098

10. Field and Pool

Horseshoe Gallup

11. County & State

San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission**☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment**Type of Action**☒ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☐ Other -☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

A-Plus Well Service Plugged and Abandoned the above well NMSA 1978, Section 13-1-127, Purchase Agreement: 415210700028; Purchase Document: 05-199-000441.

3/18/05 MOL and RU Rig. Check pressures: 0# tubing, 0# casing, 0# bradenhead. Hot oil rods and tubing. TOH and LD 54 - 7/8" rods and pump. RD rig. Move back to HSGU #48.

3/22/05 Check pressures: 0# tubing, 0# casing, 0# bradenhead. ND wellhead. NU BOP. TOH and LD 44 joints 2.875" tubing. PU A+ workstring and round trip 5.5" casing scraper to 1264'. TOH and LD tubing. TIH with 5.5" DHS CR and set at 1232'. Circulate casing clean with 30 bbls of water. Pressure test casing to 500#, held OK. Pump 1/4 bbl of water down the bradenhead and pressure up to 300#. Sting into CR. Inject waste fluid below CR. Sting out of CR. Plug #1 with CR at 1232', spot 39 sxs Type III cement (51 cf) inside the 5.5" casing above the CR up to 857' to isolate the Gallup interval. TOH and LD all tubing. Shut in well and WOC overnight.

3/23/05 Perforate 2 bi-wire holes at 190'. Load 5.5" casing with 1/4 bbl of water and attempt to establish injection rate; pressured up to 500#. Unable to circulate out the bradenhead. TIH with open-ended tubing to 252'. Circulate inside of casing clean with 5 bbls of water. Plug #2 with 36 sxs Type III cement (65 cf) from 252' to surface, circulate good cement out the casing valve. TOH and LD tubing. ND BOP. Dig out and cut off wellhead. Found cement down 30' in the 5.5" casing and at the surface in the annulus. Mix 25 sxs cement to fill casing and install P&A marker. RD and MOL.
H. Villanueva, NMOCD was on location.

SIGNATURE

William F. Clark

Contractor

March 24, 2005

(This space for Federal or State Office use)

ACCEPTED FOR RECORD

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

NMOCD

Date
MAY 12 2005FARMINGTON FIELD OFFICE
BY *Sm*